

Note: - Shown is the 68.25 ac part of a 105 ac lease.

New Location
 Drill Deeper
 Abandonment

Elev. ref.:- Well No. 1, Date Nicholson tr. = 918'

Error in Closure:- Less than 1" in 200'

Company	JOHNNIE MAY
Address	Harrisville, West Va., 425 N.Y. Ave.
Farm	Clark M. Nicholson
Tract	Acres 105 Lease No.
Well (Farm) No.	One Serial No.
Elevation (Spirit Level)	1033'
Quadrangle	Vadis - C
County	Doddridge District New Milton
Engineer	W. H. Hester
Engineer's Registration No.	1227
File No.	Drawing No.
Date	Nov. 21, 1964 Scale 1" = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-1198

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Vadis
Permit No. 1198

WELL RECORD /

Oil or Gas Well Comb.
(KIND)

Company Johnny Mayes
Address Clark M. Nicholson Acres 1273
Location (waters) Spring Run of Indian Fork
Well No. One Elev. 1033
District New Milton County Doddridge
The surface of tract is owned in fee by Clark M. Nicholson Address New Milton, W. Va.
Mineral rights are owned by Clark M. Nicholson Address West Virginia
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____

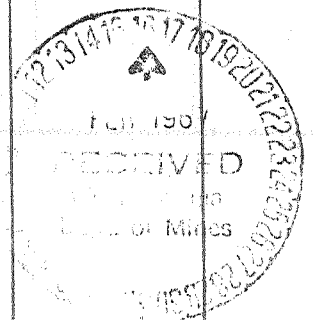
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 5/8			
5 3/16		2240	
4 1/2			Perf. top
3		2000	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Show Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED (DETAILS)
XXXX 1,000 BBL. Water 30,000 lbs. Sand 500 Gal. Acid
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 75,000 MCF 1 - BBL. Oil Per Day
ROCK PRESSURE AFTER TREATMENT 500 HOURS 24 Hours
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand Big Injun Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	15			
Sand			15	25			
Broken Lime			25	65			
Hard Lime			65	85			
Slate & Shells			85	170			
Red Rock			170	280			
Slate & Shells			280	295			
Red Rock			295	365			
Lime			365	405			
Red Rock			405	515			
Lime			515	570			
Slate & Shells			570	620			
Lime			620	675			
Coal			675	682			
Lime			682	715			
Sand			715	775			
Slate & Shells			775	810			
Red Rock			810	870			
Sand			870	895			
Red Rock			895	920			
Lime			920	950			
Red Rock			950	970			
Slate & Shells			970	1034			
Lime			1034	1065			
Slate & Shells			1065	1090			
Lime			1090	1125			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1125	1188		1188	
Slate			1188	1205		1205	
Lime			1205	1234		1234	
Sand			1234	1290		1290	
Shale			1290	1310		1310	
Lime			1310	1420		1420	
Slate			1420	1465		1465	
Sand			1465	1505		1505	
Slate			1505	1585		1585	
Sand			1585	1625		1625	
Slate & Shells			1625	1705		1705	
Lime			1705	1728		1728	
Sand			1728	1792		1792	
Lime			1792	1835		1835	
Slate & Shells			1835	1883		1883	
Sand			1883	1905		1905	
Lime Broken			1905	1921		1921	
Gritty Lime			1921	1955		1955	
Pink Rock & Slate			1955	1991		1991	
Slate			1991	2000		2000	
Lime			2000	2020		2020	
Slate & Shells			2020	2045		2045	
Big Lime			2045	2107		2107	
Slate & Shells			2107	2220		2220	
Sand			2220				

Date: February 11, 1911
 APPROVED: Walter C. Brown
 BY: Jack M. Allen (Title)
 ON: _____
 1911