LATITUDE _ 2 N 45.00 E . 3 NO. I the manufactured the configuration that best artisty when best artisty when the one better and required by a compatible of the rules of manufactured by a compatible of the rules of manufacture of the rules of the section of the rules of th Elouation Wall No. 1 = 1082' New Location..... Drill Deeper..... Abandonment..... Error in Closure: - Less than I'in 200' Prior Oil Company STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address 224 Washington Bud. Belpre, Ohio OIL AND GAS DIVISION S.R. Gain CHARLESTON Tract_ Acres ///ac Lease No. WELL LOCATION MAP Well (Farm) No. 740 Serial No. FILE NO. Dod - 1/75 Elevation (Spirit Level) 1047 Quadrangle Cantarpaint - Denotes location of well on United States County Dodderdge District Geant Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border Engineer //www. lines as shown. Engineer's Registration No. 1227 - Denotes one inch spaces on border line of Drawing No. original tracing. Date Aug. 25, 1964 Scale /": 660 KIE IMPERIALTM



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

uadrangle	CENTERPOINT
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Permit No. <u>DOD</u> - //75

WELL RECORD

100	Rotery		
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6	Cable	Tools	
6			9

Oil or Gas Well GAS (KIND)

Company PRIO	OIL COM	PANY		<i>7</i> - • 2	77 3 1			10000
Address 224 WASHINGTON BLVD. BELPRE. OHIO				Casing and Tubing	Used in Drilling	Left in Well	Packers	
Farm S. R. (AIN		Acres III		·			
Location (waters).	BIG FL	LMT		Size				
Well No	10		Elev. 1047	16			Kind of Packer	
District GRANT	······································	County DOOD	RIDGE	13				
The surface of trac	ct is owned in	n fee by LEOLYN	LROSS, ET AL	10	24	24	Size of	
		Address APOLLO	PA.	8¼				
Mineral rights are	owned by_1	EOLYN ROSS.	ET AL	65/8			Depth set	
		Address APOLLO	PA	5 3/16				
Drilling commence	d10/2	27/64		x 4½	1914	1914	Perf. top 1797	
Drilling completed							Perf. bottom 1853	
Date Shot	From	mTo	<u> </u>	Liners Used			Perf. top	
With	***************************************				1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0		Perf. bottom	
Open Flow /	10ths Water	in	Inch				reri. bottom	
		in		ecutation Code than commence with Code Code Code Code Code Code Code Code	1.1			-
Volume							4No. Ft. 10/30/64Da	
Rock Pressure				125 24	· lewell	- Brwl	ul	
Oil				COAL WAS E	NCOUNTERE) AT	_FEETINCHI	2S
WELL ACIDIZED			•	FEE	TINC	HES	_FEETINCHE	ZS
							FEETINCHE	
WELL FRACTUR	ED 30.0			F 535	NO COA		T. ENT.	20
				ROTARY-WELL	DRILLED W	ITH CIRCUI	LATING MUD & GEL	
RESULT AFTER	TREATMEN	T /L MMCE			2 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* * * * * * * * * * * * * * * * * * *	26 1 1 1 1 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1	
ROCK PRESSURE		Commission of the Commission o	0#	······································				
Fresh Water_NC				Calt Water	NUME BELU	onen p	and the same of th	
						7		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	n Remarks	
Surface			0	60				
Sand			60	120				
Shale		To the second se	120	260		r (a)		
Sand Shale			260 345	345				
Sandy shale			470	470 620		and the second s		
Sand			620	685				
Shale			685	960				
Sandy shale		·	960	1140				
Sand			1140	1195				
Sandy shale			1195	1340				
Shale Sand		-	1340 1480	1480 1545				
Shale			1545	1690				
Sandy shale		Outro	1690	₹830		1		
Lime			1830	1836	•			
Sand			1836	1827				
Shale			1827	1848				
Sand			1848	1876				
Shale		·	1876	1916				
	:	100 mm to 100 mm	To the second se					
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