



DEPARTMENT OF MINES

Quadrangle	Le le	ules)	hit
Parmit No	DOI) - //	6

WELL RECORD

Oil or Gas Well Had

прина			CONTRACTOR OF THE PROPERTY OF			·	(CHIX)
Company Address A 7 6 0		ling Co	Idg.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm John	a Idele	affaut	Acres				
Location (waters)		-		Size	/	-	
Well No.	7 100 2		_Elev	16	17		Kind of Packer
4 * * * * * * * * * * * * * * * * * * *		-W //	- sorring	13	280	D Mal	Baker
The surface of tr			of your	10	1252	July	Size of
County	,		ears !	814	HE A	auter	9//2
Mineral rights an				65%	2403	2403'	Depth set 2 40 3
7 /		Address Clay	eswy	58/1642	1700	2900	
Drilling commenc	~ /\~	13		3			Perf. top
Orilling complete		23,196		2			Perf. bottom
Vith			'0				Perf. top
							Perf. bottom
- T			Inch				*
			Inch Cu. Ft.	CACINIC CIVIL	ENTED	SIZE 4 2	No. Ft. 62 D
3 /			Cu. Ft.		lu- Don	vell	
Rock Pressure		-			NCOUNTERE	D AT	_FEETINCH
	U en		bbls., 1st 24 hrs.				_FEETINCH
WELL ACIDIZE	0-1-6						
	RED V	4 -		FEE	TINC	CHES	FEETINCH
WELL FRACTU	RED	<u> </u>					
RESULT AFTER		AND DESCRIPTION OF THE PROPERTY OF THE PERSON OF THE PERSO				:	
ROCK PRESSUR							
Fresh Water		Feet		Salt Water		Fee	:t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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andskore			10	The Asia		1250CZ/	6 Line

Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
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or.st.		·	204	230			*
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Lime			248	268			
Slate			268	270			
Sand			270	278	The state of the s		
Slate			278	315			
Sand	-		315	325			American de la companya del companya del companya de la companya d
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Time R. R.			442	490			
lete			400	5-10			
Slate			510	530			
B.B			530	5-41	The state of the s		
Shale	userd Samus tidad sin samuat edil		5-41	556			e ye ye eb
Lime			556	560			
			560	586			
states.			590	622			
Line			622	631	4 - 12	e in in the East	
stations			631	656			
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Lime			663	670			e dosemble de la compa
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Lime			748	887		n nn gollway Holland	
slate land			887	925			
State			925	985			
Sand			935	956			
Shale		galak basinga Halabaran	95-6	95-8			
Simi B.B.	naghanan-wangsupaka		970	986			
States			986	1006	[10] [10] [10] [10] [10] [10] [10] [10]	en e	
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(Title)



DEPARTMENT OF MINES OIL AND GAS DIVISION 4

Quadrangle	· · · · · · · · · · · · · · · · · · ·	
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WELL RECORD 2

(Oil	or	Gas	Well	
					(KIND)

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Parme Acree Size Size Size Size Size Size Size Si								Packers
Location (Wasters) Size Will No. Size Will No. Size Size Will No. Size of Size					Tubing	Drilling	Well	
Well No. Elev. 18. Kind of Packer. District County. 13. Size of Size								
District. County The surface of tract is owned in fee by The surface of tract is owned in fee by Sta of Address Mineral rights are owned by Address Drilling commenced. Drilling completed. Perf. top. Perf. top. Perf. top. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Doal of No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. Date of the commenced. CASING CEMENTED. SIZE No. Ft. CASING CEMENTED. SIZE					Size			
The surface of tract is owned in fee by Address 84	Well No.		_Elev	16			Kind of Packer	
Mineral rights are owned by Address. Big Syste. Depth set Syste. Perf. top. Perf. to	District			13				
### Address Self Depth set	The surface of t	tract is owned in f	ee by		10	ļ	ļ	Size of
Drilling commenced Drilling commenced Drilling commenced Drilling completed Drilling comp							<u> </u>	
Drilling commenced Drilling commenced Drilling completed 2 Drilling completed Drilling completed Perf. toto Perf. top Drilling completed Drilling comp	Mineral rights	are owned by		65/8			Depth set	
Drilling completed Date Shot Date Shot Date Shot Date Shot Date Shot Deer Flow /10ths Water in Open Flow /10ths Water in Open Flow /10ths Marc in Dee		A	ddress		5 3/16			
Date Shot From To Liners Used Perf. top. With Open Flow /loths Water in Inch /loths Merc. in Inch /loths Merc. in Inch /loths Merc. in Inch CASING CEMENTED SIZE No. Ft. Date Casing CEMENTED SIZE No. Ft. Date No.	Drilling commen	nced			3		:	Perf. top
With Perf. bottom Perf. bottom Perf. bottom	Drilling comple	ted			2		-	Perf. bottom
With Perf. bottom Perf. bottom Perf. bottom	Date Shot	From_		Го		ļ		Perf. top
Volume_ Volume_ Cur Ft. Coal Mass encountered at Feet Inches Well Acidized Feet Inches Well Fractured Feet Sait Water Feet Inches Resourt After Treatment Rock Fressure After Treatment Rock Frest Inches Feet Inches Freet Rock Frest Inches Feet Inches Freet Rock Frest Inches Freet Rock Freet R	With							Perf. bottom
Volume_ CD_FL Volume_ CD_FL CASING CEMENTED SIZE No. FL Date CD_FL COAL WAS ENCOUNTERED AT FEET INCHES WELL ACIDIZED WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water Fret Sait Water Feet Rock Permation Remarks R. B. 1073 11 05 11 45 11	Open Flow	/10ths Water in		Inch			The second secon	
Volume Co. Ft. her. Oil her. Oil bbis, 1st 24 hrs. WELL ACIDIZED FEET INCHES FEET INCHES WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water Feet Salt Water Feet Formation Color Hard or Soft 1/43 1/43 1/56 1/22 1/25 1/245 1/26 1/27 1/25 1/27 1/25 1/245 1/27 1/25 1/25 1/245 1/27 1/25 1/25 1/245 1/27 1/25 1/25 1/25 1/25 1/25 1/25 1/25 1/25	. -				R Triba a.	Medical deliberation		7 TO A
Rock Pressure. Oil bbis, 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES WELL ACIDIZED. FEET INCHES FEET INCHES FEET								
DIL ACIDIZED bbis., 1st 24 hrs. DELL ACIDIZED FEET INCHES WELL FRACTURED RESULT AFTER TREATMENT BOCK PRESSURE AFTER TREATMENT Fresh Water Feet Salt Water Feet Formation Coder Bard or Softs 1075 11 05 1145 1145 1255 1246 1246 1245 1246 1245 1250 1250 1250 125								
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WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water Feet Sait Water Feet Formation Color Hard or Soft 10 3 11 0 3 11 4 5 11 5 6 12 2 5 12 4 6 12 4 5 12 4 5 12 4 5 12 4 5 12 4 5 13 5 6 13 5					FEE	TIN	CHES	FEETINCHES
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RESULT AFTER TREATMENT Fresh Water Formation Cobor Hard or Soft 7073 71 0.3 7/05 1/45 1/45 1/56 1/45 1/47 1/50 1/47 1	WELL PRACT							
ROCK PRESSURE AFTER TREATMENT Feet								
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Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remarks								
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Service Control		•		8#C108-0	%		
			1947 - 1941 - 1950				

APPROVED B. F. Dulling (Title)