



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. R. White
R. P. No. 1727

New Location
 Drill Deeper
 Abandonment

W. C. Wilcox
 Elevation Well No. 1 = 1083'
 Error in Closure := less than 1' in 200'

Company Prior Oil Company
 Address 224 Washington Bldg., Butler, Ohio
 Farm John Knights Hrs.
 Tract _____ Acres 54.75 Lease No. _____
 Well (Farm) No. Thru Serial No. _____
 Elevation (Spirit Level) 1271'
 Quadrangle Centerpoint - WC
 County Doddridge District Grant
 Engineer W. R. White
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Aug. 1, 1964 Scale 1" = 200' = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod - 1166

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES DIVISION
DEPT. OF MINES
Oil and Gas Division

WELL RECORD

Rotary _____
Cable _____
Recycling _____
Water Flood _____
Disposal _____
Oil X _____
Gas _____
Comb. _____
Storage _____
(Kind)

Quadrangle CENTERPOINT
Permit No. DOD-1166-REN

Company PRIOR OIL COMPANY
Address 224 Washington Blvd., Belpre, Ohio
Farm KNIGHT Acres 219
Location (waters) _____
Well No. THREE Elev. 1275
District GRANT County DODDRIDGE
The surface of tract is owned in fee by D. WILCOX
Address WEST UNION, W. VA.
Mineral rights are owned by KNIGHT HEIRS
Address WEST UNION, W. VA.
Drilling Commenced 9-10-67
Drilling Completed 11-5-67
Initial open flow _____ cu. ft. 10 bbls.
Final production SHOW cu. ft. per day SHOW bbls.
Well open 2 hrs. before test 510 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			500 Feet
Cond. 13-10"	90		
9 5/8			
8 5/8			
7			
XXXX 6 5/8	1490		
4 1/2	2490	2490	
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

FRACTURED 3,000 LB. Sand
500 GAL. Acid
800 BBL. Water

Coal was encountered at NO COAL Feet _____ Inches _____
Fresh water NONE RECORDED Feet _____ Salt Water NONE RECORDED Feet _____
Producing Sand INJUN Depth 2402 - 2450

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	10		
Sand Rock			10	20		
Shale			20	30		
Red Rock			30	50		
Lime & Sand			50	92		
Sandy Shale			92	181		
Shaley Lime			181	192		
Sand			192	221		
Red Rock			221	272		
Shale & Sand			272	341		
Red Rock			341	401		
Shaley Sand			401	467		
Lime			467	482		
Sand & Shale			482	1381		
Shale & Lime Shells			1381	1468		
Shale & Sand			1468	1479		
Sand & Shale			1479	1503		
Broken Sand & Shale			1503	1607		
Sand			1607	1762		
Lime & Shale			1762	2010		
Shale			2010	2230		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale & Lime			2230	2310		
Big Lime			2310	2361		
<u>Injun Sand</u>			2361	2454	<u>Show</u>	<u>2402 - 2450</u>
Shale			2454	2490		

Date December 1, 1967

APPROVED PRIOR OIL COMPANY, Owner

By Herbert J. Jones
(Title)