LATITUDE 04 - 2 . 3 Locust °00'W 83 -To Now Milton To Sugar Camp Road It the undersigned, hereby certify that this map is comes to the hest of my knowledge and belief and chaws all of the information required by caragraph 6 of the rules and regulations of the oil and Wolfpen Run F.F. Randolph New Location..... U.S.G.S. B.M. of old bridge across Route 18 = 830' Drill Deeper..... Abandonment..... P&M. Oil Com STATE OF WEST VIRGINIA Address Wast Union West DEPARTMENT OF MINES OIL AND GAS DIVISION J. T. Ross Farm\_ CHARLESTON \_\_Acres*\_\_65*\_\_\_Lease No. WELL LOCATION MAP Well (Farm) No. \_\_\_\_\_\_ \_\_Serial No. FILE NO. *Dod-1153* Elevation (Spirit Level) 1070 Quadrangle Fadis + Denotes location of well on United States County Doddridge District New Milton Topographic Maps, scale 1 to 62,500, latitude MAD and longitude lines being represented by border Engineer\_ lines as shown. 1227 Engineer's Registration No. - Denotes one inch spaces on border line of File No. Drawing No. original tracing. Date July 1, 1964 Scale 1":30p: 495

KPE IMPERIALTM



## DEPARTMENT OF MINES OIL AND GAS DIVISION 7

Quadrangle <u>Vadis</u>

Permit No. DOD-1153 WELL RECORD

Oil or Gas Well Oil

		L Go.		Casing and	Used in	Left in	
	t Union,			Tubing	Drilling	Well	Packers
642 334	T. Ross		_Acres_65				
ocation (waters)	Wolf E	<u>'enn Renn</u>		Size	and the second s		
Vell No	1		Flev. 1070	16			Kind of Packer
District New	Milton	County Dod	ldridge	13			
The surface of tra	ct is owned in i	fee by <u>Glar</u>	ence Ross	10			Size of
Hrs.	A	.ddress	·.	8 1/4	587	0	
Mineral rights ar	owned by L	T. Rosa	Hra & Othe	r & 65/s	1224 3	1224	Depth set
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rilling completed	i Aug. ]	., 1964		2	#		Perf. bottom
ate Shot	From	· · · · · · · · · · · · · · · · · · ·	То	Liners Used	<del>                                     </del>		Perf. top
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			hrs.			690	FEET INCH
)il			bbls., 1st 24 hrs.				
WELL ACIDIZE	)			FEE	rINCF	HES	_FEETINCH
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			54				
*							
RESULT AFTER	TREATMENT	. 3	Between 5	and 10 bar	rels		
ROCK PRESSUR	E ÅFTER TRE	CATMENT	<u> Not taken</u>				
Fresh Water		Feet	76.	Salt Water		Fe	et
		Hard or	7	Contraction and the second contract of the se	Oil. Gas		
Formation	Color	Soft	Тор	Bottom	or Water	Depth	Remarks
				-			
Red Rock			25	50			
sand: Silate & s	ell.		50	190			
Red R.			190200	500			
S. & S.		,	500	250 260			'
	1						
R. R.			250	260			
R. R. C. S.	4	i.	260	280			
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R. R. S. S. S. R. R. S.			260 280 322 331 340 410 487 492 530 555 717 740 786 829 850 920 938 950	280 322 3310 487 488 535 557 740 786 829 850 920 938 950	Coal 680		10311234

Formation	Color	Bard or (%)	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks	
S. & S. Black Slate Slate Sand Slate Sand Black Slate Sand Slate Sand Clime Slate Sand Lime Slate B. Monday Big Lime Injun Sand Black Lime Sand			1115 1174 1200 1224 1261 1454 1473 1510 1575 1600 1669 1715 1810 1978 1990 2003 2053 2053 2053 2166 2170	1174 1200 1224 1261 1454 1473 1510 1575 1600 1669 1715 1810 1955 1990 2003 2353 2095 2166 2179	Gas 211 Oil & Gas			
Slate T. Depth			2179 2186	2186				
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							eng Brasining (1975) Japan Morenton Japan Japan Japan Wang Brasin	
					n jaar ja ka Kanan ja jaran 19		The state of the s	

APPROVED





## West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API#: 47-017-01153

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

· · · · · · · · · · · · · · · · · · ·													
arm name: (	George A. I	Ross		_Operator Well No.:		J.T. Ross	#1					· · · · · · · · · · · · · · · · · · ·	
§ L	Elevation: District: Latitude: Longitude:	6 - New M North	ilton Feet Feet	Quadrangle: County:	511 Doddridg 80 39			41 14	Min. Min.		8.3 Se 34.2 Se		
Vell Type:	OIL x	GAS											
1	North Coas P.O. Box 8 Ravenswoo	t Energy od, WV 2616	34	Coal Operator or Owner Coal Operator		Tetrick Mine P.O. Box 26 Clarksburg,	37						
gent: <u>David</u>	L. Cox		٠	or Owner									
ermit Issued Da	ate:	November	18th, 2004	4									
				AFFIDA	VIT								
STATE OF V	WEST VIR( Doddridge	,	ss:										
Jon Ullom lepose and say	that they	are experie	r, and p	Chris Shreeve the work of plugging participated in the v	vork of p	ugging and	s wells d fillin	and g the	were d abov	e well	red , and	ording	to lav
Jon Ullom lepose and say	that they named we rwood	are experie	enced in t r, and p	the work of plugging participated in the v Dil and Gas Inspecto	vork of por represe	ugging and	s wells d fillin Secreta	and g the ary, sa	were above abovey that	employ /e well t said	red , and work	ŭ	
Jon Ullom lepose and say by the above r Mike Under was commenced	that they named we rwood d on the	are experie	enced in t r, and p	the work of plugging participated in the v Dil and Gas Inspecto	vork of por represe	ugging and nting the S	s wells d fillin Secreta as plug	and g the ary, sa	were above abovey that	employ /e well t said	red , and work	ŭ	
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Office of Care Green APR 27 2025

WV Department of Environmental Protection