2 80 - 3 Crislip white oak the understand, hereby certify that this race is as of my knowledge and ballet and shows all of quired by perparath 6 of the rules and regulations rence to alevation: -Elmon Crislip No. 2 = 1300 New Location..... Drill Deeper..... Abandonment..... Company R. WAYNE CHRISTENSON STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address IIGI N. Bullinger Hu. Flint, Michigan OIL AND GAS DIVISION CHARLESTON Acres 108 Lease No. WELL LOCATION MAP Well (Farm) No. Four Serial No. FILE NO. Dad - 1139 P Elevation (Spirit Level) 1271 Vadia NEW MILTON 75 Quadrangle_ + Denotes location of well on United States County Daddridge _ District New Multon Topographic Maps, scale 140 62,500, latitude (X) MANTOR and longitude lines being represented by border lines as shown. Engineer's Registration No. 1227 SEP 2 9 2000 - Denotes one inch spaces on border line of Drawing No. original tracing.

IMPERIALTH 7165

20, 1964 Scale 1": 40p : 660

39 LATITUDE P 40 00 - 2 - 3 Elmor Reference to elevation: is of my linewiedge and hallof and shows all the second and requisition of the second and second an Elmer Crislip No. 2 : 1300 New Location..... Drill Deeper..... Abandonment..... Closura : - Less than Company R. WAYNE CHRISTENSON STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address 1161 N. Ballinger Hy., Flint, Michigan OIL AND GAS DIVISION Farm Stella Severn CHARLESTON __Acres<u>IO8</u>__Lease No. WELL LOCATION MAP Well (Farm) No. Four Serial No. FILE NO. Dod - 1139 Elevation (Spirit Level) 1271 Vadis - De WC Quadrangle___ + Denotes location of well on United States District New Milton County Doddridge Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border MASTOR lines as shown. Engineer's Registration No. 1227 Denotes one inch spaces on border line of Drawing No. File No .. original tracing. 20. 1964 Scale 1": 40p = 660 Date_Mau

HI IMPERIAL TM 71657



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary 🔭 Spudder 🗀	
Spudder	
1 2. SASSES SEE SEE SASSES	Ç.
Cable Tools	
Storage	

Quadrangle <u>Vadis</u>

Permit No DOD-1139 WELL RECORD

and the state of	115 4 650		entre en un transportation de	and the state of t
(bil	600	Can	Well	Doth
0	04	C 60 50	V V C 3 2	

STATE OF THE PROPERTY OF THE P						Oil or	Gas Well DOTH
	. WAYNE CH						(KIND)
Address 1161	l N. Balle	nger-Flin	t, Michigan	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm STELL	A SEVERIN		Acres 108		Dining	AA 611	
Location (water	ers) Brush	y Fork		Size			
Well No. FOU	JR (4)		Elev. 1271'	16.			
District Now	Milton	_County_Dod	dridge				Kind of Packer
			la Severin	10	i		Size of
		Address New	Milton	Q 1/ ₄		2551	(Cemented)
Mineral rights	are owned by S	tella Sev	ering-Lora B	Oyee			
crammia p	SOOTH \$	Address Cla	rksburg	E2/10 11-1	24051	24051	Depth set
Drilling commer	nced June	4th, 1964		3			Perf. top
Drilling comple	ted July	16th, 190	Sla	2	:		Perf. bottom
Date Shot_101	NO From	n	ro	Liners Used			Perf. top
							Perf. bottom
			Inch	an analogo se company of constant of constant of			reri. bottom
TAA.	_/10ths Merc.	in	Inch	CACINIC CEN	(E) mpp 1.1	01 01	
Volume 300	thousand		Cu. Ft.				5 No. Ft. 6/18/64Date
Rock Pressure	<u> </u>	lbs	24 hrs.				30 sks. cement
0il	0		hrs. bbls., 1st 24 hrs.				_FEETINCHES
WELL ACIDIZI	ED)		FEE	ETINC	HES	_FEETINCHES
				ជាជា	TY INC	urc	T1 V2 V2 M3
WELL FRACTI	UREDnc)					_FEETINCHES
RESULT AFTE	R TREATMEN	<u> </u>	no treatmen	at	4 <u>44</u> 0164 <u>.</u>	189 g. G.	emiar intricate
ROCK PRESSU	RE AFTER TR	EATMENT			• •		
Fresh Water	70 to 92	sur • Feet		_Salt Water		Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water		
Clay	tan	soft	0	25	or water		
sand	white	m	25	49		4 08	egriciano accios
shale	grey	P	49	60			ar photos and -
shale	W	10 T. 12 T	60	78			
and ed rock	White	n (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	78	92	surface v	ater	
and	red white		92	155			
hale	grey	hard soft	122 129	129			
.ime	white	hard	164	164 170			
and	ge v €Gg}		170	176			
ed_rock	red	soft	176	227			
hale	grey	10	227	298			
and-shle	white	hard	298	314			
hale	red dark	soft	314	355			
andishale	grey	PP **	355 400	400		1799	1192037
ime	hard	white	470	470 495		E 16.11.	
andy shal		soft	495	550		(A)	
hale	n	i . W gay	550	640		12 BL	UL 11:64 (S)
ime	white	ha rd	640	665		EW	UL 164 S2621
ed rock haley san	red et de	soft	665	725		Dent	Virginia &
hale san	grey	hard soft	725 755	755		100	Mines &
andy shal	6 M	801.0	755 820	820 875		₹.90	UL 1 64 EIVED 120 120 120 120 120 120 120 120 120 120
1me	white	hard	875	895		25	DEC. 20
male	grey	soft	895	979			A = A A = A
and	white	hard	970	1000			
ed rock	red	soft	1000	1089			
ad rock	white	hard	1089	1099	1		Mark .
od LOCK	red	soft	1099	1190			

Formation	Color	Hard or Soft	Top 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
lime	white	hard	1190	1245	42 2000 V UNIQUE CONTROL COLONIO DE LA TRECIO DE CONTROL CO	COMPONENTIAL TECHNOLOgy (In well all all and in a little work of the desire and the art property	
red rock	red	soft	1245	1260	and the second second second second	and the second s	a garage a este e tito # 1
shale	grey	2011	1260	1314			
lime shale	white	hard soft	1314 1338	1338 1425	:		
sand	grey white	hard	1425	1160			
sandy shale		n	1460	1496			
lime	white	a see a M	1496	1525	-		
shale	grey	soft	1525	1545			
sandy lime	white	hard	1545	1575			1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
shale sand	grey white	soft hard	1575 1660	1660 1680			
lime	n 111 00	111111111111111111111111111111111111111	1680	1715	943 54		
shale	grey	soft	1715	1806			5.00 1.00
sand	white	hard	1806	1900	¥.		
line	**************************************		1860	1910	-		Personal P
sand lime	i de de afactición. La riga de la grafia	· · · · · · · · · · · · · · · · · · ·	1910 1970	1970 2005			
gritty-lim	9	ang ∰ .	2005	5070	ye		
sand	20 T & 18		2040	2060			
shale	grey	soft	2060	2110			
sandy lime	white	hard	2110	2125			
sandy shale	e grey	soft	2125 2200 226	2200			
lime	white		2260	2295			
limey sand	A 5 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9888 n	2295	2300			
little lim	e wayn	- 10	-2300	2317		i. Ki An Xa	
shale	grey	soft	2317	2343			
big-lime sand	white	hard	- 2343 2400	2400 2405	oil odom	T.D. for R	atoms min
Dance		ā.	2400	2407	set 2405	42 casing	and moved
10.350.3	18737			is a f	Rotary Ri	f Off Loca	tion.
sand	white	1.7724	2405	2/150	Keener	and no she	w granienis
sand	g jeggat vita		2480	2428	A CONTRACTOR OF CONTRACTOR CONTRACTOR CONTRACTOR	Big Injun	sand
san d	ja sa jaar ka li ja k		5458	2455	T.D	I managawa min	A CONTRACTOR OF THE CONTRACTOR
eri Voran etni oli anno en proprietaren	Millia de la compaña Mario a sala esta de la compaña					and the second	
Moved in	n Cable I	col rig ar	d complete	d well fro	om 24051 to	T.D. unde	r lubricators
ini. Ngjarang nganggangang nggangang			Address representations	-		A CONTRACTOR OF THE STATE OF TH	
				LAUS.		1111 1114 8.53	TO THE STATE
ing. Windowski ing panggalang	r green			a 11 a.1	natur and Gask	ere megada	THE STATE OF CHARTS
			agent term for your		. ORKISTES S	2,7,7,5	
्राकृतिक । भूकित मुद्देशक स्टब्स्ट (१८८८)			The same states			angresigns till i "Hor"	
en de la companya de La companya de la co	Park to protect to		market statement				
	ned Attitud to		1111111111111	The second of th	and the second s		muse the second second
						14 ^{MA (1)}	and Mary and Zerote
	er er jaren			grand and street, in the			La distribuit
		BOOK TERRY				1,000	January (1994)
							A And
			lecht &				
		legge Çêkeb	PART OF STREET				Fig. 44 a 17
						A CENTRAL STATE	
ging an eagle significan	and the said the	- sa graty	\$42725FF			1 mm mm 1 7,489	***
か。 お所は4年の開発的 第1	rrear of	er igaliga	and section of the se		1000		
			engritti Agreetti teeniit Dioleenii ee			V. 1	Paris Paris August 1
्रम् । इति स्टब्स्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्रास्ट्र	10000000			6,44			
्र कुन्दरम्भागा सम्बन्धाः		1	8.48 11 Tg053				
er en er	Land the state of	John Laine and	Tea San Section	J. William	943997	gag (SSI) Kasal-an Inda	Man Antra
n de la companya del companya de la				11.18.20 E.WW			
Active mount as carries as when		u i i i jaka 13 k di mi i jifali. Kuluwa i iyo basi wa mana wasi 190	algebra and in medicine can be	Cart Court of Associated April 4	garang ng ngangang magamatan sa Sasta 64	gr _{ade} area en egalengende Austbilde.	A CONTRACTOR CONTRACTO
Chairman and Chair			A CONTROL OF THE CONT				

www.ang.angangang. APPROVED R. By Romer Robinson (Scie)

Sup't

FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND CAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to

Coal Onemakes as Com		EXCe	<u>l Enerav. Ti</u>	nc.	
Coal Operator or Own	er		l Energy, I Name of Well Ope	rator	
Address		P.O.	Box 1020, 1		, WV 26330
Address		~ .	Complete Addre		
Coal Operator or Owne	er .	- Sept	13, 2000 ELL AND LOCATION	XXX	
			Milton		
Address					
Stella Severin He: Lease or Property Own	irs	Dodd	ridge	County	
c/o George Castilo		WELL NO.	Severin #4	E-912	
3399 Housatonic D	C., W.Palm	Beach, F	L 33406		The state of the s
		seve	TTH	T PARTEC!	IVED OIL & Gas
TATE INSPECTOR SUPERVISING I	LUGGING	Mike Un	derwood		Oil & Gas of Chief
	AFFIDAV	/IŤ			9 2004
TATE OF WEST VIRGINIA,				N AUG V) y 2007
ounty of <u>Harrison</u>	ss:	Ç1			
Bob Stewart	<u> </u>	and		W De	epartment of
Bob Stewart Pring first duly sworn accord prk of plugging and filling	ing to law depos	se and say tha	at they are experi	Lenced AFTENE	IGHTO.
	oil and ose well	ls and were en	${\tt mployed}$ by ${\sf Exc}\epsilon$	el Energy,	Inc.
ork of plugging and filling well o	perator, and nar	ricinated in	the work of place	sine and fill	
g the above well, that said	perator, and par work was commen	ticipated in	the work of plugg	ging and fill-	•
g the above well, that said	perator, and par work was commen	ticipated in	the work of plugg	ging and fill-	
g the above well, that said X, and that the well w	perator, and par work was commen as plugged and f	rticipated in aced on the filled in the	the work of plugg 14th day of 5 following manner:	ging and fill-	
ng the above well, that said IX, and that the well well well well well well well we	perator, and par work was commen	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	ging and fill- Sept. 2000	
g the above well, that said IX, and that the well well well or Zone Record Formation	perator, and par work was commen as plugged and f	rticipated in aced on the filled in the	the work of plugg 14th day of 5 following manner:	ging and fill- Sept. 2000	
and or Zone Record Formation 2,405'-2,100' 2,100'- 512'	perator, and par work was commen as plugged and f	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing CSG CSG CULTED LEFT IN	
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412'	rerator, and par work was commen as plugged and f Filling Mate Cement Gel Cement	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
and or Zone Record Formation 2,405 - 2,100 2,100 - 512 512 - 412 412 - 100	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412'	rerator, and par work was commen as plugged and f Filling Mate Cement Gel Cement	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412' 412'- 100'	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412' 412'- 100'	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
g the above well, that said X , and that the well well well well well well well we	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412' 412'- 100'	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
g the above well, that said X , and that the well well well well well well well we	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
g the above well, that said X , and that the well well well well well well well we	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing Casing CSG CSG PULLED LEFT IN	3 4 1/2" lef
and or Zone Record Formation 2,405'-2,100' 2,100'- 512' 512'- 412' 412'- 100' 100'- 0'	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg Ath day of S following manner: Plugs Used Size & Kind	Casing CSG CSG PULLED LEFT IN 1,89:	3 4 1/2" lef
g the above well, that said X	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg 1 4 th day of 5 following manner: Plugs Used	Casing CSG CSG PULLED LEFT IN 1,89:	3 4 1/2" lef
mg the above well, that said IX, and that the well well well well well well well we	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	the work of plugg Ath day of S following manner: Plugs Used Size & Kind	Casing CSG CSG PULLED LEFT IN 1,89:	3 4 1/2" lef
mg the above well, that said IX, and that the well well well well well well well we	rerator, and par work was commen as plugged and f filling Mate Cement Gel Cement Gel	rticipated in aced on the filled in the	Description of 4" CSG 3' ground lev	Casing Casing CSG CSG PULLED LEFT IN 1,89: 255 Monument	3 4 1/2" lef