

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W.VA.
 Farm RACHEL CURRY
 Tract _____ Acres 75 Lease No. _____
 Well (Farm) No. 1 Serial No. A-250
 Elevation (Spirit Level) 990'
 Quadrangle CENTERPOINT SW 2 1/4
 County DODDRIDGE District M'CLELLAN
 Engineer James J. Jeffers
 Engineer's Registration No. 1084
 File No. 207/146 Drawing No. _____
 Date 5-9-64 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1137 7P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDMs

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

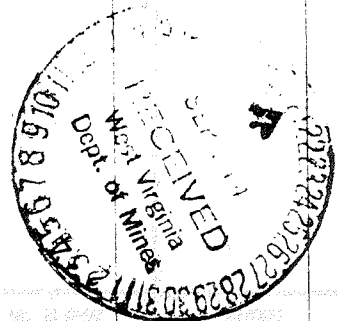
Quadrangle Center point
Permit No. 100-1137

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company: Allegheny Land & Mineral Co.
Address: Clarksburg, W.Va.
Farm: Rachel Curry Acres 75
Location (waters) _____
Well No. A-250 Elev. 990
District McClellan County Doddrige
The surface of tract is owned in fee by Mrs. Zella Kellar
Address R-2 Salem, W.Va.
Mineral rights are owned by Curry heirs and Mrs. Zella Kellar
Address Salem, W.Va.
Drilling commenced Aug. 10, 1964
Drilling completed Sept. 5, 1964
Date Shot _____ From _____ To _____
With _____
Open Flow 30/10ths Water in _____ 2 Inch _____
_____ /10ths Merc. in _____ Inch _____
Volume 260,000 Cu. Ft. _____
Rock Pressure 310 lbs. 12 hrs. _____
Oil None bbls., 1st 24 hrs. _____
WELL ACIDIZED _____
WELL FRACTURED Sept. 11, 1964 By Dowell - Water, sand, acid.
RESULT AFTER TREATMENT 1,394 M
ROCK PRESSURE AFTER TREATMENT 610# 12 hr _____
Fresh Water 1 bailer per hr Feet 22 Water 2 bailers per hr Feet 1473-1484

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
lay			0	10			
and			10	23	Fresh water	22	1 bailer per hour
late & shells			23	85			
and			85	100			
late & shells			100	168			
ed Rock			168	176			
ritty Lime			176	220			
ed Rock			220	226			
and			226	250			
late			250	255			
Sand			255	290			
Coal			290	292			
late & shells			292	305			
lime			305	345			
late			345	350			
ed Rock			350	355			
late & shells			355	370			
lime			370	420			
late & shells			420	485			
ed Rock			485	490			
late & shells			490	510			
and			510	535			
Black slate			535	565			
Slate & shells			565	580			
Sand			580	617			
Slate			617	625			
Sand			625	648			
Slate			648	650			
Lime			650	665			
Red Rock			665	680			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & shells			680	700			
Lime			700	728			
Red Rock			728	732			
Lime			732	745			
Slate & shells			745	770			
Red Rock			770	805			
Gritty Lime			805	825			
Slate & shells			825	865			
Red Rock			865	885			
Slate & shells			885	900			
Sand			900	930			
Slate & shells			930	975			
Sand			975	996			
Slate			996	1000			
Pink Rock			1000	1008			
Slate & shells			1008	1105			
Lime			1105	1135			
Slate			1135	1143			
Sand			1143	1175			
Slate & shells			1175	1220			
Lime			1220	1255			
Sand			1255	1290			
Slate & shells			1290	1340			
Sand			1340	1365			
Slate & shells			1365	1448			
Sand			1448	1512	Salt Water	1473-84	2 bailers per hour
Slate & shells			1512	1550			
Sand			1550	1615			
Slate			1615	1620			
Lime			1620	1675			
Sand			1675	1710			
Lime			1710	1735			
Slate & shells			1735	1745			
Red Rock & shells			1745	1793			
Slate & shells			1793	1805			
Little Lime			1805	1823			
Pencil Cave			1823	1836			
Brown Lime			1836	1846			
Big Lin			1846	1890			
Keener			1890	1896			
Lime			1896	1905			
Injun			1905	1980	Gas	1926-1970	Show only
Break							
Squaw			1980	2017	Gas	2010-2021	38/10 Water 260 M
Break			2017	2018			
Weir			2018	2028			
Slate & shell			2028	2048			
Total depth				2048			
4 1/2" casing perforated:					1952 to 1955	-- 9	shots
					1964 to 1967	-- 9	"
					2021 to 2024	--12	"

Date September 17, 1966

APPROVED Allegheny Land & Mineral Co., Own

By Claron Dawson, Mahone, W.Va.
Supt. (Title)