



To be fractured  
 Non-fractured   
 Drill Deeper   
 Abandonment

Company Delta Petroleum  
 Address % Jerry Erambart, Terrace Ave., Weston W. Va.  
 Farm T. G. & M. B. Barker  
 Tract \_\_\_\_\_ Acres 53.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 982  
 Quadrangle Centerpoint - SW  
 County Doddridge District West Union  
 Engineer W. H. Hester  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March 9, 1964 Scale 1" = 30p = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Dod-1110-FRAC.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Perforated  
1110 - fracture

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Delta Petroleum Co.  
Address 6305 Woodman Ave. Van Nuys, Calif.  
Owner T.G. Baker Acres 54  
Location (waters) Hatter Fork  
Well No. 1 Elev. 982  
District West Union County Doddridge  
The surface of tract is owned in fee by T.G. Baker Heirs  
Address West Union  
General rights are owned by T. G. Baker Heirs  
Address West Union  
Drilling commenced Drilled before 1929  
Well completed Fracturing 12-10-63  
Date Shot From To  
Production Flow /10ths Water in no check Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Back Pressure 140 lbs. 48 hrs.  
\_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED 26500 gal water 22500 # sand 300 gal acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>no record</u>		Size of
8 1/2	<u>no record</u>		
6 3/4	<u>1761</u>	<u>1761</u>	Depth set
5 3/16			
4 1/2		<u>2015</u>	Perf. top <u>1924</u>
2			Perf. bottom <u>1934</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2" 9 1/4" 2015 No. Ft. 12-10-63  
Halliburton 50 sack Pozmix  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 70/10 merc. 1" 265 MOPD  
BACK PRESSURE AFTER TREATMENT 140#  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale				1804			
Line- Little			1804	1822			
Shale			1822	1830			
Line- Big			1830	1920			
Sand			1920	2012			
Shale			2012	-----			
Formations taken from Gamma Ray- Neutron Log. McCullough Tool Co. No Log Book Available Hole bridged at 2030, could not log to TD							
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Set field stone and red clay bridge 2030 to 2022 Cement 2022 to 2015							

