

02/23/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 24, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3
47-017-01067-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: NICHOLSON, ROBERT
U.S. WELL NUMBER: 47-017-01067-00-00
Vertical Plugging
Date Issued: 1/24/2023

Promoting a healthy environment.

02/03/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 915' Watershed Wolfpen Run of Meathouse Fork
District New Milton County Doddridge Quadrangle New Milton 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Isaiah Richards Name Next LVL Energy
Address 114 Turkey Lick Road Address 104 Heliport Loop
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached Work Procedure

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 01/17/2023

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Environmental Protection



02/23/2023
4701701067

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Yacht

Permit No. Dod-1007 FPLC

WELL RECORD

Oil or Gas Well Oil

Company P. & M. Oil Company
 Address West Union, W. Va.
 Farm Robert Nicholson Acres 100
 Location (waters) near Penn Run
 Well No. 3 Elev. 980
 District New Milton County Doddrige
 The surface of tract is owned in fee by Elakely Nicholson
 Address New Milton, W. Va.
 Minerals rights are owned by Elakely Nicholson & Owners
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 15 lbs. 24 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____

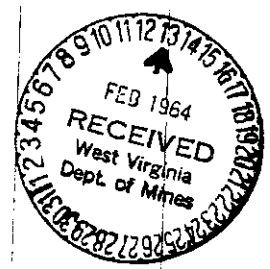
| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | |
| 16 | | | Kind of Packer |
| 18 | | | |
| 20 | <u>415</u> | <u>0</u> | Size of |
| 24 | <u>1111</u> | <u>1111</u> | |
| 36 | <u>1914</u> | <u>1914</u> | Depth set |
| 53/16 | | | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 500 FEET _____ INCHES
25 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED November 5, 1903 - 600 lbs water; 2000 gal acid, 16,000 lb sand
with standard treatment additional packer down at 1900; treated from 1700 to 2100'
 RESULT AFTER TREATMENT Increased from 1/6 to 5 barrels per day
 ROCK PRESSURE AFTER TREATMENT Not taken
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|---------------------|-----------|--------------|------|--------|-------------------|-------|---------|
| Conductor | | | | 14 | | | |
| Native Coal | | | 25 | 29 | | | |
| Pittsburgh coal | | | 500 | 500 | | | |
| Little Dunkard sand | | | 1000 | 1030 | | | |
| Big Dunkard sand | | | 1100 | 1128 | | | |
| First salt sand | | | 1320 | 1345 | | | |
| Second salt sand | | | 1504 | 1475 | | | |
| Third salt sand | | | 1040 | 1090 | | | |
| Maxon sand | | | 1045 | 1053 | | | |
| Little Lime | | | 1050 | 1870 | | | |
| Pencil Cave | | | 1870 | 1906 | | | |
| Big Lime | | | 1906 | 1950 | | | |
| Big Injun | | | 1950 | 2022 | | | |
| | Oil & Gas | | 1957 | 1966 | | | |
| | | | 1905 | 20 | | | |
| Total Depth | | | 2022 | | | | |



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 JAN 20 2023
 WV Department of Environmental Protection

(over)

02/03/2023

Dec 22, 2022 at 12:59:06 PM

02/23/2023



02/03/2023

Dec 22, 2022 at 12:53:10 PM

02/23/2023



02/03/2023

02/23/2023

4701701067

PLUGGING PROGNOSIS

West Virginia, Doddridge County
API # 47-017-01067

Casing Schedule

8-1/4" csg @ 1111' (Cement information not reported)
6-5/8" csg @ 1914' (Cement information not reported)
TD @ 2022'

Completion: Treated from 1700'-2022' per report

Fresh Water: None Reported

Saltwater: None Reported

Coal: 25'-29'; 560'-566'

Oil Show: 1957'-1966'; 1985'-2000'

Gas Show: 1957'-1966'; 1985'-2000'

Elevation: 980'

1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and tag TD w/ wireline. Run CBL to check for TOC behind 6-5/8" csg.
3. Run in to depth @ 2000'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 400' Class A/Class L cement plug from 2000' to 1600' (completion, hydrocarbon zone and 6-5/8" shoe plug). Tag TOC. Top off as needed.
4. TOOH w/ tbg to 1600'. Pump 6% bentonite gel from 1600' to 1161'
5. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
6. Run CBL to check for TOC behind 8-1/4" csg.
7. TOOH w/ tbg to 1161'. Pump 100' Class A/Class L Cement plug from 1161' to 1061' (8-1/4" shoe plug)
8. TOOH w/ tbg to 1161'. Pump 6% bentonite gel from 1161' to 1030'
9. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 1030'. Pump 100' Class A/Class L Cement plug from 1030' to 930' (Elevation plug)
11. TOOH w/ tbg to 930'. Pump 6% bentonite gel from 930' to 616'
12. TOOH w/ tbg to 616'. Pump 106' Class A/Class L **Expandable** Cement plug from 616' to 510' (Coal plug)
13. TOOH w/ tbg to 510'. Pump 6% bentonite gel from 510' to 100'
14. TOOH w/ tbg to 100'. Pump 100' Class A/Class L **Expandable** Cement plug from 100' to Surface (Surface and coal plug)



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47 0 17 0 10 67

WW-4A
Revised 6-07

1) Date: January 11, 2023
2) Operator's Well Number
Robert Nicholson No. 3
3) API Well No.: 47 - 017 - 01067

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|---|------------------------------------|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Joyce L. Nicholson, et al</u> | Name <u>N/A</u> |
| Address <u>Box 194</u> | Address _____ |
| <u>Strasburg, OH 44680</u> | _____ |
| (b) Name <u>Rabiab Schulte C/O John Schulte</u> | (b) Coal Owner(s) with Declaration |
| Address <u>4276 White Oak Drive</u> | Name <u>No Declarations found</u> |
| <u>Randleman, NC 27317</u> | Address _____ |
| (c) Name <u>Connie Jo Weekly</u> | Name _____ |
| Address <u>619 Wolfe Pen Rd.</u> | Address _____ |
| <u>New Milton, WV 26411</u> | _____ |
| 6) Inspector <u>Isaiah Richards</u> | (c) Coal Lessee with Declaration |
| Address <u>114 Turkey Lick Road</u> | Name <u>No Declarations found</u> |
| <u>West Union, WV 26456</u> | Address _____ |
| Telephone <u>304-205-3032</u> | _____ |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown - WVDEP Paid Plugging Contract

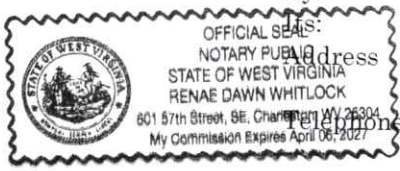
By: Jason Harmon

WV Office of Oil & Gas Deputy Chief

601 57th Street, SE

Charleston, WV 25304

304-926-0452



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Office of Oil and Gas

JAN 20 2023

WV Department of Environmental Protection

Subscribed and sworn before me this 20th day of January 2023

Renee Damboldt Notary Public

My Commission Expires April 06, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

02/03/2023



02/23/2023

47 0 17 0 1 0 6 7

info@sww.com
www.sww.com

January 12, 2023

Rabiab Schulte C/O John Schulte
4276 White Oak Drive
Randleman, NC 27317

Mr. Schulte,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-01067, in Doddridge County, WV which records in the courthouse indicate that you are a surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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Office of Oil and Gas
JAN 20 2023
WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

02/03/2023



02/23/2023

47 0 17 0 1 0 6 7

info@sww.com
www.sww.com

January 12, 2023

Connie Jo Weekly
619 Wolfe Pen Rd.
New Milton, WV 26411

Mrs. Weekly,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-01067, in Doddridge County, WV which records in the courthouse indicate that you are a surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

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304-462-5634

02/03/2023

02/23/2023

7022 2410 0003 5357 3059
 7022 2410 0003 5357 3059

U.S. Postal Service
 CERTIFIED MAIL RECEIPT

OFFICIAL USE

428
 917
 992

Handwritten: *Connie Jo Weekly
 619 Wolfe Pen Rd.
 New Milton WV 26411*

SMITH LAND SURVEYING, INC.
 12 Vanhorn Drive
 PO Box 150
 Glenville, WV 26351

TO: CONNIE JO WEEKLY
 619 WOLFE PEN RD.
 NEW MILTON, WV 26411

PS Form 3811, July 2020 PSN 7530-02-000-9028

1. Return to sender if no address on the reverse
 2. Return to sender if return the card to you
 3. Return to sender if the back of the envelope
 contains a return address

CONNIE JO WEEKLY
 619 WOLFE PEN RD.
 NEW MILTON WV 26411

950240276724152963786

7022 2410 0003 5357 3059

PS Form 3811, July 2020 PSN 7530-02-000-9028

Domestic Return Receipt

| | | |
|--|--|--|
| A. Signature <input checked="" type="checkbox"/> X | | <input type="checkbox"/> None |
| B. Received by Picked Up | | C. Date of Delivery |
| D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: <input type="checkbox"/> No | | |
| E. Service Type <input type="checkbox"/> First-Class Mail® <input type="checkbox"/> First-Class Mail® Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail® Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | F. Delivery Options <input type="checkbox"/> Priority Mail® <input type="checkbox"/> Registered Mail® <input type="checkbox"/> Registered Mail® Restricted Delivery <input type="checkbox"/> Signature Confirmation® <input type="checkbox"/> Signature Confirmation® Restricted Delivery |

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 WV Department of
 Environmental Protection

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4701701067 ^{02/23/2023}

info@slswv.com
www.slswv.com

January 12, 2023

Joyce L. Nicholson, et al
Box 194
Strasburg, OH 44680

Mrs. Nicholson,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-01067, in Doddridge County, WV which records in the courthouse indicate that you are a surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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304-462-5634

02/03/2023

02/23/2023

7022 2410 0003 5359 3035
7022 2410 0003 5359 3035

U.S. Postal Service
CERTIFIED MAIL RECEIPT

OFFICIAL USE

U.S. MAIL PERMIT NO. 1000 COLUMBIANA, OH

Postage and Fees: \$1.12

Postmark: 1/17/23

Post Office: Columbus, OH 43201

Post Office Name: Columbus, OH 43201

Post Office Address: Columbus, OH 43201

Post Office Phone: (614) 462-1000

Post Office Hours: Monday - Friday, 9:00 a.m. - 5:00 p.m.
Saturday, 9:00 a.m. - 12:00 p.m.
Sunday, 12:00 p.m. - 4:00 p.m.

Post Office Website: www.usps.com

Post Office Hours: Monday - Friday, 9:00 a.m. - 5:00 p.m.
Saturday, 9:00 a.m. - 12:00 p.m.
Sunday, 12:00 p.m. - 4:00 p.m.

Post Office Website: www.usps.com

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glennville, WV 26351

TO: JOYCE L. NICHOLSON, ET AL
BOX 194
STRASBURG, OH 44680

U.S. MAIL PERMIT NO. 1000 COLUMBIANA, OH

Postage and Fees: \$1.12

Postmark: 1/17/23

Post Office: Columbus, OH 43201

Post Office Name: Columbus, OH 43201

Post Office Address: Columbus, OH 43201

Post Office Phone: (614) 462-1000

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4701701067

info@sww.com

www.sww.com

January 3, 2023

Connie Jo Weekly
619 Wolf Pen Rd.
New Milton, WV 26411

Mrs. Weekly,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-01067 in Doddridge County, WV, Map 8 Parcel 8, which records from the Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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304-462-5634

02/03/2023



 west virginia department of environmental protection

 Office of Oil and Gas
 601 57th Street
 Charleston, WV 25304
 (304) 926-0450
 Fax: (304) 926-0452

 Harold D. Ward, Cabinet Secretary
 dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

RECEIVED
Office of Oil and Gas
JAN 20 2023
WV Department of
Environmental Protection

Connie Jo Weekley, et al
619 Wolf Pen Rd.
New Milton, WV 26411

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

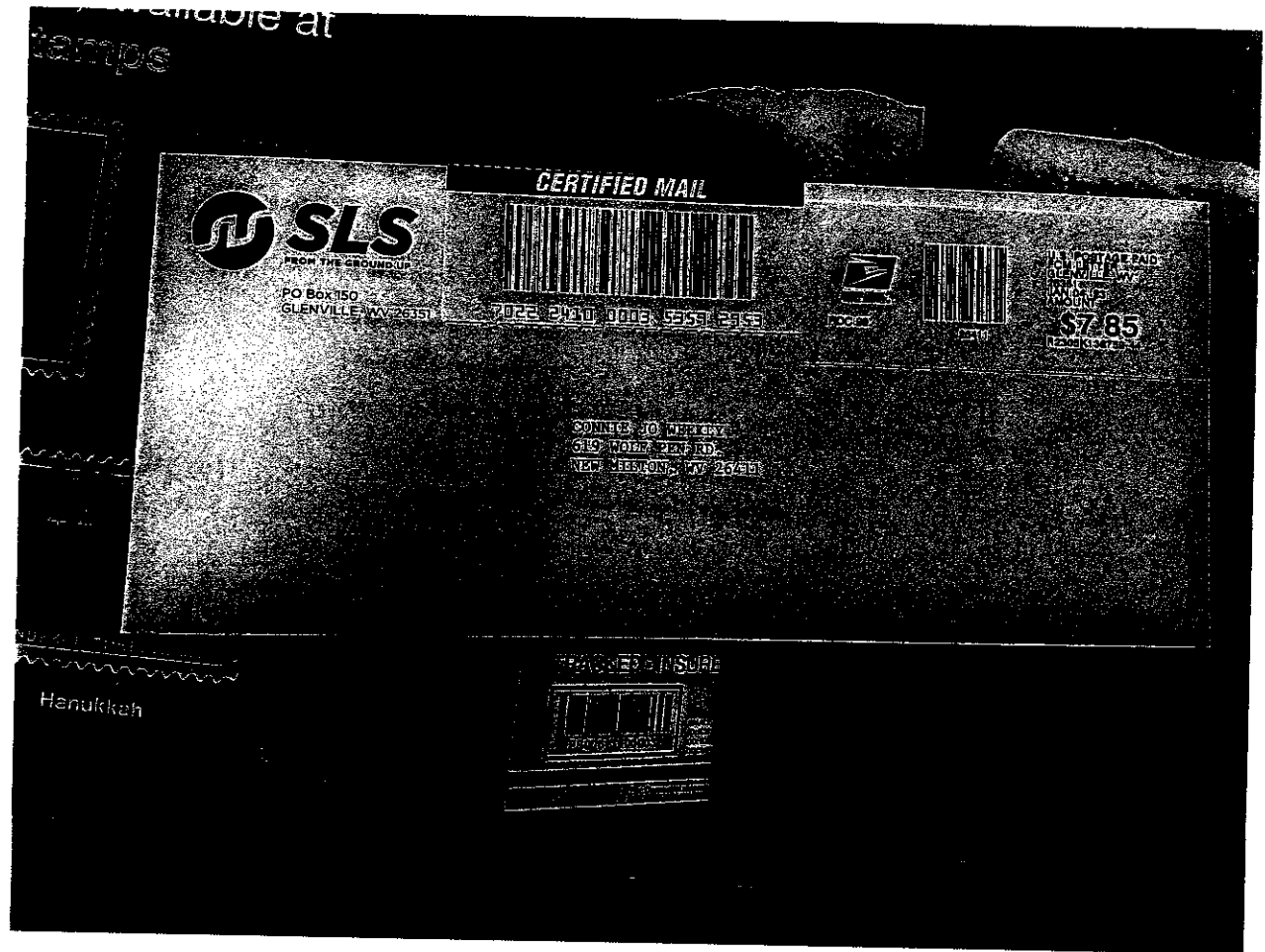
Description of premises: New Milton Dist., Doddridge County WV, Map 8 Parcel 8
99 Acres, Well API# 47-017-01067

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

02/23/2023

4701701067



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JAN 20 2023

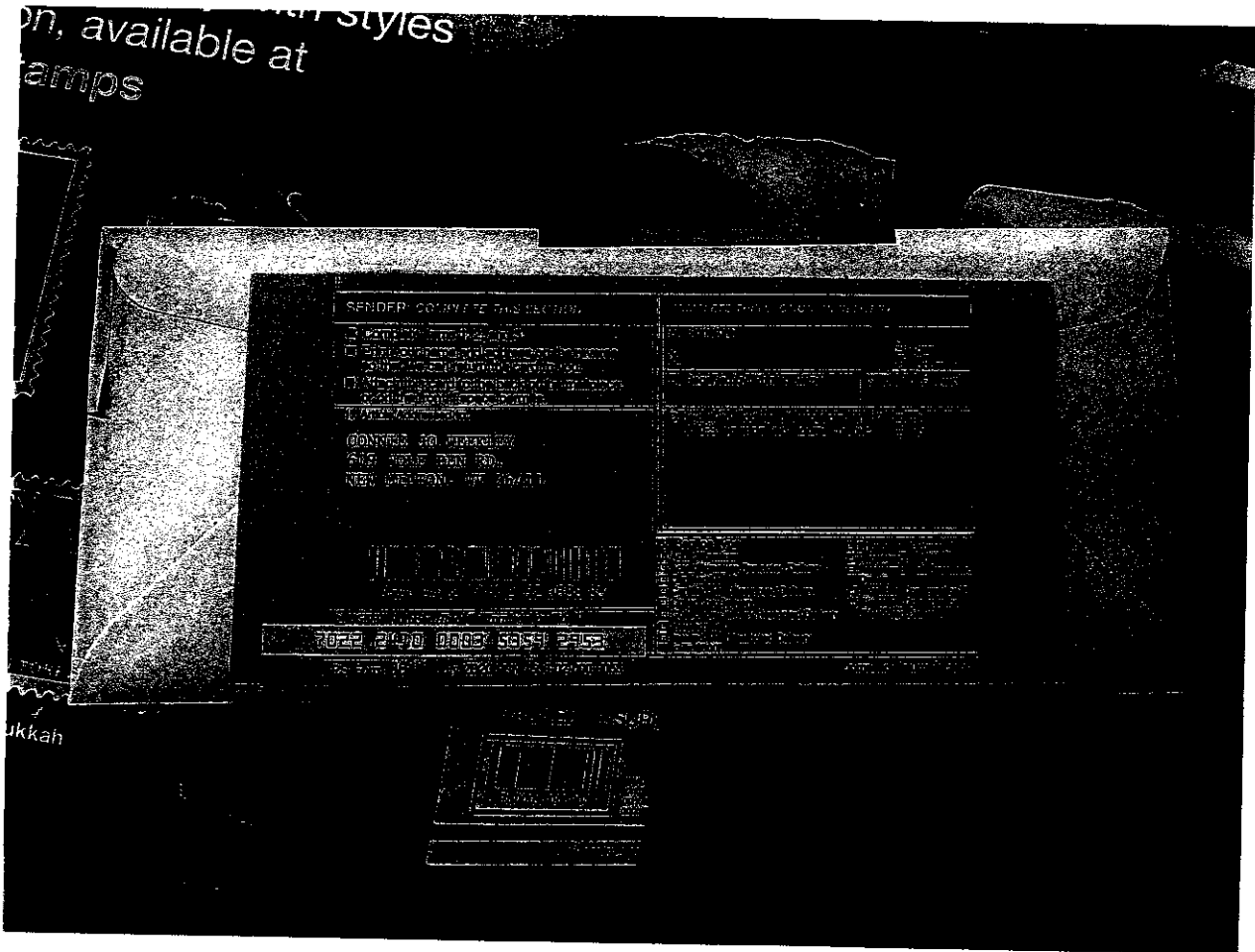
WV Department of
Environmental Protection

02/03/2023

02/23/2023

4701701067

on, available at
amps



02/03/2023



02/23/2023
47 0 17 0 1 0 6 7

info@slsww.com
www.slsww.com

January 3, 2023

Joyce L. Nicholson, et al
Box 194
Strasburg, OH 44680

Mrs. Nicholson,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-01067 in Doddridge County, WV, Map 8 Parcel 8, which records from the Courthouse indicate that you are the surface owner.

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47 0 170 1067



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

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Environmental Protection

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You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

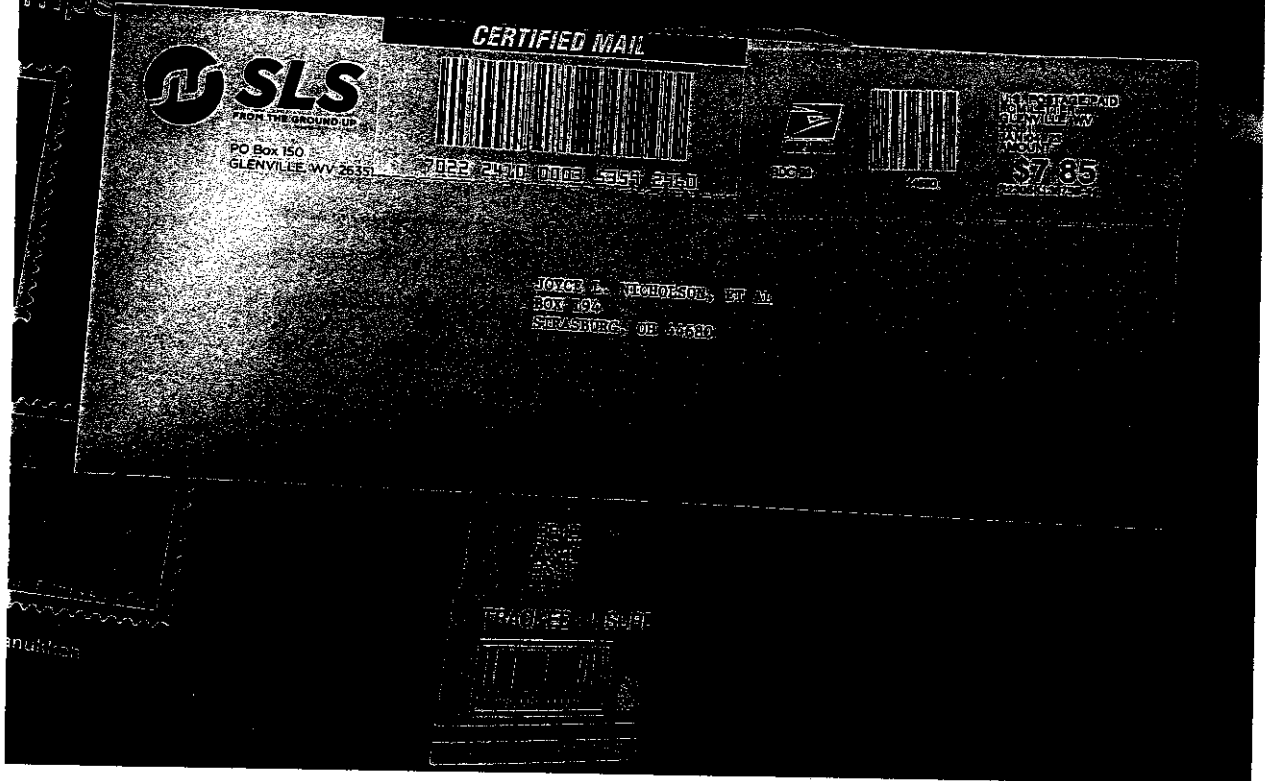
Description of premises: New Milton Dist., Doddridge County WV, Map 8 Parcel 8
99 Acres, Well API# 47-017-01067

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4701701067 02/23/2023

are ready with styles
available at
mps

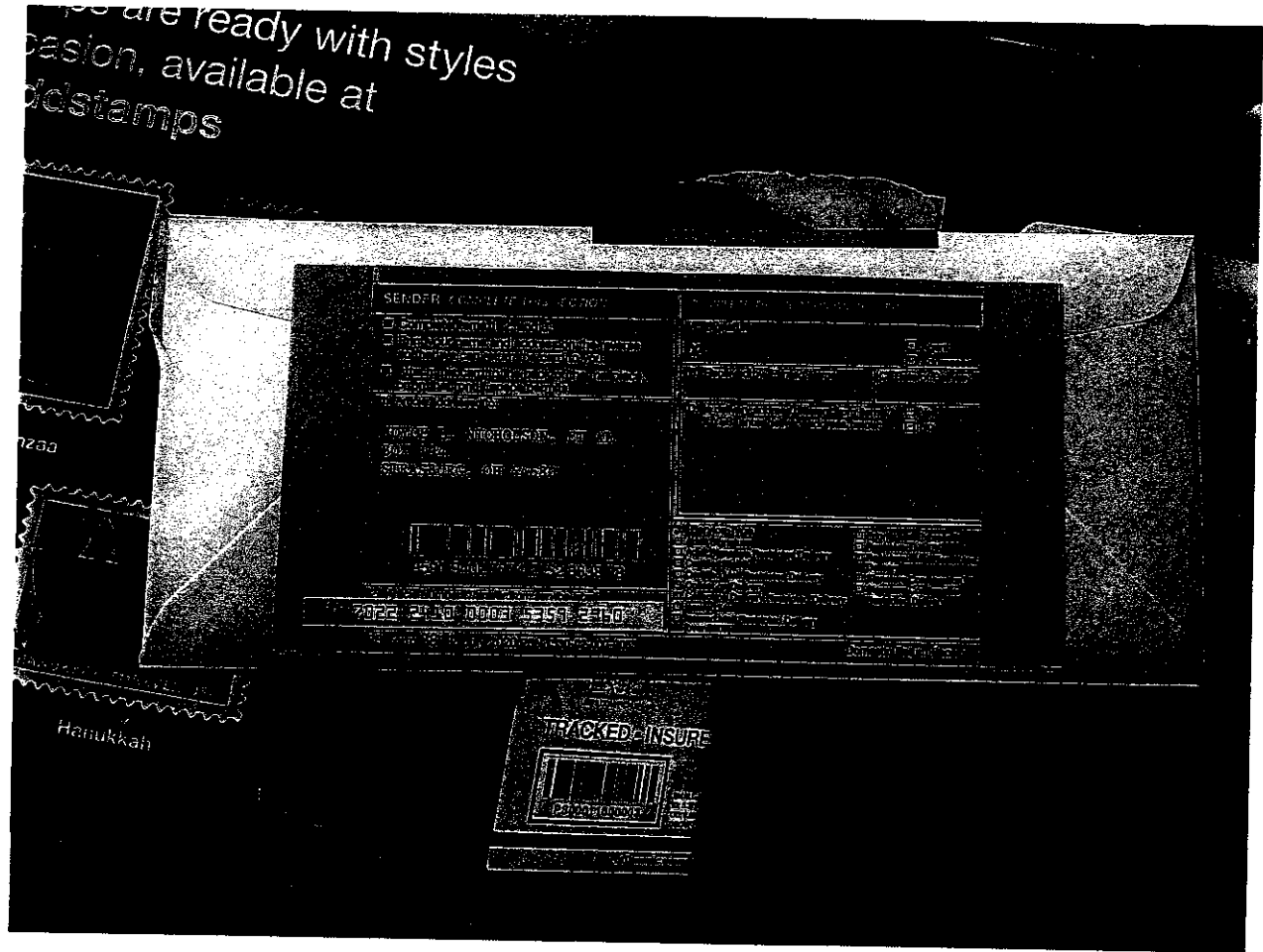


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info@sww.com
www.sww.com

January 3, 2023

Rabiab Schulte C/O John Schulte
4276 White Oak Drive
Randleman, NC 27317

Mr. Schulte,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-01067 in Doddridge County, WV, Map 8 Parcel 8, which records from the Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

02/03/2023



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street
 Charleston, WV 25304
 (304) 926-0450
 Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
 dep.wv.gov

**NOTICE OF INTENT
 TO PLUG / REPLUG
 ABANDONED WELL(S)**

Rabiab Schulte C/O John Schulte
4276 White Oak Drive
Randleman, NC 27317

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99 Acres, Well API# 47-017-01067

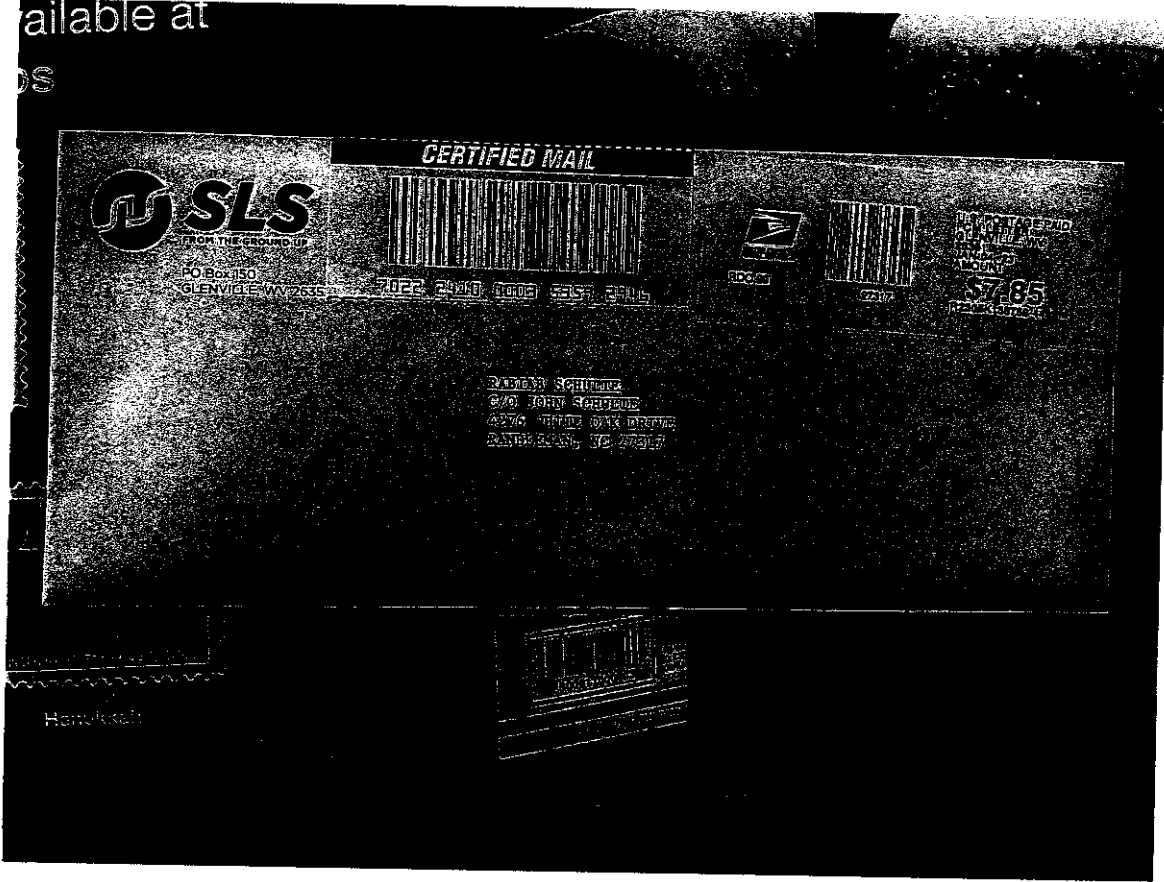
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4701701067 02/23/2023

available at

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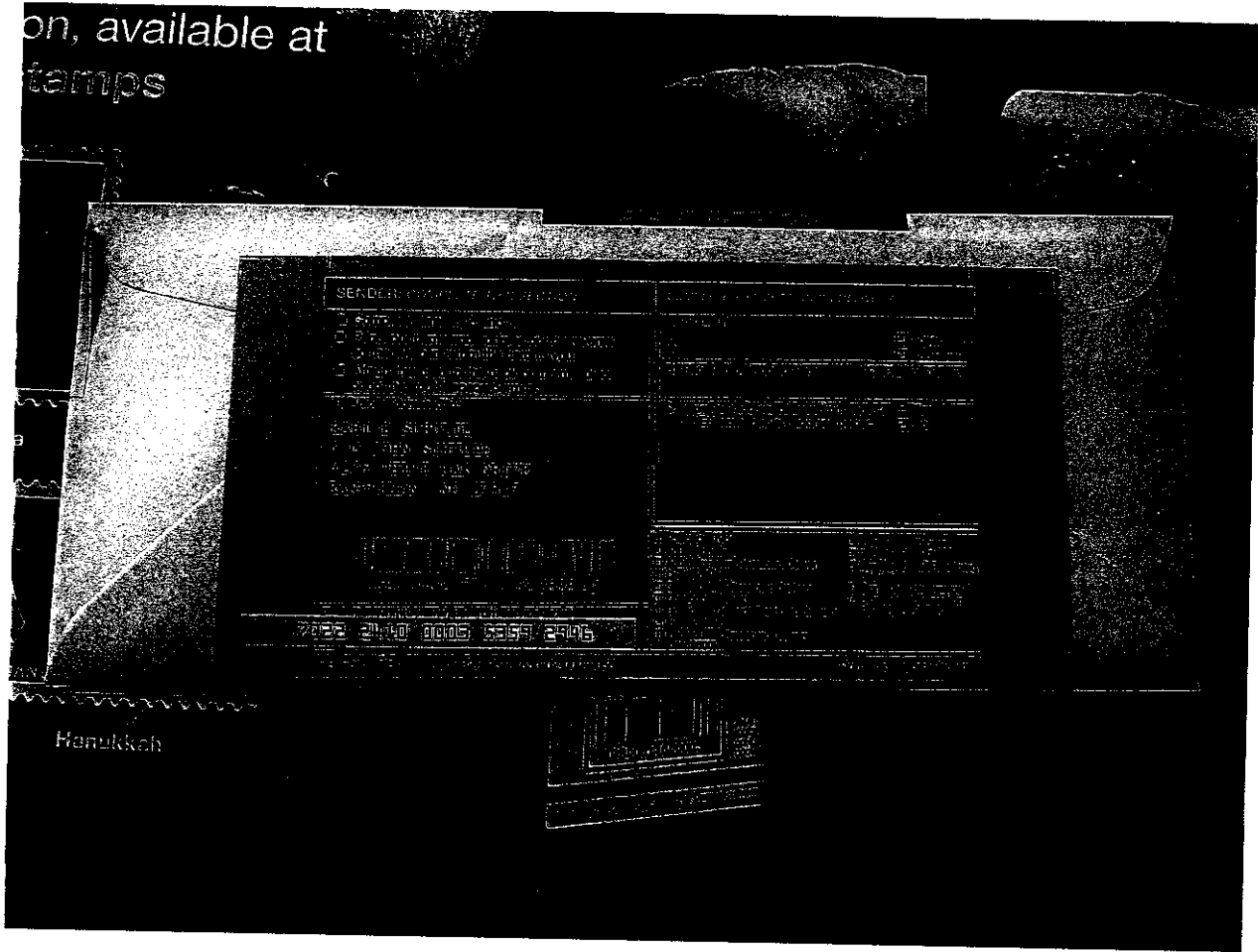
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WW-4B

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02/23/2023

API No. 47-017-01067
 Farm Name _____
 Well No. Robert Nicholson No. 3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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02/03/2023



47 0 17 0 1 0 6 7 ^{02/23/2023}

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Wolfpen Run of Meathouse Fork Quadrangle New Milton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jason Harmon

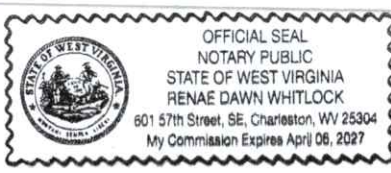
Company Official Title Deputy Chief

Subscribed and sworn before me this 20th day of January, 20 23

Rena Dawn Whitlock Notary Public

My commission expires April 6, 2027

IMR 01/17/2023



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Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre


Seed Mixtures

| Temporary | | Permanent | |
|-----------|----------|----------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| | | Fescue | 30 |
| | | Clover | 3 |
| | | Contractor Mix | 10 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: No pit will be used.

Title: OOG Inspector Date: 01/17/2023

Field Reviewed? () Yes () No

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4701701067

2438'

LONGITUDE 80°40'00"

ROBERT NICHOLSON LEASE

**99 ACRES
WELL NO. 3
47-017-01067**

(UTM(M) ZONE 17)

NAD'83 GEO. LAT-(N) 39.240625 LONG-(W) 80.675273
NAD'83 UTM (M) N. 4,343,530 E. 528,023

6-4-35.1
CHRISTOPHER D. &
JEAN A. KELLEY
FAMILY TRUST
22.5 AC.

6-8-7
CATHERINE SUE
ROSS
65 AC.

6-8-8
JOYCE I.
NICHOLSON, ET AL.
99 AC.

6-5-7
ALVIN D. ROSS,
FRU A. ROSS &
MIRANDA S.
WATSON
29.79 AC.

6-8-9
RICHARD BECK
80.75 AC.

6-8-10
STACY L.
MCCLAIN, II
28.58 AC.



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1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.5952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5295
slsvv.com

LEGEND

- LEASE LINE
 - SURFACE LINE
 - TIE LINE
 - CREEK
 - ROAD
 - COUNTY ROUTE
 - PROPOSED WELL
 - EXISTING WELL
 - PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 4, 20 23

REVISED _____, 20 _____

OPERATORS WELL NO. 3

API WELL NO. 47 - 017 - 01067-P

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. 9315 Plugged Well (003).dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 915' WATERSHED WOLFPEN RUN OF MEATHOUSE FORK

DISTRICT NEW MILTON COUNTY DODDRIDGE QUADRANGLE NEW MILTON 7.5'

SURFACE OWNER JOYCE L. NICHOLSON, ET AL. ACREAGE 99±

ROYALTY OWNER ROBERT NICHOLSON HEIRS ACREAGE 99±

PROPOSED WORK :

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION BIG INJUN
ESTIMATED DEPTH 2022'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

COUNTY NAME PERMIT

02/23/2023

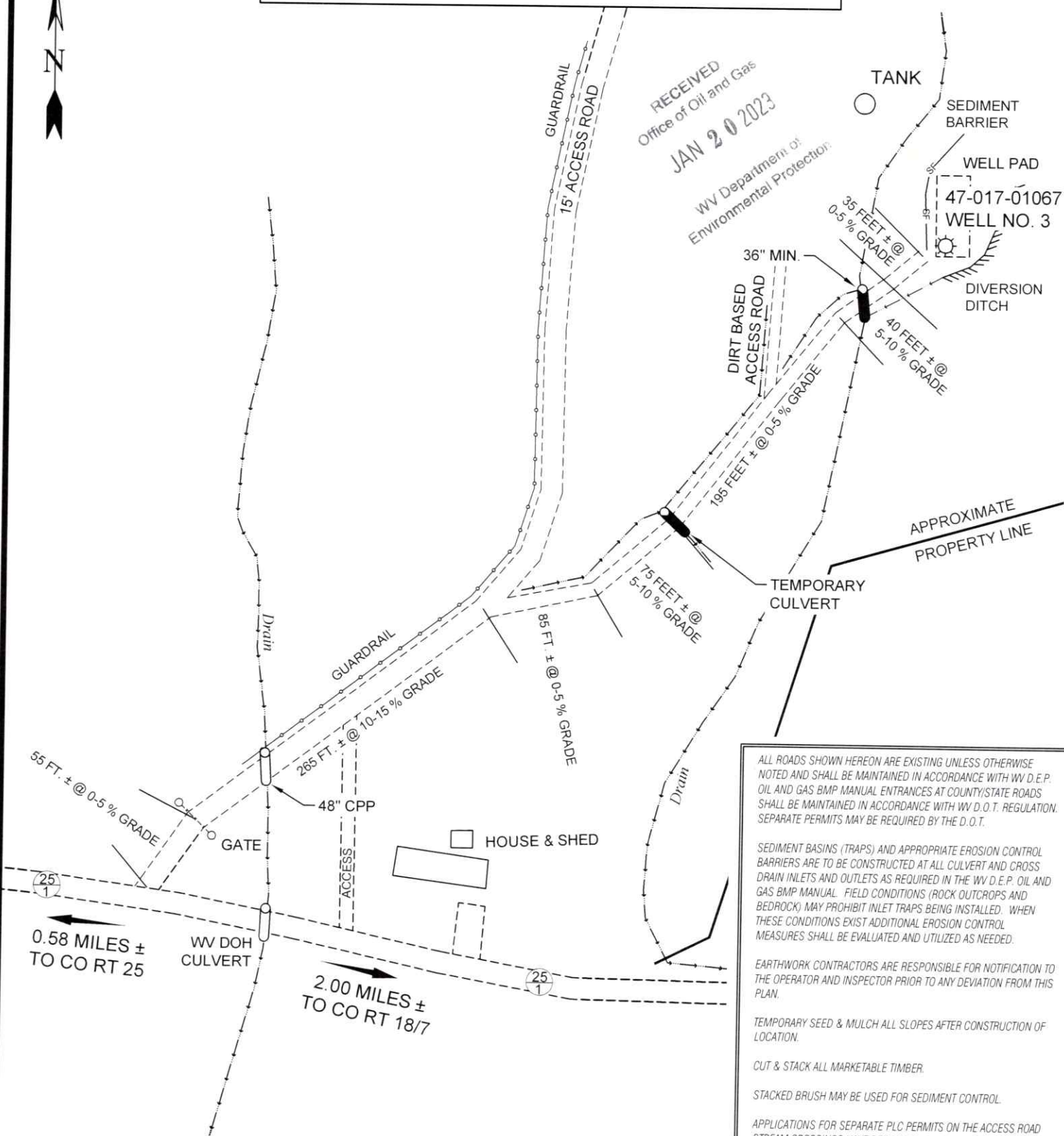
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02/23/2023



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WV Department of
Environmental Protection



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

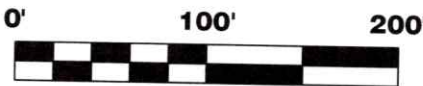
- = EXISTING CULVERT
- = PROPOSED CULVERT
15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS

02/03/2023



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1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slsvw.com

SCALE: 1" = 100'



| | | | |
|-----------------|------------------|------------------|--|
| DRAWN BY JDR | FILE NO. 9315 | DATE 01-09-23 | CADD FILE: 9315-SURV-REC-R00-JDR-230109.DWG |
|-----------------|------------------|------------------|--|

4701701067

02/23/2023

Form WW-9

ROBERT NICHOLSON LEASE 47-017-01067

page of



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 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

sllw.com

SCALE: 1"=2000'

0' 2000' 4000'



TOPO SECTION OF SMITHBURG, WV
7.5' TOPO QUADRANGLE

| | | | |
|-----------------|------------------|------------------|--|
| DRAWN BY JDR | FILE NO. 9315 | DATE 01-09-23 | CADD FILE: 9315-SURV-REC-000- JDR-230106.DWG |
|-----------------|------------------|------------------|--|

02/03/2023



47 0 17 0 10 67 ^{02/23/2023}

info@sww.com
www.sww.com

January 18, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-01067 in New Milton District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The WV DEP Inspector has signed off on the work to be performed and his signed forms are included in the Permit application being submitted. The surface owner has been mailed a plugging permit application and the certified mail receipts are included along with letter of Intent to plug mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

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254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

02/03/2023

02/23/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701701067

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jan 24, 2023 at 2:32 PM


To: Isaiah M Richards <isaiah.m.richards@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, dsponaug@assessor.com


To whom it may concern, a plugging permit has been issued for 4701701067.

James Kennedy

WVDEP OOG

2 attachments

 **IR-8 4701701067.pdf**
120K

 **4701701067.pdf**
4342K

02/03/2023