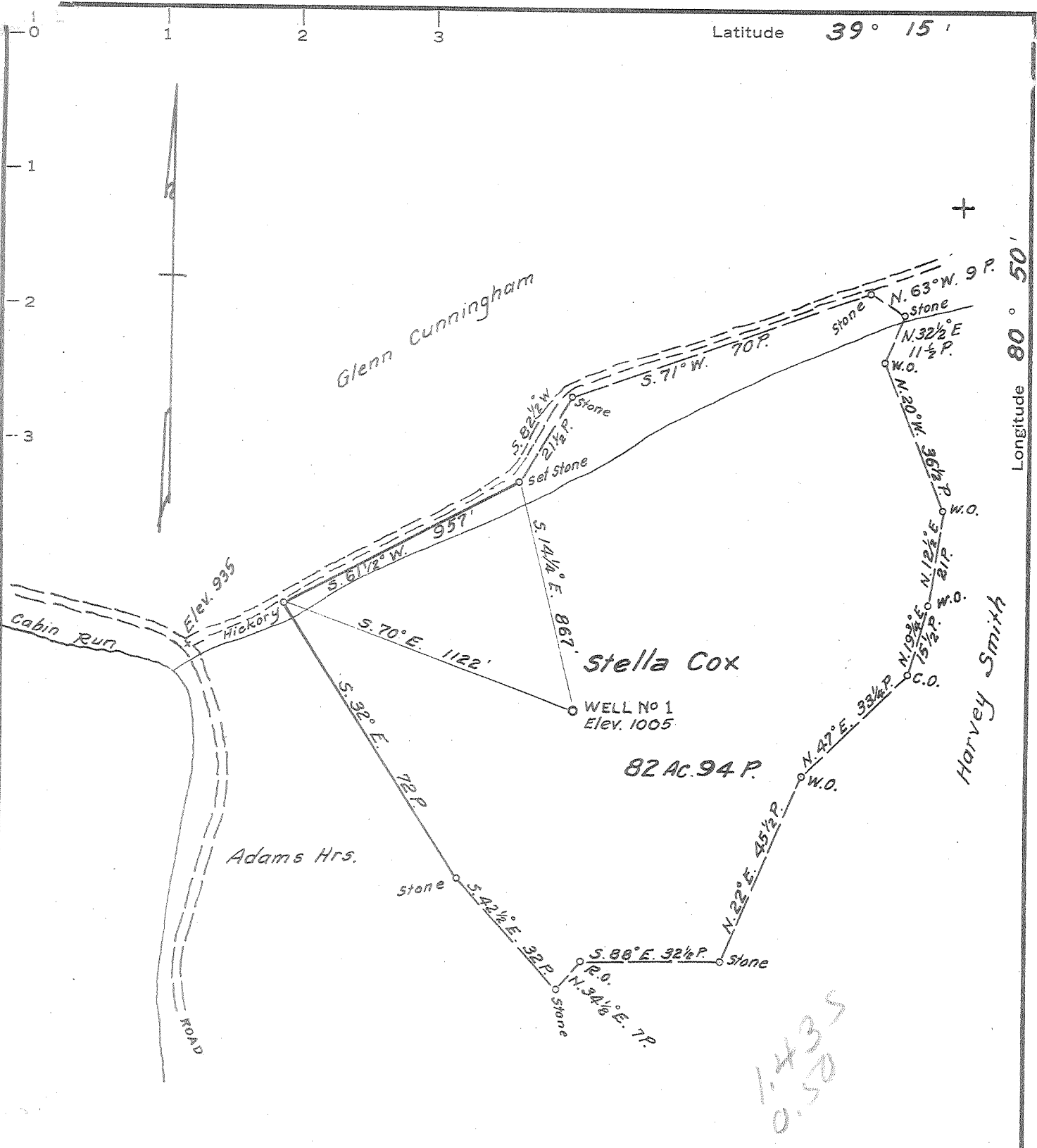


Latitude 39° 15'

Longitude 80° 50'



MINIMUM ERROR OF CLOSURE 1/300

SOURCE OF ELEVATION Junction of roads at fork of Cabin Run ~

New Location Elev. 935
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Phillip Lemon
 Address Cairo, W. Va.
 Farm Stella Cox
 Tract 1 Acres 82.94 Lease No. _____
 Well (Farm No. 1 Serial No. _____
 Elevation (Spirit Level) 1005
 Quadrangle Holbrook NC
 County Doddridge District Central
 Engineer Parker G. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Sept. 11, 1963 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1060
plugged 12/30/63

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Kalbroke

Permit No. DOD-1060

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company <u>Philip Loman</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Cairo, W. Va.</u>				
Farm <u>Stella Cox</u> Acres <u>82-1-96-P</u>	Size			
Location (waters) <u>Cabin Run</u>				
Well No. <u># 1</u> Elev. <u>1005</u>	16			Kind of Packer
District <u>Central</u> County <u>Doddridge</u>	13			
The surface of tract is owned in fee by <u>Same</u>	10	<u>15</u>	<u>15</u>	Size of
Address	8 1/4	<u>407</u>		
Mineral rights are owned by <u>Same</u>	6 5/8	<u>1155</u>		Depth set
Address <u>West Union, W. Va.</u>	3/16		<u>2036</u>	
Drilling commenced <u>Oct. 23, 1963</u>	3			Perf. top
Drilling completed <u>Dec. 14, 1963</u>	2			Perf. bottom
Date Shot From To	Liners Used			Perf. top
With				Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume 5.000 Cu. Ft.

Rock Pressure 10 lbs. 24 hrs.

Oil None bbls., 1st 24 hrs.

WELL ACIDIZED _____

CASING CEMENTED 5 1/2" SIZE 325 No. Ft. 11/16 62
20 sks. cement - GARATON

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

WELL FRACTURED Fracked with 300 lbs. water 400 sand did not take frack

RESULT AFTER TREATMENT None

ROCK PRESSURE AFTER TREATMENT 10 lbs. 24 hrs.

Fresh Water none Feet _____ Salt Water 1 bbl. in 24 hrs Feet 1725

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
surface	yellow	soft	00	40			
lime	dark	med	40	70			
clay	red	soft	70	105			
slate	lite	med	105	220			
lime	lite	med	220	350			
clay	red	med	350	490			
slate	dark	med	490	510			
clay	red	med	510	730			
slate	dark	hard	730	810			
clay	red	med	810	1030			
slate	lite	med	1030	1280			
sand	dark	hard	1280	1340			
slate	dark	med	1340	1438			
sand	lite	hard	1438	1518			
slate	dark	med	1518	1635			
lime	dark	hard	1635	1703			
sand	dark	hard	1703	1835			
lime B.	lite	hard	1835	1950			salt water at 1725
sand I.	lite	hard	1950	2012			show of gas 1957-1962
slate	dark	med	2012	2036			

Total Dept 2036 Feet,

