

*Handwritten:*  
 5.65-S  
 4.24-W

- New Location .
- Drill Deeper . . . .
- Redrill . . . . .
- Abandonment . . . . .

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum Accuracy, one part in 200

Company	WARREN L TAYLOR CO.	
Address	MIDLAND SAVINGS BLDG. DENVER 2 COLO.	
Farm	STANLEY CHIPPS	
Tract	Acres 133	Lease No. _____
Well (Farm) No.	1	Serial No. _____
Elevation (Spirit Level)	891.5	
Quadrangle	CENTERPOINT	SE EC
County	DODDRIDGE	District McCLELLAN
Engineer	John C. Thrasher	
Engineer's Registration No.	3229	
File No.	Drawing No. _____	
Date	AUG 8, 1963	Scale 1" = 500

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-1048

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 2

Quadrangle Centerpoint SE

Permit No. Dodd-1048

WELL RECORD

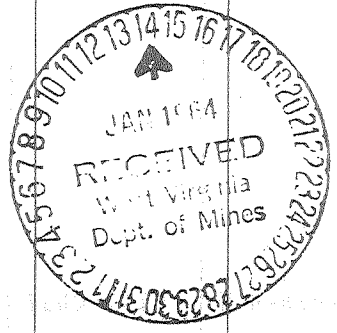
Oil or Gas Well Gas  
(KIND)

Company Warren L. Taylor  
Address Midland Savings Bldg., Denver, Colorado  
Farm Stanley Chippis Acres 133  
Location (waters) \_\_\_\_\_  
Well No. 1 (One) Elev. 891.5  
District McGlellan County Doddridge  
The surface of tract is owned in fee by Mr. Stanley Chippis  
Rt. #2, Salem, W.Va. Address \_\_\_\_\_  
Mineral rights are owned by Cliff and Opal T. Wilson,  
Pennsboro, W.Va. Address \_\_\_\_\_  
Drilling commenced August 30, 1963  
Drilling completed November 9, 1963  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume Show \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	366	0	Size of
8 3/4	1192	1192	
6 3/4	2088	0	Depth set
<del>4 1/2</del> 4 1/2	4994	4994	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE No. Ft. 11-11-63 Date  
55 sacks and 10 sacks later  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
146-48 FEET \_\_\_\_\_ INCHES 383-84 FEET \_\_\_\_\_ INCHES  
656-61 FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
WELL FRACTURED Yes - 12/17/63 - Carbon Dioxide, Distillate and Sand.  
RESULT AFTER TREATMENT 500 MCF  
ROCK PRESSURE AFTER TREATMENT 1680# 24 hours  
Fresh Water 30° Feet \_\_\_\_\_ Salt Water 1580° Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	146	H2O	30°	
Coal			146	148			
Sand			148	217			
Red Rock			217	220			
Shale & Shells			220	240			
Sandstone			240	360			
Slate			360	383			
Coal			383	386			
Shale & Shells			386	470			
Limestone			470	475			
Slate			475	488			
Limastone			488	495			
Shale & Shells			495	656			
Coal			656	661			
Sandstone			661	745			
Red Rock			745	751			
Shale			751	760			
Sand - broken			760	790			
Slate			790	795			
Limestone			795	835			
Red Rock			835	875			
Shale & Shells			875	1000			
Sandstone			1000	1020			
Slate			1020	1070			
Sand			1070	1100			
Shale			1100	1180			



Formation	Color	Hard or Soft	Top <sup>2</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1180	1205			
Limestone			1205	1245			
Shale & Shells			1245	1500			
Slate	Black		1500	1535			
Sand			1535	1605	H2O	1580-1610	4 bailers/hr.
Shale			1605	1621			
Sandstone			1621	1670			
Shale, dark			1670	1745			
Sand			1745	1765			
Shale			1765	1850			
Pencil Cave (Red)			1850	1882			
Gray Shale			1882	1900			
Limestone (Big Lime)			- 1900	1985			
Sand (Big Injun)			1985	2055			
break			2055	2063			
Sandstone			2063	2085			
Sand, dark			2085	2095			
Silt, gray			2095	2210			
Lime			2210	2285			
Shale			2285	2420			
Sandy Lime			- 2420	2445			
Shale			2445	2695			
Sand			2695	2730			
Slate			2730	2755			
Gordon Shale			2755	2800			
Slate & Shells	dark	hard	2800	2976			
Sandstone	gray	hard	2976	3000			
Slate & Shells	dark	Hard	3000	4990			
Sandstone	brown	hard-silty	4990	4961			
Slate & Shells	dark	hard	4961	5010			
Total Depth				5010			

0.5 mi NNE of ~~Howe~~ Dadd 873  
 Benson gas in 1963  
 same operator.  
 Big Inj. gas to W;  
 Gordon oil to East.

Date January 13, 1964  
 APPROVED Harmon R. Taylor, Owner  
 By \_\_\_\_\_ (Title)