

Stephens Blueprint and Supply Company - Parkersburg, W. Virginia

G 9



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangie CENTERPOINT

Oil	OI	Gas	Well ESS
O 11 11	60.E	C1 00 00	VV & EE

Company, JAMES   SCOTT   N	mapany ARMES F. SCOTT UV9.  Tables 124 VALLEY ST. SALEM, UV9.  Tables 124 VALLEY ST. S	Permit No. DC	) D-100 1		AA ger per per	KECOKU		Oil or (	Gas Well (1274)
Address B. W. Sale W. S. Sale M. W. P. Caning and Drilling Well Well  From JOM. 1978.  Address J. S. BOTTLE  Wall No. 1978.  Wall Parkers  Wall Active Daller of Table No. 1978.  Wall Active Daller of Wall No. 197	Acres 124 Mass 4 St. Salem UV9 Tabling Did Botton West Processing UV9 Tabling Drilling West Peckers 13 Depth 15 Depth 16	Crmiu No-12-2						011 61	
Form With Active Disa Control State 1	Size MAN TATE SEASON PROPERTY ACT	202 x 2 5 200 x 2 2			W.Vn.	Casing and Tubing		Left in Well	Packers
Well No.   Elev 1906   18   11   Kind of Packer.   District M & Called AN County   Depth 1906   18   11   Kind of Packer.   District M & Called AN County   Depth 1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   18   1906   19	EIN_ 1206 16 11 16 11 16 11 16 11 16 11 16 11 16 11 16 11 16 16	Wm. 7	ATE	,	Acres 6 7 45				
Well No. I SCIELL AN County DEDRIGOS 16. II Kind of Packer. District. N. SCIELL AN County DEDRIGOS 18. 396 Size of Large Print District. N. Science of tract is owned in few by DER FORD 10. 3976 Size of Large Print District. N. Science Description Description District. N. Science Description De	EIN_ 1206 16 11 16 11 16 11 16 11 16 11 16 11 16 11 16 11 16 16	ocation (waters)	Bio Ba	TTLE		Size	aphine according		
District M 2 CLEL AN County DRDS 106 F 19 The surface of tract in owned in fee by RRB FERD 10 The surface of tract in owned in fee by RRB FERD 10 Address ENTERPRINT, WHE 5% 1233 1283 Depth set 64 O.C. HAUSHT Address ENTERPRINT, WHE 5% 12354 2354 2354 Depth set 64 O.C. HAUSHT Address ENTERPRINT, WHE 5% 12354 2354 2354 2354 Depth set 64 O.C. HAUSHT Address ENTERPRINT, WHE 5% 1283 Depth set 65% 2354 2354 2354 Depth set 65% 2354 Depth	instract M 2 CLELLAN County Deposition 18  In carriace of tract is owned in fee by ORB FORD  A CASTER PRINT, DIAS  In carriace of tract is owned in fee by ORB FORD  A CASTER PRINT, DIAS  In carriace of tract is owned in fee by ORB FORD  A CO.C. HAUSET Address Eriston, DIAS  IN CO.C. HAUSET Address Eriston, DIAS  In Co. HAUSET ADDRESS AND ADDRESS	8	y		Flav 1206	16	11	11	Kind of Packer
The surface of tract is owned in fee by CRB FORD  Address ENTERPRICALIAN  Mineral rights are owned by LEE RAYBOR HAIRS  40 O.C. HAUBRT Address BRISTON, UNVA.  54 2354 2354  Depth set  55 2354 2354  Perf. top 24	Address ENTERPRINT UIA  CALL ACTURED UIA UIA UIA UIA  ENTERPRINT UIA  CASING CEMENTED 5 & SIZE 235 Vn. P. 80 k3  COAL WAS ENCOUNTERED AT 30 PET INCI  FRET INCHES  FRET INCHE	MOC	LELLAN	<b>—</b>					**************************************
Mineral rights are owned by LERE ANDREADT, WAR SHADE TIGHTS are owned by LERE ANDREADT ANDREADT SHADE	Ineral rights are owned by Address Enterprint Wis.  Address Enterprint Wis.  O.C. Hausht Address Enterprint Wis.  O.C. Hausht Address Enterprint Wis.  O.C. Hausht Address Enterprint Wis.  Sept. 2354 2354  Perf. top 224  Fort. top 224  Itling commenced UL q 18,1943  Perf. top 224  Perf. bottom  P	the Period of the American Commission of the Period of the			- Contract of the Contract of		296		
Mineral rights we owned by J. LEE Tay LOR Hairs 5/0 O.C. Haus BT. Address BRISTOL, W.V.A.  Drilling commenced JUL 4 18 1943  Drilling commenced JUL 4 18 1943  Date Shot.  Perf. top  Date Shot.  With  Oyoune John Mere, in Inch  Yolune Large Briston  Ou. Ft.  Co. Ft	Ineral rights are owned by J. LEE TayLOR REIRS 6 O.C. HAVE MT Address BRISTOL, W.V.A. 2354 2354 2354  1283 1283  Port. HAVE MT Address BRISTOL, W.V.A. 1819 2354 2354 2354  Port. top. 2282  Port	The surface of tra			1000		2000		Size of
Drilling commenced. U.S. 4 18 1943  Drilling commenced. U.S. 4 18 1943  Drilling commenced. U.S. 4 18 1943  Drilling completed Dud UST 18 1944  Drilling completed Dud Defended Dud UST 18 1944  Drilling completed Dud Defended Dud Defended Dud Defended Dud Defended	SOL. HAVENT Address BRISTOL WAS SIZE 2354 2354 2354 2354 2354 2354 2354 2354		Å	A COLUMNIA C		V /2	1082	1182	
Drilling commenced JUSUA 18,1943  Drilling completed JUSUAT 18,1943  Date Stot.  Perf. top 100  Date Stot.  Perf. top 100  Date Stot.  Deep Flow 1/10ths Water in 100  Competed JUSUAT 18,1943  Date Stot.  Deep Flow 1/10ths Water in 100  Competed JUSUAT 18,1943  Deep Flow 1/10ths Water in 100  Competed JUSUAT 18,1943  Competed JUSUAT 18,1943  Deep Flow 1/10ths Water in 100  Competed JUSUAT 18,1943  Deep Flow 1/10ths Water in 100  Competed JUSUAT 18,1943  Deep Flow 1/10ths Water in 100  Example State State 2354No. pr. 2500  Competed JUSUAT 18,1943  Deep Flow 100  Competed JUSUAT 18,1943  Deep Flow 100  Deep Flow 1/10ths Water in 100  Deep Flow 100  Deep Flow 1/10ths Water in 100  Deep Flow 1/10ths March in 100  Deep Flow 1/10th	Perf. top 224  Perf.	Mineral rights ar		<b>6</b> 3 d	A. B. A.	, <del>-</del> _		0254	Depth set
Drilling completed AVBUST 18, 1963  Date Shot. From To Liners Used Perf. top Casing cement 5 is size 235 in. F. 2 in. Casing cement 6 aquage 1 - Garatog 7/6 Casing cement 6 aqu	Perf. bottom  per Flow I/10ths Water in  Inch  I	-0		20000		5 8/2	7.357	2337	
Deling completed HUBUST 18,1913  Date Shot From To Liners Used Perf. top Top Casing cement 5 size 2354 no. Ft. 25 size 2354	Perf. bottom Perf. top Per	Drilling commenc	ed JUL4			3	<u> </u>		Perf. top 22 6
Date Shot From To Liners Used Perf. top With Open Flow 1/10ths Water in 1 Inch John Merc. in Inch Volume (CORPE)  Volume (CORPE)  Volume (CORPE)  Volume (CORPE)  COL FL  Area  COL FL  Area  COL FL  Area  COL FL  Area  COL MAN  COL FL  Area  COL MAN  COL MAN  COL FL  Area  COL Was encountered at \$17 FEET IN  INCHES FEET INCHES FEET IN  FEET INCHES FEET IN  RESULT AFTER TREATMENT 1/O LES.  Fresh Water None  From Salt  1240 1240 1240 1240 1240 1240 1240 124	To Liners Used Perf. top Perf. bottom  Casing Cement-6 aquasel-Geratop Casing Cement-6 aquasel-Geratop Coal Was encountered at 867 FEFT INCH FEET INCHES FEET IN	Drilling complete	a Augus	r 18, 196	3	2			Perf. bottom
Perf. bottom	Per Flow 6 / 10ths Water in					Linera Vlaed			Perf. top
Open Flow 1/10ths Water in Inch Inch Inch Inch Inch Inch Inch Inc	Per Flow 1/10ths Water in Inch 10th Marc, in Inch 10th March 10th M		3 4 4 2 2	- 2 ·		2311945 VICE			•
Volume (CASING CEMENTED 51 SIZE 2354No. Ft. 250 Cu. Ft. 65 sks. cement-6 aquage1-Garaton for Mone loss. Infra. Coal Pressure loss. Infra. Coal Was encountered at 857 FEET. In Coal Was encountered at 857 FEET. In Coal Was encountered at 857 FEET. In Ches. FEET.	CASING CEMENTED 51 SIZE 2354No. Ft. 3 1042  COL PT.  COL WAS ENCOUNTERED AT 317  FEET INCHES FEET INCHES  FEET INC			A	7 14		<del></del>	<u> </u>	Peri. bottom
COLPT COLPTS (CONTROL COLPTS)  ROCK PRESSURE (IDS. DODG), 1st 24 hrs. COAL WAS ENCOUNTERED AT \$80 FEET IN CHES. FE	COUNT TO SHAPE STAND SAND STAND SAND SAND SAND SAND SAND SAND SAND S	=					again (		- 1 1
VOLUME (CAL WAS ENCOUNTERED AT \$0.0 A) FROCK PRESSURE ATTER TREATMENT 110 LBS.  WELL ACIDIZED  WELL FRACTURED YES  WELL FRACTURED YES  RESULT AFTER TREATMENT 110 LBS. Fresh Water NOWE Feet Sait Water 1 Dailer PER Depth Remains 1171. LOAL  TITI LOAL  STILE DOWN ARD  AS SAND  21 SALT SAND  ATTER SAND  11795  11782  11795  11798	COUNT TO SHAPE STAND SAND STAND SAND SAND SAND SAND SAND SAND SAND S		/10ths Merc. i			CASING CEM	IENTED 57	_size 235	4 <sub>No. Ft.</sub> 8 20/630
ROCK PRESSURE AFTER TREATMENT 1/0 LBS.  FEET INCHES FE	OCAL WAS ENCOUNTERED AT \$10 INCHES   PEET   INCHES   FEET   F	Volume(CAL	(Q((LE))		Cu. Ft.				
WELL ACTURED YES  WELL FRACTURED YES  RESULT AFTER TREATMENT #/10 WATER IN 1" # 29,000  ROCK PRESSURE AFTER TREATMENT 1/0 LBS.  Fresh Water NONE Feet Salt Water DAILER PER DEPARTMENT 1/784  Formation Color Hard or Top Bottom Oil, Gas or Water Depth Remark 1/7, LOAL  STILE DUDKARD 1240 1240 1240 136 MATER 0 1784  THE DUDKARD 1330 1342 1477 1444 1795 WATER 0 1784  AS SAND 1477 1442 1795 WATER 0 1784  ANON SAND 1795 1988 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012 1795 1798 2012	FEET INCHES FEET INCHES  FEET INC	Rock Pressure		lbs	hrs.				70016
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WELL FRACTURED YES  RESULT AFTER TREATMENT 8/10 WATER IN 1" = 29,000  ROCK PRESSURE AFTER TREATMENT 1/0 LBS.  Fresh Water NONE Feet Solt Water 1 DAILER PER DEPORT.  From Water NONE Feet Solt Water 1 DAILER PER DEPORT.  From Water None Feet Solt Water 1 DAILER PER DEPORT.  From Water None Feet Solt Water 1 DAILER PER DEPORT.  From Water None Feet Solt Water 1 DAILER PER DEPORT.  From Water 101 LBS.  BOTTO DOIL, Gas Depth Remark  1240 1240 12 L0  1240 1240 12 L0  1330 1342  1477 1440  1240 1240  1240 1240  1241 1295  1241 1298  2158-15 SAND  11795 1988  2012  2129 2142  2142  2142  2142  2142  2142  2142  2142  2142  2142  2143  2276  2276  2276  2276  2277  2292  2307  2315  2315  2315  2315  2315	ESULT AFTER TREATMENT	WELL WOLDEN	4			FFF	ידי דאל	CHES	FEET INCH
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FORMATION COLOR Hard OF Soft Top Bottom Oil, Gas or Water Depth Remark TITE, COAL  367 876  376 1240 1260  1340 1362  1477 1640  21 SALT SAND  1175 1988  1478 2012  1478 2012  1479 2142  1479 2142  1479 2142  1479 2142  1479 2142  1479 2142  1479 2142  1470 2237	Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remarks  TT. COAL  TIE DUMMARD  G DUMMARD  G DUMMARD  IS SAND  IT SALT SAND  IT SAND  IT SAND  IT SALT SAND  IT SAND	ROCK PRESSUE	re, after tr	EATMENT/	<u>(O Løs.</u>				
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