



NOTE: On account of the rough terrain, this location is made close to the property line. By agreement offset well will be located same distance from property line.

MINIMUM ERROR OF CLOSURE $\frac{1}{200} \pm$

SOURCE OF ELEVATION Fork of road at Big Battle Run ~ Elev. 897

New Location X
 Drill Deeper _____
 Abandonment _____

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company James W. Scott
 Address Salem, W. Va.
 Farm William Tate
 Tract 1 Acres 67 4/5 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1206
 Quadrangle Centerpoint 0
 County Harrison District McClellan
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date June 8, 1963 Scale 1" = 30P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1008

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle CENTERPOINT

Permit No. DOD-1008

WELL RECORD

Oil or Gas Well DRY GAS
(KIND)

Company JAMES F. SCOTT
Address 124 VALLEY ST., SALEM, W.VA.
Farm WM. TATE Acres 67 1/2
Location (waters) BIG BATTLE
Well No. 1 Elev. 1206
District MCCLELLAN County DODDRIDGE
The surface of tract is owned in fee by ORR FORD
Address CENTERPOINT, W.VA.
Mineral rights are owned by J. LEE TAYLOR HEIRS
4/0 O.C. HAUGHT Address BRISTOL, W.VA.
Drilling commenced JULY 18, 1963
Drilling completed AUGUST 18, 1963
Date Shot _____ From _____ To _____
With _____
Open Flow 1 /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 120000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil NONE bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED YES

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	11	11	
13			
10	396		Size of
8 3/4			
6 3/4	1283	1283	Depth set
5 1/2	2354	2354	
3			Perf. top <u>2242</u>
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2 SIZE 2354 No. Ft. 820/63 Date
65 sks. cement-6 aquagel-Garaton
COAL WAS ENCOUNTERED AT 867 FEET TO 876 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 2/10 WATER IN 1" = 29,000
ROCK PRESSURE AFTER TREATMENT 110 LBS.
Fresh Water NONE Feet _____ Salt Water 2 BAILER PER HR Feet 1784

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
PITT. COAL			867	876			
LITTLE DUNKARD			1240	1260			
BIG DUNKARD			1330	1362			
GAS SAND			1477	1640			
1ST SALT SAND			1642	1795			
2ND SALT SAND			1795	1988			
MAXON SAND			1988	2012			
LITTLE LIME			2129	2142			
PENCIL CAVE			2142	2161			
BIG LIME			2161	2237			
KEENER SAND			2237	2276			
LIME			2276	2292			
BIG INJUN			2292	2307			
LIME BRAKE			2307	2315			
INJUN SAND			2315	2345			
T. D.				2355			

WATER @ 1784
GAS @ 2245-55, 2260-65

