





MINIMUM ERROR OF CLOSURE 1/500 ±  
 SOURCE OF ELEVATION Fork of road 1/2 mi. x south of location Elev. 89

New Location   
 Drill Deeper   
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company James F. Scott  
 Address Salem, W. Va.  
 Farm Frank S. Stout (surf.)  
 Tract 1 Acres 52.62 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 960  
 Quadrangle Centerpoint C  
 County Harrison District McClellan  
 Engineer Parker E. Peters  
 Engineer's Registration No. 485  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 8, 1963 Scale 1" = 30 P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DDO-1007

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle CENTERPOINT

Permit No. DOD-1007

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company JAMES F. SCOTT  
Address 124 VALLEY ST.  
Farm J. H. HYDE Acres 52.62  
Location (waters) BIG BATTLE  
Well No. \_\_\_\_\_ Elev. 960  
District M & CLEWAN County DODDRIDGE  
The surface of tract is owned in fee by S. FRANK STOUT  
Address CLARKSBURG, WVA.  
Mineral rights are owned by N. M. WEAUGH  
Address PARKERSBURG, WVA.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	29	29	
13			
10			Size of
8 3/4	1071	1071	
6 5/8			Depth set
5 1/2	1912	1912	
3			Perf. top <u>1814</u>
2			Perf. bottom <u>1857</u>
Liners Used			Perf. top
			Perf. bottom

Drilling commenced JUNE 2, 1964  
Drilling completed JULY 3, 1964  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 4/10ths Water in 1" Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 2,000 Cu. Ft.  
Rock Pressure 60 lbs. 11 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED 880 bbls. fluid, 40,000 lbs. SAND

CASING CEMENTED 5 1/2" SIZE 360' No. Ft. 7/3/64 Date  
GARATON 60 sks cement 6 aquagel  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 530,000  
ROCK PRESSURE AFTER TREATMENT 340  
Fresh Water @ 15 Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
GRAVEL & SLATE			0	100			
LIME			100	130			
RED ROCK			130	280			
SLATE - SHELLS			280	651			
LIME			651	665			
SLATE & SHALE			665	1570			
GRAY SHALE			1570	1690			
LIME			1690	1710			
GRAY SHALE			1710	1718			
BIG LIME			1718	1780			
SAND (KEENER)			1780	1815	(GAS + OIL)		
LIME			1815	1825			
SAND (BIG INJUN)			1825	1854	(GAS)		
T. D.				1922			



