

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company	<u>J. E. WEBBER</u>		
Address	<u>CLARKSBURG, W. VA.</u>		
Farm	<u>WALTER RINGER</u>		
Tract	Acres <u>22</u>	Lease No.	
Well (Farm) No.	<u>2</u>	Serial No.	
Elevation (Spirit Level)	<u>959' VA.</u>		
Quadrangle	<u>CENTERPOINT SW 4 1/2 SE</u>		
County	<u>DODDRIDGE</u>	District	<u>GREENBRIER</u>
Engineer	<u>Jamaal D. Jeffries</u>		
Engineer's Registration No.	<u>1084</u>		
File No.	<u>206/70</u>	Drawing No.	
Date	<u>9-10-63</u>	Scale	<u>1" = 200'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-973

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION **6**

Quadrangle Centerpoint SW 1/4

Permit No. DOD-973

WELL RECORD

Oil or Gas Well GAS
(KIND)

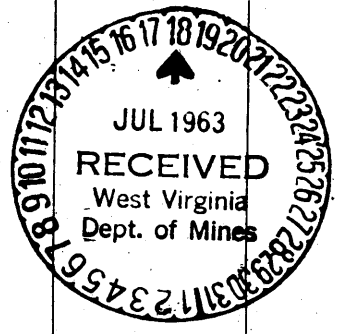
Company J. E. Webber
Address Morgansville, Rt. 1, W. Va.
Farm W. E. Ringer Acres 22
Location (waters) Buffalo Galf
Well No. 2 Elev 959
District Greenbrier County Doddridge
The surface of tract is owned in fee by W.E. Ringer
Address R.F.D. 1, Salem
Mineral rights are owned by Sallie V. Jolliffe et al.
Address Morgantown, WVA
Drilling commenced 5/27/63
Drilling completed 6/23/63
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 200,000 Cu. Ft.
Rock Pressure 600 lbs. 24 hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	12	12	
13			
10	372	<i>pulled</i>	Size of
8 1/4	826	<i>5-26</i>	
6 5/8	1562	<i>pulled</i>	Depth set
5 1/2 <i>4-1/2</i>	2208	2208	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

WELL FRACTURED with 850 bbl water perforated between FEET 2165 INCHES and 2196

RESULT AFTER TREATMENT 2,900,000 cu. ft/day after 2 hr blow
ROCK PRESSURE AFTER TREATMENT 730 lbs
Fresh Water 1 bailer per hr Feet 180 Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	12			
Red Rock			12	25			
Slate	White		25	45			
Red Rock			45	75			
Sand	white		75	95			
Slate	white		136	136			
Red Rock			150	150			
Slate	White		165	178			
Coal			178	180			
Slate	White		180	220			
Sand			220	240			
Slate	White		240	280			
Red Rock			280	325			
Grey Rock			325	350			
Sand			350	372			
Slate	White		372	390			
Sand	White		390	422			
Slate - Shells			422	470			
Red Rock			470	480			
Slate & Shells			480	585			
Sand			585	630			
Slate & Shells			630	645			
Red Rock			645	685			
Slate & Shells			685	742			
Coal			742	748			
Slate & Shells			748	775			
Sand			775	805			
Slate & Shells			805	840			
Red Rock			840	875			



Formation	Color	Hard or Soft	Top ζ	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			875	930			
Red Rock			980	1000			
Slate & Shells			1000	1075			
Slate	Black		1075	1100			
Sand			1100	1135			
Slate	Black		1135	1150			
Pink Rock			1150	1170			
Slate & Shells			1170	1190			
Red Rock			1190	1220			
Slate	Black		1220	1300			
Slate	Grey		1300	1400			
Siltstone	Black		1400	1430			
Sand			1430	1462			
Slate & Shells			1462	1520			
Sand			1520	1555			
Slate Shells			1555	1640			
Sand			1640	1680			
Slate & Shells			1680	1700			
Sand			1700	1715			
Slate & Shells			1715	1775			
Sand			1775	1816			
Slate			1816	1822			
Sand			1822	1834			
Slate & Shells			1834	1984			
Red Rock			1984	1998			
Slate & Shells			1998	2038			
Pencil Cave			2038	2046			
Lime			2046	2118			
Sand			2118	2204	Oil Gas	2144 to 2156 2166 to 2202	Bif Injun
shale			2204	2212			
						Total Depth	2212

Date July 16, 1963
APPROVED Jack E. Webber, Owner
By _____ (Title)