



Derivation of Elevation
 B.M. established at road, top
 of Brushy Fork = 1336'

- New Location ..
- Drill Deeper
- Abandonment.....

0.50's
1.00
 Wm Schulte
 4/30/63

Company Southern Triangle Oil Co
 Address 104 Bank St., Weston, W. Va.
 Farm B. Daterman
 Tract _____ Acres 93 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1087'
 Quadrangle Vadis WC
 County Doddridge District New Milton
 Engineer Wm Schulte
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 30, 1963 Scale 1" = 300' = 445'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-967

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage *Gas show*
Oil or Gas Well oil well (KIND)

Quadrangle Vadis
Permit No. DOD - 967

WELL RECORD

Company Southern Triangle Oil Co.
Address Box 230, Mt. Carmel, Illinois
Farm B. Detterman Acres 93
Location (waters) Brushy Fork
Well No. 1 Elev. 1087
District New Milton County Doddridge
The surface of tract is owned in fee by W. V. Schulte
Address New Milton, W. Va.
Mineral rights are owned by W. V. Schulte
Address New Milton, W. Va.
Drilling commenced 5-21-63
Drilling completed 6-1-63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 150,000 Cu. Ft.
Rock Pressure 900 lbs. 24 hrs.
Oil 80 bbls., 1st 24 hrs.
WELL ACIDIZED no
WELL FRACTURED no

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			combination packer & shoe
13			
13 9 5/8	54	54	Size of
8 1/2			Depth set <u>2238</u>
8 1/2 7"	2238	2238	Perf. top _____
5 3/16			Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED 9 5/8 SIZE 54 No. Ft. 5-22-63 Date
By Lawson Cementing Company
48 sks. cement
COAL WAS ENCOUNTERED AT 0 FEET 0 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water none Feet Salt Water none Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil	yellow	soft	0	15			
shale	grey	soft	15	24			
shly sand	grey	soft	24	114			
shale	grey	soft	114	242			
sand	white	soft	242	311			
shale	grey	soft	311	475			
shly sand	grey	soft	475	673			
& shale							
sand	white	soft	673	805			
shale	grey	soft	805	1041			
shly sand	grey	soft	1041	1106			
shale	grey	soft	1106	1241			
sand, shly	grey	soft	1241	1303			
shale	grey	soft	1303	1343			
sand	white	soft	1343	1455			
shale	grey	soft	1455	1608			
shly sand	grey	hard	1608	1711			
shale	green	soft	1711	1794			
sand	white	hard	1794	1861			
shale &							
shly sand	grey	soft	1861	2165			
Little Lime	brown	hard	2165	2179			
shale	green	soft	2179	2196			
blue Monday	white	hard	2196	2238			
ig Lime	brown	hard	2238	2265			
sandy lime	grey	hard	2265	2304			
sand	white	soft	2304	2321			
D	2321				gas & oil	2304-21	

