



DEPARTMENT OF MINES OIL AND GAS DIVISION &

Quadran

Quadrangle VAD			WELL	RECORD			
Permit No. Dol						Oil or (Gas Well Ga.S
Address 1161	N. Balle	nger-Flin		Casing and Tubing	Used in Drilling	Left in Well	Packers
FarmElmer C							
Location (waters)				Size			
Well No. 2 District NOW M	Liton	Pod	Elev./300	16			Kind of Packer
The surface of trac	The state of the s			13	1601	1601	
Elmer Cris.	t is owned in	Saler	a. West Va.	10	100	100	Size of
Mineral rights are	and the second of the second o	The state of the s	The second secon	814			
			West Va.	65%	23931	23931	Depth set
D=111:	. E/R/RS)			2393	- 6383.	
Drilling commenced	5/18/63	Libe 24	to-Well sti	113			Perf. top
Date Shot	From	T		Liners Used			Perf. bottom
With				Liners Oseu			Perf. top
Open Flow /1	Oths Water in						Perf. bottom
			Inch				
Volume ast	imated &	million	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FtDete
Rock Pressure	900	lbs12	hrs.			· · · · · · · · · · · · · · · · · · ·	
Oil			_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
WELL ACIDIZED.				FEET	rinch	IES	FEETINCHES
				FEET	IMCH	IES	FEETINCHES
WELL FRACTURI	ED	· · · · · · · · · · · · · · · · · · ·					
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	20			
Sh. & Sand			20	75	•		
Shale			75	200			*.
Shale			200	355			
Shly. Lm.			355	460 590			
Sh.& Lm.			460 590	730			
Sh. & Sand Sd. & Lm.			730	840			
Lm. & Sh.			840	925			
Shale			925	1040			
Sd. & Sh.			1040	1190		156	780
Shale			1190	1290		23"	
Sh. & Sd.			1290	1375	1	AED 1	S64 (2)
Sd. & Sh.			1375	1450	Į.	RECE	7800 1813 1813 1813 1813 1813 1813 1813 1
Lm. & Sh.		1	1450	1525		RECE West	rirginia 📆
Sand			1525 1555	1555 1635	· · · · · · · · · · · · · · · · · · ·	Dept. 0	Mines 3
Shale Sh, & Sd.			1635	1700		(S).	
Sd. & Sh.			1700	1755		RECE West V Dept. o	15/15/15/1
Shale		•	1755	1800			•
Shale			1800	1835			
Sh. & Sd.			1835	1927			
Sh. & Sd.			1927	1977			
Sh. & Sd.			1977	2048			
Sand	. 1						
→ → → → → → → → → → → → → → → → → → →		1.	2048	2070			
Sand Sd. & Sh.			2070	2132 2185			

Sidy Lm. Sidy Lm. 2229 2270 2287 2287 2288 2298 2298 2298 2298 2393 2569 23969 2399 2569 2569 2569 2569 2569 2600 2600 2700 2800 2800 2800 2800 2800 2800 28	Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
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ime 2287 2298 2228 2389 2099 TD. for Rotary Rig. 2898 2898 Rotary Rig set 5% pipe and moved off. 1293 2413 (Cable Tool rig) 1293 2413 (Cable Tool rig) 1210 2413 2428 2431 1210 2428 2431 THIS WELL IS NOT COMPLETED, ONLY DUG ONE POOT OF THE PAY, ANN MAYE THE RIG STILL OVER THE LOCATION TO INTILL DEEPER, WHEN GAS LIME CONNECTION IS Made So THAN WE CAN Flow NITT CAS LIME WHILE DRILLING. THE GAS LIME (Cable Tool rig) 18 1aid, but has not started taking gas yet, but should nimet few days. well has just been shut in waiting for connection. Will complete drilling when line starts taking gas.		m.		the second secon	2270			
ime 2298 2298 2323 2369 2569 2569 2569 2569 2569 2569 2569 25	Suly Lm.	114 12		2270	2287			
Lime 2828 2828 2869 2899 Compose 2898 Rotary Rig set 5% pipe and moved off. 100 for Rotary Rig. 2893 Rotary Rig set 5% pipe and moved off. Cable Tool right 2013 2413 2428 2431 2428 2431 2422 2432 2432 2432 2432 2432 2432		kajas ka	:	2287		1		
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ine and said ard and cap Injun-pay sand THIS WELL IS NOT COMPLETED, ONLY DUG ONE FOOT OF THE PAY, AND HAVE THE RIG STILL OVER THE LOCATION TO DRILL DEEPER, WHEN GAS LINE CONNECTION IS MADE SO THAT WE CAN FIOW INTO GAS LINE WHILE DRILLING. THE GAS LINE(S) is laid, but has not started taking gas yet, but should invest lew days. well has just been shut in waiting for connection. Will complete drilling when line starts taking gas.	그 사람이 없는 그는 생활이다.			2393		(Cable To	ol rig/	
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is laid, but has just been shut in waiting for connection, will complete drilling when line starts taking gase	Injun-pay	sand			The state of the s	_		
is laid, but has just been shut in waiting for connection, will complete drilling when line starts taking gase	क्ष	TS WELL	IS NOT COM	LETED. ON	Y DUG ONE	FOOT OF T	HE PAY, AN	HAVE THE
is laid, but has just been shut in waiting for connection, will complete drilling when line starts taking gase	RIG	STILL O	VER THE LO	ATION TO 1	RILL DEEP	ER, WHEN G	AS LINE CO	MINECITION IS
is laid, but has just been shut in waiting for connection, will complete drilling when line starts taking gase	MAD	E SO THA	WE CAN F	LOW INTO G	NS LINE WH	Tre Duiter	Auld in the	t faw days.
when line starts taking gase	18	laid, bu	t has not	started ta	King gas y	nnection.	Will comp	ete drilling
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Homer Robinson (Field Sup't.

AMENDED COMPLETION REPORT



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION (A

Quadrangle Permit No	Oad- 947	<u> </u>	WELL	RECOR))		
	WAYNE CH					Oil or G	as Well Gas
Address]	1161 North	Ballinger, lip			Used in Drilling	Left in Well	Packers
Location (water	ers) Bru	shy Fork	Acres63	Size			
			Elev				T
District Now	Milton	CountyDoc	ldridge	- 13			Kind of Packer
The surface of	tract is owned i	n fee by Elmer	Crislip	_ 10	1601	160'	Size of
Mineral rights	are owned by	AddressElmer Cri	alin				
		Address Salen		- 65% - 53/16 5		03034	Depth set
	$\frac{5/6}{6}$	63		_ 3	2393	23931	Perf. top
		th/64					Perf. bottom
With	From From	mTc		Liners Used			Perf. top
	/10ths Water	in	T-al				Perf. bottom
		in					
Volume	stimated 2	million	Cu Tet	CASING CEN	MENTED	SIZE	No. FtDat
Rock Pressure_	A00Tps*	lbs	hrs				
WELL ACIDIZ	'FD		_bbls., 1st 24 hrs	COAL WAS	ENCOUNTERED	ATF	FEETINCHE
				. — FEI	ETINC	HESF	FEETINCHES
WELL FRACT	URED			FEE	LTINC	HESF	EETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
This is a in to a	an amended depth of 2	completion 432'	n report,	as a repor	t has bee	n previou	sly turned
Injun San	d whate	hard	24321	51गि0।	oilægas	T.D	. Completed.
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