

Latitude 39° 15'

Longitude 80° 40'

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

By Paul G. Dean

- New Location
- Drill Deeper
- Abandonment

Company R. WAYNE CHRISTENSON  
 1161 NORTH BALLINGER HIGHWAY,  
 Address FLINT, MICHIGAN

Farm ELMER CRISLIP

Tract 1 Acres 63± Lease No. \_\_\_\_\_

Well (Farm) No. 2 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1300

Quadrangle VADIS WC

County DODDRIDGE District NEW MILTON

Engineer Paul G. Dean

Engineer's Registration No. 1856

File No. GWL 136-29 Drawing No. 63-10

Date MARCH 7, 1963 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-947

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

5-6 257



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6

Quadrangle VADIS NW

Permit No. D00-947

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company R. WAYNE CHRISTENSON  
Address 1161 N. Ballenger-Flint, Michigan.  
Farm Elmer Crislip Acres 63  
Location (waters) Brushy Fork  
Well No. 2 Elev. 1300'  
District New Milton County Doddridge  
The surface of tract is owned in fee by Elmer Crislip  
Elmer Crislip Address Salem, West Va.  
Mineral rights are owned by Elmer Crislip  
Address Salem West Va.

Drilling commenced 5/6/63  
Drilling completed 5/18/63 Pipe Set-Well still not completed.  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume estimated 2 million Cu. Ft.  
Rock Pressure 900 lbs. 12 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10	160'	160'	
8 1/2			Depth set _____
6 3/4			
5 3/16	5-1 2393'	2393'	Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

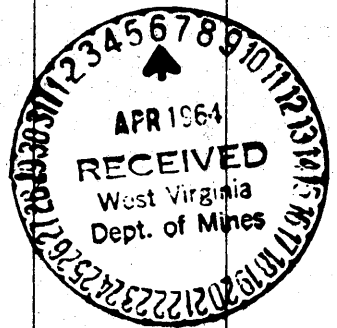
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	20			
Sh. & Sand			20	75			
Shale			75	200			
Shale			200	355			
Shly. Lm.			355	460			
Sh. & Lm.			460	590			
Sh. & Sand			590	730			
Sd. & Lm.			730	840			
Lm. & Sh.			840	925			
Shale			925	1040			
Sd. & Sh.			1040	1190			
Shale			1190	1290			
Sh. & Sd.			1290	1375			
Sd. & Sh.			1375	1450			
Lm. & Sh.			1450	1525			
Sand			1525	1555			
Shale			1555	1635			
Sh. & Sd.			1635	1700			
Sd. & Sh.			1700	1755			
Shale			1755	1800			
Shale			1800	1835			
Sh. & Sd.			1835	1927			
Sh. & Sd.			1927	1977			
Sh. & Sd.			1977	2048			
Sand			2048	2070			
Sand			2070	2132			
Sd. & Sh.			2132	2185			



Formation	Color	Hard or Soft	Top <i>b</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sndy Lm.			2185	2229			
Sily Lm.			2229	2270			
Lime			2270	2287			
Lime			2287	2298			
Lime			2298	2323			
Lime			2323	2369			
LIME			2369	2393			
TD for Rotary Rig.			2393	2393			Rotary Rig set 5 1/2 pipe and moved off.
lime-sandy			2393	2413			(Cable Tool rig)
lime and sand			2413	2428			
hard sand cap			2428	2431			
Injun-pay sand			2431	2432	gas		

THIS WELL IS NOT COMPLETED, ONLY DUG ONE FOOT OF THE PAY, AND HAVE THE RIG STILL OVER THE LOCATION TO DRILL DEEPER, WHEN GAS LINE CONNECTION IS MADE SO THAT WE CAN FLOW INTO GAS LINE WHILE DRILLING. THE GAS LINE(6") is laid, but has not started taking gas yet, but should in next few days. well has just been shut in waiting for connection. Will complete drilling when line starts taking gas.

Date April 2nd, 19 64

APPROVED E. Wayne Christenson, Owner  
Robert Robinson  
 Robert Robinson (T.S.) Field Sup't.



**AMENDED COMPLETION REPORT**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6A

Quadrangle 7adis

Permit No. Ord-947

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company R. WAYNE CHRISTENSON  
Address 1161 North Ballinger, Flint Mich.  
Farm Elmer Crislip Acres 63  
Location (waters) Brushy Fork  
Well No. two (2) Elev. \_\_\_\_\_  
District New Milton County Doddridge  
The surface of tract is owned in fee by Elmer Crislip  
Salem West Va. Address \_\_\_\_\_  
Mineral rights are owned by Elmer Crislip  
Address Salem West Va

Drilling commenced 5/6/63  
Drilling completed 5/26th/64  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in. \_\_\_\_\_ Inch  
Volume estimated 2 million Cu. Ft.  
Rock Pressure 900lbs. lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	160'	160'	Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16	5 1/2 2393'	2393'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
This is an amended completion report, as a report has been previously turned in to a depth of 2432'							
Injun Sand	white	hard	2432'	2440'	oil&gas	T.D.	Completed.

