

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.  
 Address CLARKSBURG, W.VA.  
 Farm ~~JOYCE V. FORD~~ U.G. Downs  
 Tract \_\_\_\_\_ Acres 60.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. A-206  
 Elevation (Spirit Level) 1198' V.A.  
 Quadrangle CENTERPOINT SW 2<sup>3</sup>  
 County DODDRIDGE District M'CLELLAN  
 Engineer Jamuel J. Griffin  
 Engineer's Registration No. 1084  
 File No. 206/44 Drawing No. \_\_\_\_\_  
 Date 2-23-63 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-941

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDME



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 2

Centerpoint  
Quadrangle Centerpoint

Permit No. Do6-941

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Allegheny Land & Mineral Company  
Address Clarksburg, W. Va.  
Farm U.G. Downs Acres 60.5

Location (waters)  
Well No. A-206 Elev. 1148  
District McClellan County Doddridge

The surface of tract is owned in fee by Kimmeley Ford  
Address Salem, W. Va. R-2

Mineral rights are owned by A.C. Ford Heirs  
Address Salem, W. Va. Route 111

Drilling commenced May 22, 1963  
Drilling completed June 21, 1963  
Date Shot From To

With  
Open Flow 8/10ths Water in 1 Inch  
/10ths Merc. in 1 Inch

Volume 29,000 Cu. Ft.  
Rock Pressure 350 lbs. 14 hrs.  
Oil Show only bbls., 1st 24 hrs.

WELL ACIDIZED

WELL FRACTURED June 28, 1963 By Dowell- Water, sand, acid.

RESULT AFTER TREATMENT 45/10 Mercury 2" 1.043 M

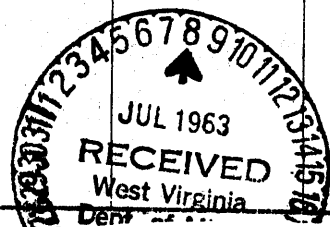
ROCK PRESSURE AFTER TREATMENT 510 15 hr.

Fresh Water 5 60 feet Salt Water Hole full Feet 1655-1675  
15 162 feet 200 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	19'	19'	Kind of Packer
13			
10	401'		Size of
8 1/2	1288'		
6 1/2	2028'		Depth set
5 3/16	2229'	2229'	Perf. top 2150
3			Perf. bottom 2158
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 439 SIZE 4 1/2" No. Ft. 6-22-63 Dat  
70 Cement, 20 Baroid, 4 Aquajel  
DOWELL  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	50			
White shale			50	80	Fresh water	60	4 bailers per hour
Sand			80	90			
Red Rock			90	110			
White shale			110	117			
Red Rock			117	162			
Sand			162	180	Fresh water	162	5 bailers per hour
Red Rock			180	195			
Black slate			195	225	Fresh water	200	15 bailers per hour
Brown slate			225	229			
Slate			229	255			
Red Rock			255	275			
Slate shells			275	320			
Red Rock			320	355			
Slate shells			355	386			
Sand			386	400			
Slate			400	410			
Red Rock			410	420			
Slate			420	480			
Coal formation			480	483			
Slate			483	490			
Lime			490	535			
Sand			535	555			
Slate			555	560			
Lime			560	608			
Slate shells			608	733			
Brown shale			733	738			
Slate shells			738	800			
Sand			800	818			
Slate shells			818	945			



Formation	Color	Hard or Soft	Top 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			945	975			
Sand			975	987			
Slate shells			987	1151			
Sand			1155	1192			
Pink Rock			1192	1212			
Black slate			1213	1246			
Lime			1247	1260			
Pink Rock			1260	1285			
Lime			1285	1310			
Slate shells			1310	1400			
Sand			1400	1425			
Black slate			1425	1450			
Sand			1450	1469			
Slate shells			1469	1480			
Lime			1480	1495			
Slate shells			1495	1580			
Sand			1580	1600			
Slate shells			1600	1612			
Sand			1612	1675	Salt water	1655-75	hole 2013
Slate			1675	1725			
Sand			1725	1780			
Slate shells			1780	1805			
Sand			1805	1900	Oil & Gas	1875-88	Show
Slate			1900	1905			
Gritty Lime			1905	1965			
Red Rock			1965	1975			
Slate			1975	1985			
Lime			1985	2000			
Slate			2000	2005			
Lime			2005	2012			
Slate			2012	2024			
Big Lime			2024	2080			
Sand			2080	2152	Gas	2118	Show
Lime			2152	2170	Gas	2135-44	8/10 17 1"
Sand			2170	2229			29 1/2"
Total depth				2229			

Date July 3, 1911

APPROVED Allegheny Land & Mineral Co. Owner

By Charles Dawson, President  
(Title)