

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 6, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2-3 47-017-00933-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: COTTRILL, AUDIE J., ETAL

U.S. WELL NUMBER: 47-017-00933-00-00

Vertical Plugging Date Issued: 3/6/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil / Gas X / Liquid	
		injection/ Waste disposal/
	(If "Gas, Production or Und	erground storage) Deep/ Shallow X
-	1010	Linia Dania D
5)	Location: Elevation 1019'	Watershed Little Battle Run
	District McClellan	County Doddridge Quadrangle Smithburg 7.5'
6)	Well Operator Unknown- WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
	Address 601 57th Street, SE	Address 601 57th Street, SE
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name Isaiah Richards	Name Next LVL Energy
	Address 114 Turkey Lick Road	Address 104 Heliport Loop
	West Union, WV 26456	Bridgeport, WV 26330
	See attached Work Procedure	RECEIVED Office of Oil and Gens
		JAN 26 2023 WAY Department of Brotechom
Notii Notii	fication must be given to the district oi	NA/ Deportuned Of

West Virginia, Doddridge County API # 47-017-00933

Casing Schedule

13' csg @ 30' (Cement information not reported)
10' csg @ 200' (Cement information not reported)
8-5/8" csg @ 1170' (Cement information not reported)
2" csg @ 1797' (Set on 8-5/8"x2" anchor packer @ 1773')
TD @ 1800'

Completion: Not recorded

Fresh Water: 150' Saltwater: 1600' Coal: None Reported Oil Show: None Reported

Gas Show: 1789' Elevation: 1022'

- 1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure, kill well as needed and pull and lay down 2" tbg
- 3. Tag TD w/ wireline. Run CBL to check for TOC behind 8-5/8" csg.
- Run in to depth @ 1789'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 239' Class A/Class L cement plug from 1789' to 1550' (Gas show plug).
 Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 1550'. Pump 6% bentonite gel from 1550' to 1220'
- TOOH w/ tbg to 1220'. Pump 100' Class A/Class L Cement plug from 1220' to 972' (8-5/8" shoe and elevation plug)
- 7. TOOH w/ tbg to 972'. Pump 6% bentonite gel from 972' to 250'
- Free point 8-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- Free point 10" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out
 of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 10. TOOH w/ tbg to 250'. Pump 250' Class A/Class L Cement plug from 250' to Surface (10" csg shoe, freshwater, and surface plug)
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.

JAN 26 2023

WV Department of Environmental Protection





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 4

Quadrangle Center Point

WELL RECORD Permit No. 933 Gas Oil or Gan Well_ J. C. Dicks Company____ Left in Well Casing and Used in Drilling Petroleum, West Virginia Packers Tubing A. J. Cottrill ___Acres_183 Location (waters) Little Battle Size Well No. 2-3 Elev.1022.J. Kind of Packer. District NoCleilan ___county_Doddridge 30 ft. 30 ft Anchor The surface of tract is owned in fee by A. J. Cottrill 200 1t. 200 ft Size of 8 5/8 x 2 1170 Ft. 1170 ft AddresClarksburg, W. Va. 84 Mineral rights are owned by Charles M. Strosnider Depth set 1773 ft. AddresMontergy, Calif. 5 3/16... Drilling commenced March 12, 1963 Perf. top. Drilling completed April 8, 1963 1797 ft.1797 ft Peri. rottom_ Date Shot _From_ Liners Used Perf. top_ With_ Perf. bottom1790 ft Open Flow /10ths Water in_ Inch _/10ths Merc. in_ Inch CASING CEMENTED SIZE 992,000 Volume.... _Cu. Ft. hrs. COAL WAS ENCOUNTERED AT NO FEET INCHES _bbls., 1st 24 hrs. WELL ACIDIZED _ FEET___ __INCHES__ FEET____INCHES FEET___ _INCHES__ FEET____INCHES WELL FRACTURED. RESULT AFTER TREATMENT. ROCK PRESSURE AFTER TREATMENT_ Fresh Way 150 1600 Salt Water_ Feet Hard or Soft Oil, Gas or Water Formstion. Color Top Bottom Depth Remarks Clay 0 10 un-recorded 10 42 Rock Red 42 108 un-recorded 108 165 Water 150 Sand 165 180 JAN 26 2023 un-recorded 180 340 Sand No Department of Environmental Protection 340 355 un-recorded 355 505 Slate 505 510 Sand 510 520 un-recorded 520 585 Sand 585 610 un-recorded 610 690 Sand 690 714 A 9 10 11 127 Slate 714 725 Sand 725 750 un-recorded 750 920 Sand 920 West Virginia 935 Dept. of Mine Slate 935 1030 Sand 1030 1040

4701700955

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00933

WW-4A Revised 6-07

1) Date: Januar	ry 20, 2023	
2) Operator's Well N	Number	
A.J. Cottrill No. 2-3		

017

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ov	vner(s) to be served:	5)	(a) Coal Operator		
(a) Name	David Joseph Nadolny		Name	N/A	RECEIVED
Address	950 Dalton Ave.		— Address		Select of Oil street Com-
	Baltimore, MD 21224				IAN 26 2023
(b) Name			(b) Coal Ow	ner(s) with Declarati	
Address			Name	No Declarations found	MA/ Decupasion of
			Address		Bavicoma sintal Protection
			_		
(c) Name			Name		
Address			- Address		
			_		
6) Inspector	Isaiah Richards		(c) Coal Less	see with Declaration	
Address	114 Turkey Lick Road		Name	No Declarations found	
	West Union, WV 26456		Address	The second secon	
Telephone	304-205-3032				
(2) The The reaso However, Take notic accompan Protection the Applic	you are not required to take any ce that under Chapter 22-6 of the ying documents for a permit to the with respect to the well at the	ing the well locations is that you have rigaction at all. West Virginia Codulus and abandon a value location described of mailed by registered	e, the undersigned well of well with the Chief of the note attached Application or certified mail or deli	operator proposes to file or has Office of Oil and Gas, West n and depicted on the attache	n the instructions on the reverses side. s filed this Notice and Application and Virginia Department of Environmental d Form WW-6. Copies of this Notice, (s) named above (or by publication in
		Wall Operator	Hakaawa MA/DEB Da	id Diversity Control	1
		Well Operator By:	Unknown - WVDEP Pa Jason Harmon	id Plugging Contract	and there
mm	warranga ang ang ang ang ang ang ang ang ang	by: hts:		Deputy Chief	an your
OT WEST DIA	OFFICIAL SEAL NOTARY PUBLIC	\mathbf{A} ddress	WV Office of Oil & Gas 601 57th Street, SE	Deputy Chief	
}	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Address	-		
}(601 57th Street, SE, Charleston, WV 25304,	L elephone	Charleston, WV 25304 304-926-0452		
11-41	My Commission Expires April 06, 2027	3 relephone	304-920-0432		
Subscribed and		not too	ay of Janua	Notary Public	c

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



info@slswv.com www.slswv.com

RECEIVED

Of Oil and Gas

JAN 26 2023

WV Department of Binvironmental Protection

January 9, 2023

David Joseph Nadolny 950 Dalton Ave. Baltimore, MD 21224

Mr. Nadolny,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-00933 in Doddridge County, WV, Map 16 Parcel 68, which records from the Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S) JAN 26 2023

W Department of Starformental Protection

David Joseph Nadolny 950 Dalton Ave. Baltimore, MD 21224

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: McClellan District, Doddridge County, WV Tax Map 18 Parcel 68

183 Acres, API #47-017-00933

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

PO Box 150 GLENVILLE, WV 26351

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CERTIFIED MAIL® RECEIPT

U.S. Postal Service

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Important Reminders:

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PS Form **3800**, April 2018

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info@slswv.com

January 23, 2023

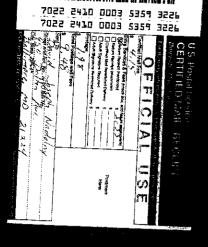
David Joseph Nadolny 950 Dalton Ave. Baltimore, MD 21224

Mr. Nadolny,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-00933, in Doddridge County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634





SMITH LAND SURVEYING, INC.

12 Vanhorn Drive PO Box 150 Glenville, WV 26351

TO: DAVID JOSEPH NADOLNY 950 DALTON AVE. BALTIMORE, MD 21224

DATIO PURSEE NADOLINY

PARTITION AND PROPERTY OF PLANS OF PROPERTY



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	MSCEIVER
35CSR8 SECTION 20.1,)	RECEIVED Office of Oil and Gas
RELATING TO THE CEMENTING)	JAN 26 2023
OF OIL AND GAS WELLS)	3AN 26 2023
	ŕ	WW Department of Sevironmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas MECEIVES
Office of Oil and See

JAN 26 2023

WV Department of Environmental Protection

47 0 17 0 0 9 3 3 API Number 47 - 017 - 00933 Operator's Well No. A.J. Cottrill No. 2-3

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

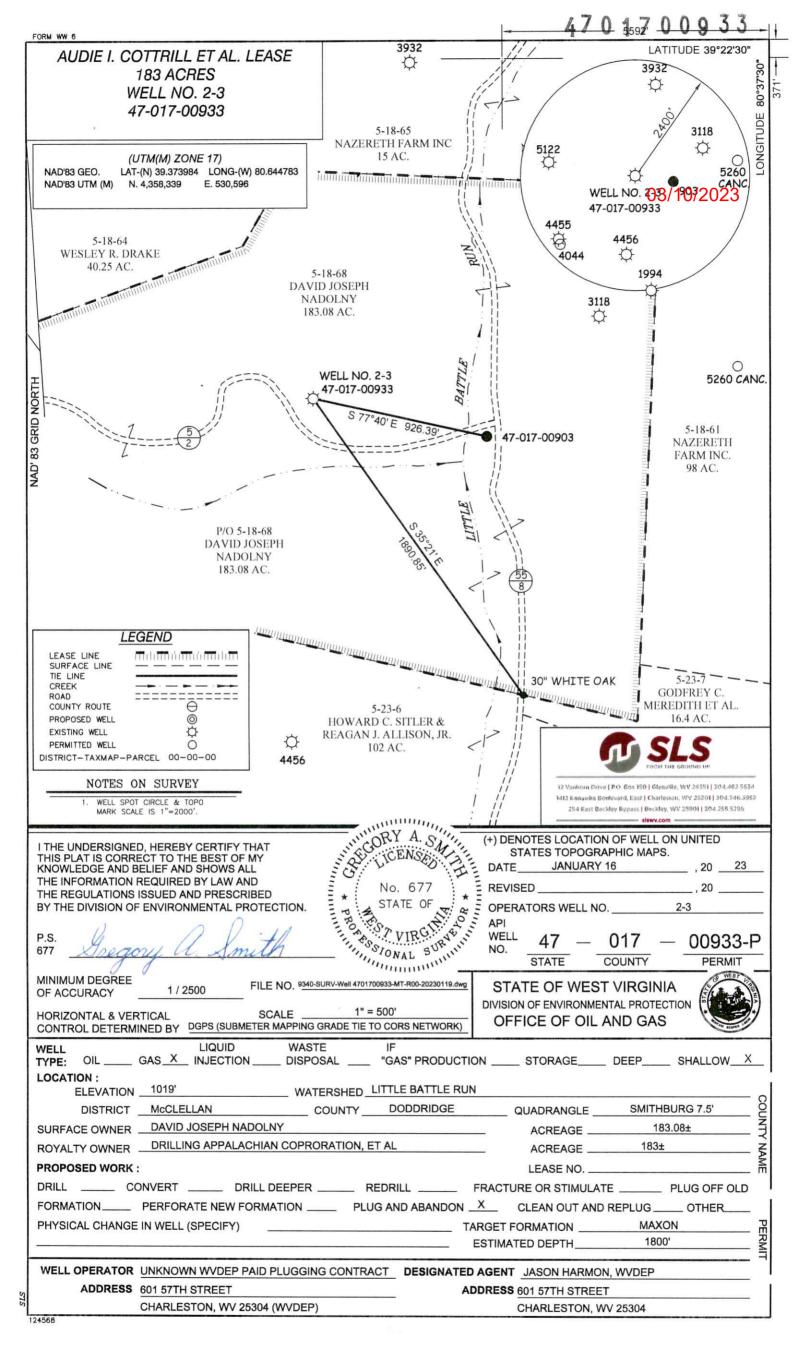
Operator Name Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Little Battle Run Quadrangle Smithburg 7.5
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief
Subscribed and swom before me this 30th day of Carray Land . 2023 Notary Public
My commission expires Of Oil and God
IAN 2.6 2023

IMR

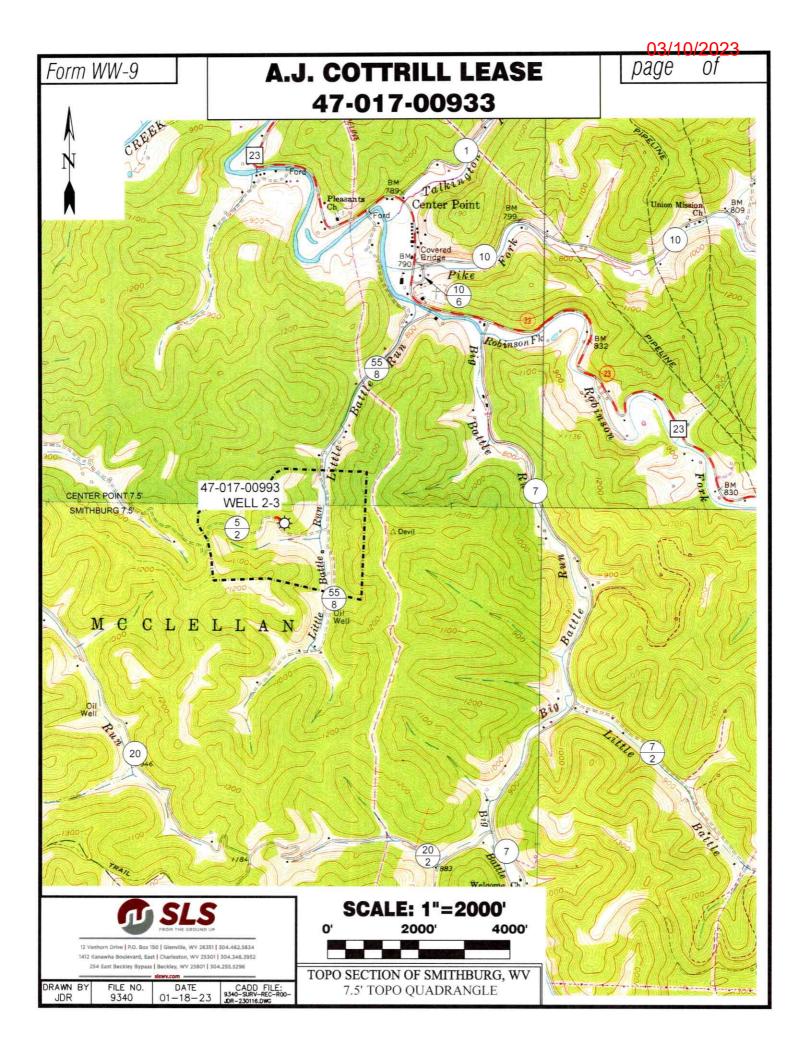


WV Department of Environmental Protection

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Fertilizer type 20	-20-20		
Fertilizer amount	500	lbs/acre	
Mulch 2-3		_Tons/acre	
т	amrorory.	Seed Mixtures	
	emporary		rmanent
Seed Type	lbs/acre	Seed Type Fescue	lbs/acre 30
		Clover	3
		Contractor Mix	10
	()		10
Approved by: No pit will			
		SOURCE SEC. SEC. SEC. SEC. SEC. SEC. SEC. SE	
OOG Inspector		Date: 01/23/2023	
Reviewed? (_) Yes (X)No	
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4701700000 **03**00/20**2**3 Form WW-9 **A.J. COTTRILL LEASE** 47-017-00933 0.5% FT * @ GRADE WOODED AREA 1.56 MILES ± TO CORTS 5 POCOMILES X SSIB SEDIMENT DITCH CROSS-DITCH _47-017-00933 WELL #2-3 SEDIMENT TRAP WELL PAD SF SEDIMENT BARRIER WOODED AREA ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T. SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND LITURTED AS NEEDED EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF CUT & STACK ALL MARKETABLE TIMBER. STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL. APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES). C = PROPOSED CULVERT = EXISTING CULVERT 15" MIN. UNLESS SCALE: 1"=50' 12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634 OTHERWISE NOTED 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296 50 100 PROPOSED STREAM CROSSING APPROXIMATE LIMITS OF DISTURBANCE DRAWN BY FILE NO. CADD FILE: 9340-SURV-REC-ROO-JOR-230116.DWG DATE JDR 9340 01-19-23





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www.slswv.com

January 24, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-00933 in McClellan District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. It has been signed by Isaiah Richards the WV DEP Inspector for Doddridge County. The surface owner has been mailed copies of the permit application and copies of the mail receipts has been enclosed along with the Letters of Intent and it's mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



WW-4B

47017,000,333

API No.	47-017-00933	
Farm Name		
Well No.	A.J. Cottrill No. 2-3	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit. RECEIVED

Office of Oil arrel Gas JAN 26 2023

	WAIVER	WV Department of Sevironmental Protection	
has examined this proposed plugging	work order. The undersigned has newell operator has complied with all	_/ of the coal under this well location of objection to the work proposed to be applicable requirements of the West	
Date:			
	Ву:	·	
	Its		

SURFACE OWNER WAIVER

Operator's Well Number

A.J. Cottrill No. 2-3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

JAN 26 2023

WV Department of

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.				BY A CORPORATION,
Signature	Date	Name By		
		Its		Date
			Signature	Date

03/10/2023



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4708501554 08501839 01700933

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Mar 6, 2023 at 1:58 PM

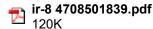
To: Austin Sutler <asutler@dgoc.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com, dsponaug@assessor.com

To whom it may concern, plugging permits have been issued for 4708501554 08501839 01700933.

James Kennedy

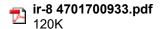
WVDEP OOG

6 attachments











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