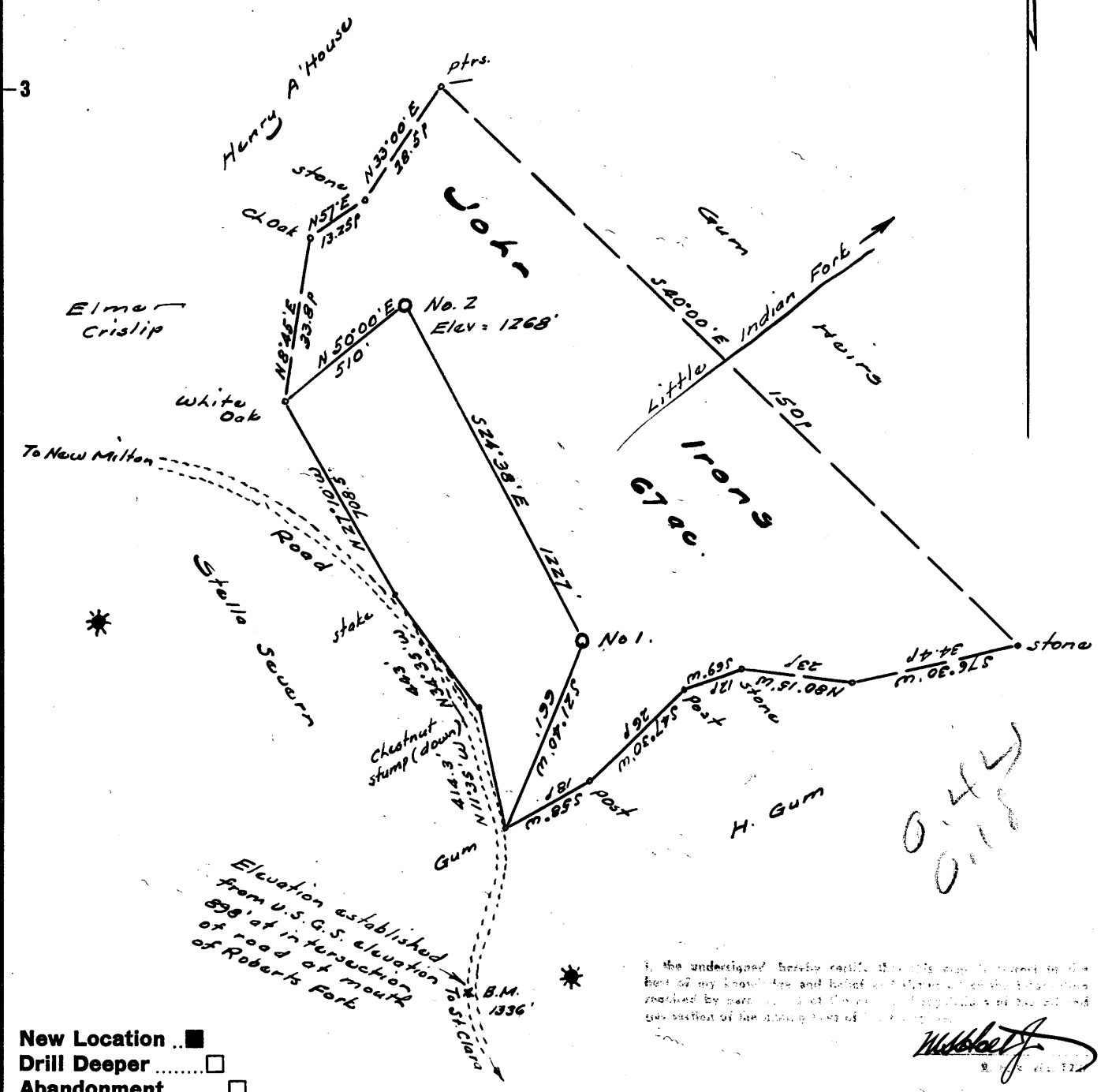


Latitude 39° 10'

Longitude 80° 40'



New Location
 Drill Deeper
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and that the same was prepared by me or under my direct supervision and that I am a duly qualified and licensed surveyor of the State of West Virginia.

W. St. J.
 W. St. J.

Company SOUTHERN TRIANGLE OIL CO.
 Address 104 Bank Street, Weston, W. Va.
 Farm John Irons
 Tract _____ Acres 67 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1268 1302 ok 7.51 7000
 Quadrangle Vadis WC Robert's
 County Doddridge District New Milton
 Engineer W. St. J.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Feb. 19, 1963 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-932 (Rev)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5-0 307

SUPPLEMENTAL REPORT WILL FOLLOW



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis

Permit No. Dod.-932

WELL RECORD

Oil or Gas Well Both
(KIND)

Company Southern Triangle Oil Company
Address 104 Bank Street, Weston, W.Va.
Farm John Irons Acres 67
Location (waters) Roberts Fork
Well No. 2 Elev. 1302
District New Milton County Doddridge
The surface of tract is owned in fee by B. Fahey
Address New Milton, W.Va.
Mineral rights are owned by F. Nicholson
Address New Milton, W.Va.

Drilling commenced 2-20-63
Drilling completed 3-1-63
Date Shot _____ From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume Show Cu. Ft.
Rock Pressure None Taken lbs. _____ hrs.

Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED No

WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 9-3/4	95	95	Size of
8 3/4			
6 3/4	2440	2440	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 6-5/8 SIZE 2440 No. Ft. 2-25-63 Date
by Lawson's with 25 bags cement

COAL WAS ENCOUNTERED AT 0 FEET 0 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT 1200# 72 hrs.
Fresh Water 85 Feet 85 Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	Yellow	Soft	0	14			
Shly sand	Grey	Soft	14	112			
Shlae	Grey	Soft	112	203			
Shaly sand	Grey	Soft	203	265			
Shale & shly sand	Grey	Soft	265	514			
Sand	White	Soft	514	571			
Shale	Grey	Soft	571	704			
Shly sand	Grey	Soft	704	815			
Shale & shly sand	Grey	Soft	815	1062			
Sand	White	Soft	1062	1141			
Shale & shly sand	Grey	Soft	1141	1365			
Sand	White	Soft	1365	1404			
Shale	Grey	Soft	1404	1512			
Sand	White	Hard	1512	1621			
Shale	Grey	Soft	1621	1744			
Shly sand	Grey	Soft	1744	1849			
Shale	Grey	Soft	1849	1912			
Sand	White	Soft	1912	1989			
Shale	Grey	Soft	1989	2104			
Sand	White	Soft	2104	2183			
Shale & shly sand	Grey	Soft	2183	2377			
Little lime	Brown	Hard	2377	2391			
Shale	Grey	Soft	2391	2422			
Big Lime	Brown	Hard	2422	2478			
Limy sand	Grey	Hard	2478	2515			
TOTAL DEPTH 2515							

1st salt sand

Gas & Oil 2506-15 Show

