

New Location ..    
 Drill Deeper .....    
 Abandonment.....

Company R. WAYNE CHRISTENSON  
 Address 1161 North Ballinger Highway, Flint, Michigan  
 Farm Henry A'House's Heirs  
 Tract \_\_\_\_\_ Acres 122 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1103'  
 Quadrangle Vadis WC  
 County Doddridge District New Milton  
 Engineer W. H. Christenson  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date January 30, 1963 Scale 1" = 300' = 495'

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Dod-930

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 8

Quadrangle Vadis

Permit No. DOD-930

WELL RECORD

Oil or Gas Well oil  
(KIND)

Company R. Wayne Christenson heirs  
Address 1161 N. Ballenger-Flint Mich.  
Farm Henry Ahouse (now Haught) Acres 122  
Location (waters) Brushy Fork Creek  
Well No. 1 Elev. 1103  
District New Milton County Doddridge  
The surface of tract is owned in fee by O.C. Haught  
Salem Rt. 1 Address West Va.  
Mineral rights are owned by Haughts and Cumpstons  
Cumpstons Address New Milton

Drilling commenced 4/24/63  
Drilling completed 5/5/63  
Date Shot none From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in none Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 650 lbs. 24 hrs.  
Oil 80 bbls., 1st 24 hrs.  
WELL ACIDIZED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size (well dug with rotary rig)			Kind of Packer
16			
13			
10			Size of _____
8 1/4	Surface 150'	150'	
6 5/8			Depth set _____
5 3/16	2158'	2158'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used	none		Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 1/2 SIZE 2158 No. Ft. 5/5/63 Date

COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

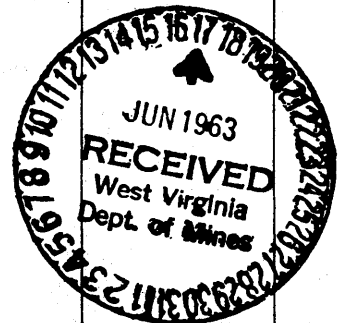
WELL FRACTURED yes ~~no~~ in Keener formation from 2158' to 2180'  
used 13,500 lbs sand size 20/40 and 400 bbls water

RESULT AFTER TREATMENT made 80 bbls oil in 24 hours

ROCK PRESSURE AFTER TREATMENT 650 lbs in 24 hrs.

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	59			
Sandy Sh.			59	177			
Sndy sh. & Lime			177	345			
Sandy Sh.			345	500			
Shale			500	630			
Sandy Sh. & Lime			630	785			
Sandy Lm.			785	890			
Shale			890	1105			
Sh. sd. & Lm.			1105	1215			
Sh. Lm.			1215	1350			
Lime & Sandy Shale			1350	1405			
Sd. Sndy Lm.			1405	1495			
Lm. & Sndy Lm.			1495	1550			
Lime & sndy. lm.			1550	1615			
Sh. & Lm			1615	1695			
Sh. Lm.			1695	1752			
Sh. Sd. Lm.			1752	1794			
Shale			1794	1856			
Shale			1856	1962			
Sh. Hard Sand			1962	2031			
Sh. & Lm.			2031	2082			
Lime			2082	2109			
Lime			2109	2132			
Big Lm.			2132	2158			
TD			2158				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p>THIS WELL WAS DUG TO 2138' and pipe set with Rotary rig, well flowed oil from big lime at 2144' while rotary was digging, but set pipe through the oil show, as we figured it wouldn't last. moved in Cable tools and dug to 2130' and fracked the Keener formation, open hole. started digging again and have dug 12 feet of Big Injun formation, and tanks full of oil ( 4 tanks) and can't continue digging, until we can get oil run to pipeline ( Eureka) as we have no place to go with oil. will finish completion report when we can get oil run, and well deepened about 30 more feet. ( rig setting over hole now to complete).</p>							

Date June 14th, 19 63

APPROVED R. Wayne Christenson, Owner

By Homer Robinson (Title) operator.