



New Location   
 Drill Deeper   
 Abandonment

Company S. & R. Oil and Gas Co. - James Scott, Agt.  
 Address 124 Valley St., Salem, W. Va.  
 Farm Will E. Morris  
 Tract 2 Acres 39 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 862  
 Quadrangle Centerpoint C  
 County Doddridge District McClellan  
 Engineer Parker E. Peters  
 Engineer's Registration No. 485  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Nov. 24, 1962 Scale 1" = 30 P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Doc-917

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. <sup>900</sup> 917

WELL RECORD

Oil or Gas Well Gas

Company S & R Oil and Gas Company  
Address 124 Valley St., Salem, W. Va.  
Farm Will E. Morris Acres 39  
Location (waters) Robinson Fork  
Well No. 1 Elev. 862  
District McClellan County Doddridge  
The surface of tract is owned in fee by Lee Ash  
Address RT. 2, Salem, W. Va.  
Mineral rights are owned by Harrison Ritchie Oil & Gas Co  
Address Clarksburg, W. Va.  
Drilling commenced February 5, 1963  
Drilling completed March 21, 1963  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 5 /10ths Water in 1" \_\_\_\_\_ Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 17,000 Cu. Ft.  
Rock Pressure 67 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
1 1/2 x 14"	60'	60'	
10	552	552	Size of
8 1/4	825		
6 3/4			Depth set
5 x 1 1/2 x 5 1/2"	1976	1976	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED Yes SIZE 5 1/2 No. Ft. 400 Date 3/23/63  
70 sks. cement-6 aquagel-Garaton  
COAL WAS ENCOUNTERED AT 510 FEET 517 INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED With 620 bbls water and 27,000 dbl sand.

RESULT AFTER TREATMENT 5/10 water in 1" 23.5 MCF  
ROCK PRESSURE AFTER TREATMENT 67 lbs  
Fresh Water 18, 80, & 117 Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitt. Coal			510	517			
Little Dunkard			1029	1131			
Big Dunkard			1132	1168			
1st Salt Sand			1230	1275			
2nd Salt Sand			1276	1544			
3rd Salt Sand			1545	1588			
Maxon			1589	1640			
Little Lime			-1641	1697			
Pencil Cave			1728	1735			
Big Lime			-1735	1836			
Big Injun			1836	1887			
Squaw Sand			1889	1966			
Total Depth			1986				Gas @ 1834, 1836, 1852, 1868, 1872, 1878, 1881

