

Latitude 39° 15'

Longitude 80° 40'

New Location
 Drill Deeper
 Abandonment 10/15/75

Company PRIOR OIL CO. / Farrell L. Prior
 Address 710 Union Trust Bldg, Parkersburg, W. Va.
 Farm John Walton
 Tract Acres 186.25 Lease No.
 Well (Farm) No. 5 and 6 Serial No.
 Elevation (Spirit Level) No 5 - 1078 No 6 - 1118
 Quadrangle Vadis NW
 County Doddridge District New Milton
 Engineer W. J. Grook
 Engineer's Registration No. 1227
 File No. Drawing No.
 Date Nov. 17, 1962 Scale 1" = 30p = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod - 912 - #5-P
Dod - 913 - #6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-017



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

ROTARY

Quadrangle Vadis

WELL RECORD

Permit No. Dod-912

Oil or Gas Well Oil
(KIND)

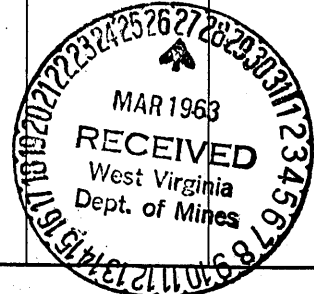
Company Prior Oil Company
Address 720 Union Trust Building
Farm John Walton Acres 50
Location (waters) Toms Fork
Well No. 5 Elev. 1078
District New Milton County Doddridge
The surface of tract is owned in fee by John Walton Address West Union
Mineral rights are owned by John Walton & Douglas Farr Address West Union
Drilling commenced 2/17/63
Drilling completed 2/26/63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume not taken Cu. Ft.
Rock Pressure not taken lbs. hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 200 gal.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 ⁵ / ₈	32'	32'	Depth set
6 ⁵ / ₈			Perf. top <u>2100</u>
5 3/16			Perf. bottom <u>2102</u>
3 ¹ / ₂		2133'	Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED 4 1/2 SIZE 2' 33' No. Ft. 2/26/63 Date
60 sks. Hi-Early Cement - Dowell
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 600 bbls wtr.
well drilled rotary circulating gel.
RESULT AFTER TREATMENT 100 bbl. oil 24 hrs
ROCK PRESSURE AFTER TREATMENT 645 24 hrs
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15	None Recorded	drilled with rotary	
Red Rock			15	41			
Sand & Shale			41	79			
Sand			79	108			
Shale			108	147			
Sandy Shale			147	173			
Shale			173	267			
Sandy Shale			267	342			
Sand & Shale			342	587			
Sand			587	609			
Sand & Shale			609	697			
Sand			697	740			
Shale & Sand			7805	1114			
Sand			1114	1196			
Sand & Shale			1196	1274			
Shaly sand			1274	1312			
Sand			1312	1398			
Sand & Shale			1398	1475			
Shaly Sand			1475	1606			
Sand			1606	1709			
Sand & Slate			1709	1756			
Sandy Lime			1756	1793			
Slate			1793	1869			
Shaly sand			1869	1917			
Sandy Lime			1917	1941			
Sand & Lime			1941	2024			
Sand			2024	2036			
Sand & Lime			2036	2046			



Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			2046	2056	Oil		
Sand			2056	2074			
Sand			2074	2106	Oil		
Slate			2106	2133	T. D.		

Date 3-26, 1963
 APPROVED Prior Oil Company, Owner
 By Joe M. [Signature]
 (Title)