

New Location ..
 Drill Deeper
 Abandonment.....

Company DOMINION OIL & GAS CO.
 Address 208 Nelson Bldg., Charleston.
 Farm Ed Mason
 Tract _____ Acres 70 ac Lease No. _____
 Well (Farm) No. one Serial No. _____
 Elevation (Spirit Level) 1078
 Quadrangle West Union SC
 County Doddridge District Central
 Engineer W. Abbott
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Nov. 26, 1962 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-906

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6-79



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle VA01S

Permit No. D0D-906

WELL RECORD

CABLE TOOLS
OIL

Oil or Gas Well OIL
(KIND)

Company Dominion Oil & Gas Company
Address 208 Nelson Bldg., Charleston, W. Va.
Farm Ed. H. Mason Acres 70
Location (waters) _____
Well No. One (1) Elev. 1078'
District Central County Doddridge
The surface of tract is owned in fee by Ed H. Mason
Address Greenwood, W. Va.
Mineral rights are owned by Ed H. Mason
Address Greenwood, W. Va.
Drilling commenced 12/7/62
Drilling completed 3/7/63
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Show _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	20'	20'	
10	694'		Size of
8 1/4	1256'		
6 3/8	1678'		Depth set
5 3/16 4 1/2"		2257'	
3			Perf. top 2193
2			Perf. bottom 2196
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE No. Ft. 2257' Date
60 sks. cement 5 sks. gel - THE WESTERN COMPAN

COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
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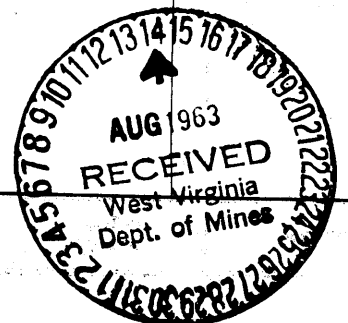
WELL FRACTURED 7/8/63 20,000 Gallon slick oil, 8,000# 10/20 sand

RESULT AFTER TREATMENT 25 B.O.P.D.
ROCK PRESSURE AFTER TREATMENT 700 p.s.i.

Fresh Water _____ Feet Salt Water 745' - 1.B.P.H. Feet 1670' H.F.W.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Clay		S	0	45			
Slate		S	45	60			
Red Rock		S	60	125			
Slate		S	125	170			
Sand		H	170	210			
Red Rock		S	210	230			
Slate		S	230	250			
Sand		H	250	295			
Red Rock		S	295	305			
Sl. & Sh.		S	305	330			
Red Rock		S	330	337			
Slate		S	337	437			
Red Rock		S	437	452			
Sand		H	452	465			
Red Rock		S	465	510			
Sl. & Sh.		S	510	535			
Red Rock		S	535	560			
Slate		S	560	645			
Red Rock		S	645	690			
Slate		S	690	730			
Sand		H	730	785			
Slate		S	785	845	Water	745'	
Lime		H	845	870			1.B.P.H.
Sl. & Sh.		S	870	990			
Red Rock		S	990	1060			
Slate		S	1060	1105			
Red Rock		S	1105	1130			
Sl. & Sh.		S	1130	1205			
Red Rock		S	1205	1225			

(over)



Formation	Color	Hard or Soft 6	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sl, & Sh,		S	1225	1275			
Slate		S	1275	1350			
Sand		H	1350	1365			
Slate		S	1365	1385			
Sand		H	1385	1400			
Sl. & Sh.		S	1400	1430			
Lime		H	1430	1440			
Slate		S	1440	1463			
Lime		H	1463	1483			
Sl. & Sh.		S	1485	1518			
Sand		H	1518	1553			
Sl. & Sh.		S	1553	1563			
Sand		H	1563	1608			
Slate		S	1608	1648			
Sand		H	1648	1738	Water	1670'	Hole Full
Slate		S	1738	1820			
Sand		H	1820	1878			
Slate		S	1878	1960			
Lime		H	1960	1978			
Slate		S	1978	1996			
Sand		H	1996	2008			
Lime		H	2008	2030			
Red Rock		S	2030	2038			
Maxon		H	2038	2045			
Red Rock		S	2045	2070			
Little Lime		H	2070	2095			
Blue Monday		H	2095	2106			
Shale		S	2106	2117			
Big Lime		H	2117	2176			
Keener		H	2176	2190			
Injun		H	2190	2246	Oil	2191'	Show
			T. D.	2257			

Date August 13, 1963

APPROVED DOMINION OIL & GAS COMPANY, Owner

By *R. J. Penhorwood*
R. J. Penhorwood (Title) Geologist