

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company ALLEGHENY LAND & MINERAL CO.  
 Address CLARKSBURG, W.VA.  
 Farm J. H. SMITH  
 Tract \_\_\_\_\_ Acres 82 1/4 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. A-195  
 Elevation (Spirit Level) 1045' VA.  
 Quadrangle CENTERPOINT NE 32 C  
 County DODDRIDGE District M<sup>c</sup>CLELLAN  
 Engineer James D. Joffe  
 Engineer's Registration No. 1084  
 File No. 204/158 Drawing No. \_\_\_\_\_  
 Date 9-22-62 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Doo-878

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6 24



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 4

*Centerpoint*

Quadrangle Centerpoint

Permit No. Dod-878

WELL RECORD

Oil or Gas Well Gas

Company Allegheny Land & Mineral Co.  
Address Clarksburg, W.Va.  
Farm J.H. Smith Acres 82 1/2  
Location (waters) \_\_\_\_\_  
Well No. A-195 Elev. 1045  
District McClellan County Doddridge  
The surface of tract is owned in fee by C.J. Fleming  
Address Center Point, W.Va  
Mineral rights are owned by J.H. Smith Heirs  
Address \_\_\_\_\_  
Drilling commenced October 14, 1962  
Drilling completed November 4, 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in Show gas Inch \_\_\_\_\_  
/10ths Merc. in \_\_\_\_\_ Inch \_\_\_\_\_  
Volume Show only Cu. Ft. \_\_\_\_\_  
Rock Pressure Not taken hrs. \_\_\_\_\_  
Oil None bbls., 1st 24 hrs. \_\_\_\_\_  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20'	20'	
13			
10	316'		Size of
8 1/4	1490'		
6 3/4			Depth set
5 3/16	2173'	2173'	
3			Perf. top 2050
2			Perf. bottom 2054
Liners Used			Perf. top 2114
			Perf. bottom 2120

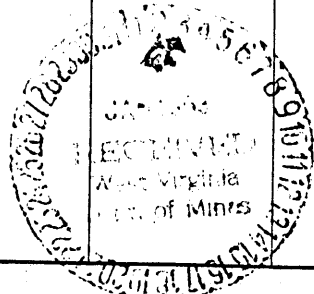
CASING CEMENTED 4 1/2" SIZE 423 No. Ft. 11-5-62 Date  
100 Cement, 3 Aquagel - Dowell

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED November 12th and 21st by Dowell- Water, sand

RESULT AFTER TREATMENT 20/10 W 1" OH 47,000 cu ft  
ROCK PRESSURE AFTER TREATMENT 240# 24 hr.  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water filled up 100 feet ----- 1458  
1 bailer per hr. Feet ----- 1560

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	18			
Gray sand			18	60			
Red Rock			60	90			
White slate			90	125			
Black slate			125	175			
Lime			175	240			
Red Rock			240	275			
Black slate			275	325			
Sand			325	370			
Slate			370	415			
Lime			415	435			
Slate & shells			435	460			
Lime			460	525			
Slate & shells			525	620			
Black slate			620	680			
White slate			680	750			
Red Rock			750	770			
Slate			770	825			
Pink Rock			825	845			
Slate & shells			845	870			
Red Rock			870	920			
Slate			920	1025			
Black slate			1025	1060			
Slate & shell			1060	1120			
Black slate			1120	1140			
Slate & shells			1140	1170			
Pink Rock			1170	1175			
Lime			1175	1232			
Sand			1232	1320			
Slate & shells			1320	1380			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Broken sand			1380	1465	Salt Water	1458	Filled up 100 feet 1 boiler per hour
Slate & shells			1465	1550			
Salt sand			1550	1595	Salt Water	1560	
Black slate			1595	1670			
Slate & shells			1670	1800			
Lime			1800	1820			
Red Rock			1820	1900			
Slate			1900	1910			
Black lime			1910	1915			
Pencil cave			1915	1939			
Big Lime			1939	2024			
Keener			2024	2045			
injun			2045	2138	Gas	2104-2117	
Slate & shells			2138	2173			
Total depth				2173			

Date December 19, 1962

APPROVED Allegheny Land & Mineral Co., Owner

By Claron Dawson, Mahone, W. Va.  
(Title)