



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company	J.E. WEBBER	
Address	CLARKSBURG, W. VA.	
Farm	P.S. BURBRIDGE (J.E. WEBBER HAS)	
Tract	Acres 43	Lease No.
Well (Farm) No.	1	Serial No. Nº 3
Elevation (Spirit Level)	1237' W.A.	
Quadrangle	CENTERPOINT SW 4 ³	
County	DODDRIDGE District GREENBRIER	
Engineer	<i>Jama Deffen</i>	
Engineer's Registration No.	1084	
File No.	205/58	Drawing No.
Date	8-7-62	Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Doo-866

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

R.D.M.⁵

6-6-79



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle Centerpoint S.W.

WELL RECORD

Permit No. DOD-866

Oil or Gas Well Gas
(KIND)

Company Jack E. Webber
Address Morgansville, West Virginia
Farm P. S. Burbridge--Webber Acres 43
Location (waters) Buffalo Calf
Well No. 3 Elev. 1237
District Greenbrier County Doddridge
The surface of tract is owned in fee by J. E. Webber
R. F. D. # 1 Address Salem, W. Va.
Mineral rights are owned by J. E. Webber et al.
R. F. D. # 1 Address Salem, W. Va.
Drilling commenced 9/12/62
Drilling completed 10/14/62
Date Shot From To
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 140,000 Cu. Ft.
Rock Pressure 600 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	10	10	
13			
10	576	pulled	Size of FROM
8 1/2	1147	1147	
6 3/4	1696	pulled	Depth set
5 3/16			
3 4 1/2	2426	2426	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE No. Ft 10-16-62 Date
35 sacks---6% Bentonite

COAL WAS ENCOUNTERED AT 938 FEET INCHES
946 FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED with 600 bbl. water

RESULT AFTER TREATMENT well shot in-----no test run as yet 3,900,000 c.f.perd

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water 2050 Feet 16

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock & Slate			0	60			
Sand Rock			60	75			
Red Rock			75	87			
Sand			87	116			
Red Rock			116	187			
Gray Slate			187	202			
Red Rock			202	235			
Sand			235	245			
Gray Shale			245	290			
Sand			290	335			
Red Rock			335	357			
Slate & Shells			357	377			
Coal			377	384			
Gray			384	410			
Sand			410	438			
Slate			438	494			
Sand			494	512			
Red Rock			512	527			
Slate & Shells			527	543			
Sand			543	571			
Slate			571	608			
Sand			608	619			
Black Slate			619	660			
Red Rock			660	685			
Slate & Shells			685	720			
Sand			720	735			
Lime			735	755			
Gray Slate			755	775			
Sand			775	800			



Formation	Color	Hard or Soft	Top <i>b</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			800	938			
Coal			938	946			
Slate & Shells			946	987			
Sand			987	1018			
Gray Slate			1018	1041			
Red Rock			1041	1071			
Gray Shale			1071	1115			
Red Rock			1115	1121			
Gray Shale			1121	1157			
Red Rock			1157	1205			
Slate & Shells			1205	1268			
Red Rock			1268	1405			
Black Slate			1405	1455			
Sandy Shale			1455	1475			Water 2050-2064
Sand			1475	1530			8 bailer per hour
Slate & Shells			1530	1560			
Black Slate			1560	1628			
White Slate			1628	1645			Gas-2350--2380
Sand			1645	1668			
Black Slate			1668	1807			
Sand			1807	1860			
Black Slate			1860	1910			
Sand			1910	1930			
Black Slate			1930	1960			
Sand			1960	2073			
Black Slate			2073	2112			
Sand			2112	2135			
Little Lime			2135	2170			
Pencil Cave			2170	2197			
Big Lime			2197	2328			
Sand			2328	2382			
Slate			2382	2412			
Total Depth	By Log		2426	2426			

Date Nov. 5, 1962

APPROVED Jack E. Walker, Owner

By Charles H. Rogers (Title)