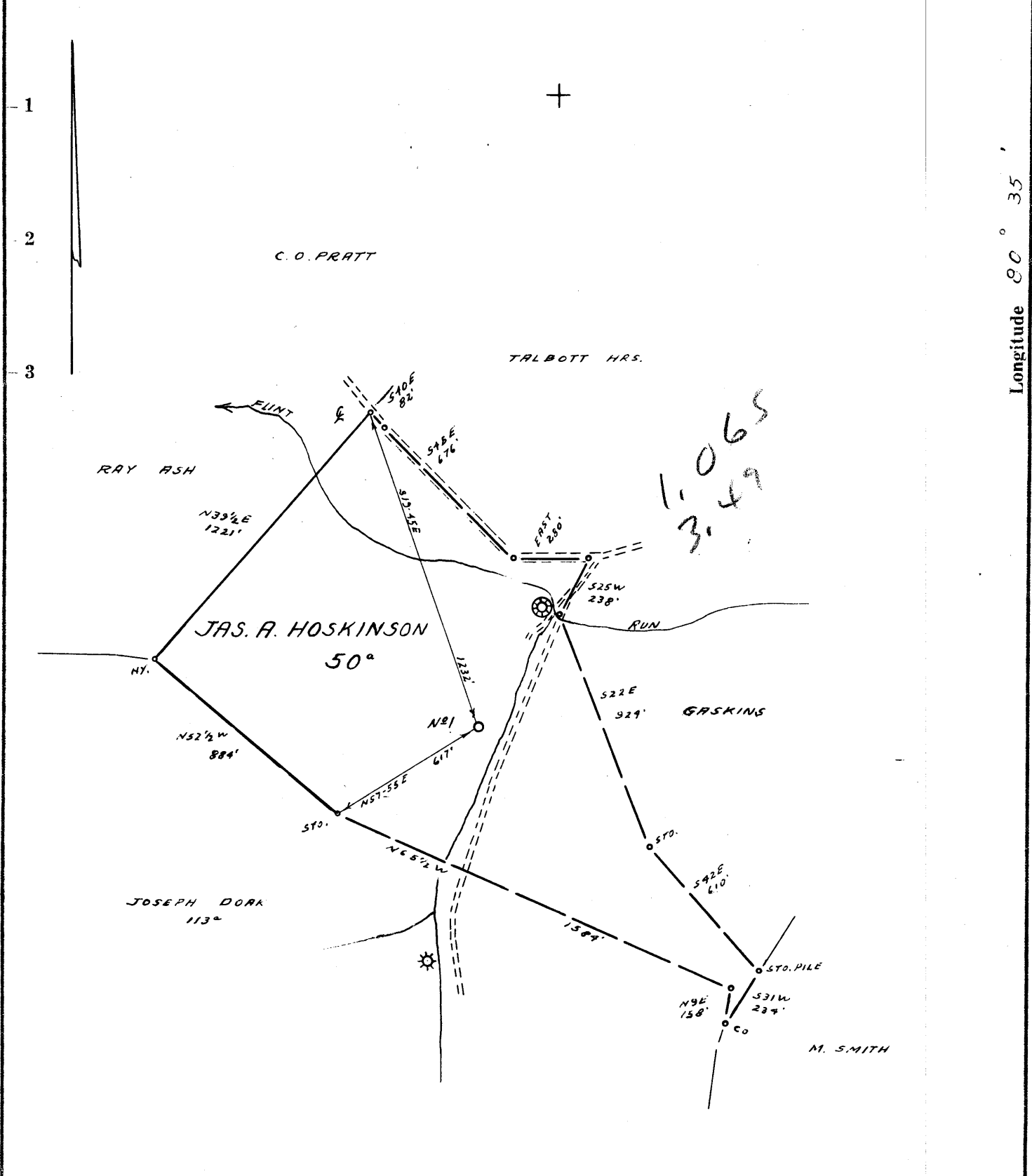


Latitude 39 ° 20 ' Longitude 80 ° 35 '



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company GEORGE JACKSON
 Address CLARKSBURG, W.VA.
 Farm JAMES A. HOSKINSON
 Tract _____ Acres 50 Lease No. _____
 Well (Farm) No. _____ Serial No. 1
 Elevation (Spirit Level) 873' VA.
 Quadrangle CENTERPOINT SW23 SC
 County DODDRIDGE District GRANT
 Engineer Jamies Duffin
 Engineer's Registration No. 1084
 File No. 205/34 Drawing No. _____
 Date 7-21-62 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-844

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Centerpoint

Permit No. DOD-844

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company George Jackson
Address P. O. Drawer 351, Clarksburg, W. Va.
Farm James A. Hoskinson Acres 50
Location (waters) Flint
Well No. One Elev. 873 VA
District Grant County Doddridge
The surface of tract is owned in fee by James A. Hoskinson
Same Address Same
Mineral rights are owned by James A. Hoskinson et al
Route #2 - Box 88 - Address Salem, W. Va.
Drilling commenced 7/26/62
Drilling completed 8/21/62
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in Show of Gas Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	29'	29'	
10	123'	123'	Size of
8 1/4	656'	None	
6 3/8	1829'		Depth set
5 3/16			
3	1829'	1829'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

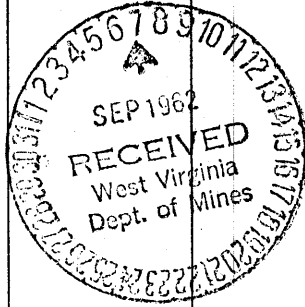
CASING CEMENTED 3" SIZE No. Ft. 400' Date 8/21/62

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 700 bbls water

RESULT AFTER TREATMENT 64/10ths M 1 1/2" 522,000 cu ft gas
ROCK PRESSURE AFTER TREATMENT 72 Hrs. 380#
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	25			
Lime			25	50			
Red Rock			50	60			
Slate & Shells			60	130			
Slate Black			130	145			
Lime			145	235			
Slate & Shells			235	365			Water 195 to 205
Sand			365	375			
Slate			375	390			
Slate Black			390	405			
Slate & Shells			405	490			
Red Rock			490	515			
Slate & Shells			515	730			
Red Rock			730	750			
Lime			750	765			
Red Rock			765	780			
Slate & Shells			780	870			
Sand			870	885			
Slate & Shells			885	940			
Lime			940	955			
Slate & Shells			955	995			
Lime			995	1028			
Slate			1028	1035			
Lime			1035	1125			
Slate & Shells			1125	1280			
S. Sand			1280	1333			
Slate & Shells			1333	1375			Water 4 Bailers an hour 1312
Sand			1375	1395			
Slate & Shells			1395	1494			



Formation	Color	Hard or Soft	Top <i>9</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand			1494	1517			
Slate & Shells			1517	1647			
Little Lime			1647	1670			
Brake			1670	1680			
Big Lime			1680	1750			
Injun Sand			1750	1810			
Lime			1810	1832			
	Total Depth						
							Pipe perforated from 1793 to 1801 Pipe cemented with 100 bgs. of cement and 15 bgs aquagel

Date September 6, 19 62

APPROVED George Jackson, Owner

By _____ (Title)