

New Location...
 Drill Deeper.....
 Abandonment.....

Company DEVONIAN GAS & OIL CO.
 Address 1112-Benedum Trees Building
4th Ave Pittsburgh 22, PA.
 Farm S. A. HURST SR.
 Tract _____ Acres 156 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1056
 Quadrangle VADIS NW
 County DODDRIDGE District NEW MILTON
 Engineer A.L. Marshall
 Engineer's Registration No. 2492
 File No. _____ Drawing No. _____
 Date June 29, 1962 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL-LOCATION MAP
 FILE NO. DOD-840

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 34



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Vadis
Permit No. Dod-840

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Devonian Gas & Oil Company
Address 1112 Benedum Trees Building, Pgh. 22, Pa.
Farm S. A. Hurst, Sr. et ux. Acres 156
Location (waters) Tom's Fork
Well No. 3 Elev. 1056
District New Milton County Doddridge
The surface of tract is owned in fee by S. A. Hurst, Sr et ux.
Address New Milton, W. Va.
Mineral rights are owned by S. A. Hurst, Sr. et ux & F.M. Cooper, 144 Richardson Dr., Mill Valley, Calif
Address _____
Drilling commenced 8-20-62
Drilling completed 9-15-62
Date Shot 9-25-62 From 2156 To _____
With 2 Quad radial Jets (8 - 1" holes)
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 500 gal. MCA

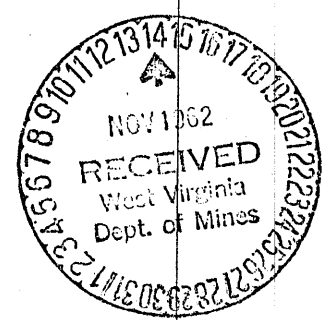
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4	55	55	Size of
8 1/4			
6 5/8			Depth set
5 3/8 1/2		2850	
3			Perf. top
2		2145	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2 SIZE 2850 No. Ft. 9- -62 Date
Cementing data attached herewith
220 sks. cement - Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

WELL FRACTURED 1600 bbl. fresh water
80,000# 20-40, 10,000# 10-20, 500# walnut hulls
RESULT AFTER TREATMENT 3,500,000 Cu. ft. of gas per day
ROCK PRESSURE AFTER TREATMENT 575

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel	red	soft	0	55	Unable to detect the presence of fresh or salt water as the hole was drilled with rotary tools and the hole was full of rotary mud at all times.		
Shale & sand	grey	soft	55	70			
Shale & sand with streaks of red	grey & red	medium	70	230			
Shale	grey, green red	soft	230	450			
Sand	brown	medium	450	565			
Shale	grey	soft	565	750			
Sand	brown	soft	750	890			
Shale	grey & black	medium	890	1140			
Shale	lt. grey	soft	1140	1300			
Sand	clear	hard	1300	1390			
Shale & lime	grey-tan	hard	1390	1495			
Shale, minor sand	lt. grey	medium	1495	1530			
Sand	clear	hard	1530	1620			
Shale, silty	grey, green	medium	1620	1810			
Sand	clear	hard	1810	1830			
Shale	grey	soft	1830	1970			
Sand	lt. tan	hard	1970	2020			
Lime	brown	hard	2020	2045			
Sand	clear	hard	2045	2065			
Lime	white	hard	2065	2120	None		
Sand & lime	tan	hard	2120	2190	None		
Lime & sand	white	hard	2190	2220	Oil and gas		
Shale	green	medium	2220	2550	Oil		
Sand & silt	grey	medium	2550	2560	No pay		



Little Lime
Blue Monday
Big Lime
Keener
Injun
Berea

Formation	Color	Hard or Soft	Top <i>9</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale	grey-green	soft	2560	2760	No pay		30 Foot
Sand & shale	grey	hard	2760	2770			
Shale T. D.	geey	soft	2770	2850 2850			

Date 10-20, 1967

APPROVED [Signature], Owner

By [Signature]

(Title)

A. H. Forbes, Jr., Geologist