

New Location ..
 Drill Deeper
 Abandonment.....

Company TRIO OIL AND GAS CO., INC.
 Address 1/2 Paul Davis, West Union, West Va.
 Farm Charles L. Pearcey, et al
 Tract _____ Acres 25 ac. Lease No. _____
 Well (Farm) No. One & Two Serial No. _____
 Elevation (Spirit Level) No. 1: 1217 No. 2: 1077
 Quadrangle Halbrook NE
 County Doddridge District New Milton
 Engineer W. Abbott Jr.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 5, 1962 Scale 1" = 200' = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-836-#1
~~DOD-836-#2~~

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Vadis

Permit No. DOD 836

WELL RECORD

Oil or Gas Well ES
(KIND)

Company Trio Oil and Gas Co., Inc
Address Box 264, West Union, W. Va
Farm Fay Barnette Acres 25
Location (waters) Meat House fork, R.H.
Well No. 1 Elev 1217
District New Milton County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Charles Pienoy et al
Address Bridgeport, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	16'	all	
13			
10	565'	none	Size of
8 1/4	1488	none	
6 5/8			Depth set
5 3/16	5 1/2 2695	all	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced August 9th, 1962
Drilling completed October 1st, 1962
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume show 1980 not tested Cu. Ft.

Rock Pressure not tested lbs.

Oil show 2035-2039 bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED yes

CASING CEMENTED 5 1/2" SIZE 950' No. Ft. 9/17/52 Date

By Caraton Service, Jeanne Lew, W. Va.

cement-50 sks. annagi - 8 aquagel

COAL WAS ENCOUNTERED AT no FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

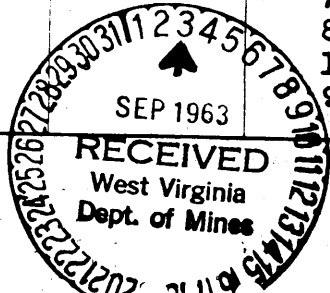
RESULT AFTER TREATMENT approximately 500000mcf no oil

ROCK PRESSURE AFTER TREATMENT 350#

Fresh Water 470' Feet Salt Water 1454 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil			0	5		5	
red rock			5	15		10	
sand			15	67		52	
slate			67	135		68	
red rock			135	215		80	
sate and sand			215	255		40	
red rock			255	275		20	
sand			275	305		30	
gray shale			305	347		42	
red rock			347	450		3	
sand and shale			450	530		80	
red rock			530	550		20	
sand and shale			550	590		40	
gray shale			590	615		60	
lime			615	635		20	
red rock			635	640		5	
lime			640	650		10	
shale			650	672		22	
red rock			672	738		66	
sand			738	765		27	
red rock			765	886		121	
shale and sand			886	910		24	
sand and shale			910	985		75	
red rock			985	1005		20	
shale			1005	1045		40	
red rock			1045	1065		20	
shale			1065	1154		89	
sand, cow run			1154	1166		12	
slate and sand			1166	1260		94	

(over)



Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand			1260	1285		25	
slate			1285	1390		105	
limey sand			1390	1412		22	
slate			1412	1430		18	
sand and lime			1430	1500	water	70	
lime			1500	1525	1454'	25	
slate shells and sand			1525	1730		205	
slate shells and sand			1730	1910		180	
lime			1910	1943		33	
shale gray			1943	1953	oil & gas	10	
blue monday			1953	1971	show	18	
lime			1971	2035	1980'	64	
keener sand			2035	2058		23	
sand in jun			2058	2118	show gas	60	
shale			2118	2240	and oil	122	
shale green			2240	2412	2068'	172	
sand gordon stray			2412				
shale			2412	2677		265	
sand gordon stray			2677	2680		3	
sand 30 ft gordon?			2680	2696	show oil	16	
shale			2696		and gas		
					2688'		
					to		
					2696'		

Date August 28, 1963, 19

APPROVED Trio Oil and Gas Co., Inc., Owner

By *Arthur Thompson*
(Title)