

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company	GLEN INC.	Box 427
Address	CHARLESTON, W.V.A.	
Farm	JAMES FOLEY	
Tract	Acres 140	Lease No.
Well (Farm) No.	1	Serial No. 1
Elevation (Spirit Level)	881' V.A.	
Quadrangle	WEST UNION SE32	
County	DODDRIDGE	District CENTRAL
Engineer	<i>James D. Jeffers</i>	
Engineer's Registration No.	1084	
File No.	205/10	Drawing No.
Date	6-23-62	Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-832

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM:

6-6 79



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle West Union S.E.

Permit No. DD-832

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Foley Oil and Gas Company
Address P.O. Box 427, Charleston, W. Va.
Farm James Foley Acres 140
Location (waters) Clay Lick Run
Well No. 1 Elev. 881
District Central County Doddridge
The surface of tract is owned in fee by James Foley
Address West Union, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced July 5, 1962
Drilling completed August 30, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow 11/10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume 136 M Cu. Ft.
Rock Pressure 800 lbs. 24 hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13	<u>20'</u>	<u>20'</u>	
10	<u>4 1/2</u>	<u>Pulled</u>	Size of _____
8 1/4	<u>1 1/2</u>	<u>Pulled</u>	
6 3/4			Depth set _____
5 3/16	<u>2048</u>	<u>2048</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 1/2" SIZE 2048 No. Ft. _____ Date _____
80 sks. H.E. cement, 20 sks. gel, WESTERN

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

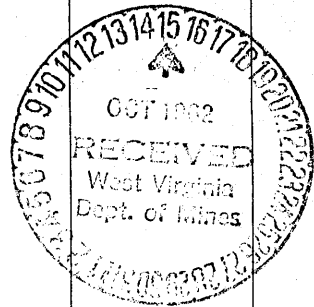
WELL FRACTURED with 600 BBL. water 20,000 lbs. sand

RESULT AFTER TREATMENT 700 M and approximately 10 bbl. oil a day

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 570 Feet Salt Water none Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	yellow	soft	0	10			
Sand	white	hard	10	30	F. water		30 ft.
Slate	grey	soft	30	40			
Sand	white	hard	40	60			
Red Rock	red	soft	60	75			
Slate	grey	soft	75	80			
Lime	white	hard	80	85			
Slate	grey	soft	85	165			
Red Rock	red	soft	165	180			
Slate	grey	soft	180	195			
Red Rock	red	soft	195	215			
Slate&Shell	grey	soft	215	235			
Sand	white	hard	235	260			
Slate	grey	soft	260	270			
Red Rock	red	soft	270	280			
Slate	grey	soft	280	290			
Sand	white	hard	290	300			
Slate	grey	soft	300	320			
Lime	white	hard	320	353			
Red Rock	red	soft	353	365			
Lime	white	hard	365	385			
Slate	grey	soft	385	395			
Lime	white	hard	395	425			
Slate	grey	soft	425	445			
Lime	white	hard	445	450			
Sand	white	hard	450	530			
Lime	white	hard	530	550			
Slate	grey	soft	550	570	F. water		1 bailer per hr.



Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	white	hard	570	650			
Shells	grey	soft	650	765			
Red Rock	red	soft	765	795			
Lime	white	hard	795	820			
Red Rock	red	soft	820	885			
Lime	white	hard	885	920			
Red Rock	red	soft	920	950			
Slate&Shell	grey	soft	950	1010			
Sand	white	hard	1010	1071			
Slate&Shell	grey	soft	1071	1342			
Sand	white	hard	1342	1378			
Slate	grey	soft	1378	1417			
Sand	white	hard	1417	1530	Oil	1440-1446	Show
Slate&Shell	grey	soft	1530	1580			
Sand	white	hard	1580	1680			
Slate&Shell	grey	soft	1680	1785			
Lime	white	hard	1785	1850			
Slate	grey	soft	1850	1863			
Big Lime	white	hard	1863	1965			
Injun Sand	white	hard	1965	2012	Gas-Oil	1970-1975	11'10W-2"

Date October 10, 1962

APPROVED Foley Oil and Gas Company, Owner

By _____
(Title)