

- New Location .
- Drill Deeper
- Redrill
- Abandonment

Company	<u>DON O'CONNOR</u>
Address	<u>804 TALBOT ST.</u> <u>BELPRE, OHIO</u>
Farm	<u>C.E. PLAUGER</u>
Tract	Acres <u>21</u> Lease No. _____
Well (Farm) No.	<u>ONE</u> Serial No. _____
Elevation (Spirit Level)	<u>1166.5'</u>
Quadrangle	<u>CENTERPOINT EC</u>
County	<u>DODDRIDGE</u> District <u>MCCLELLAN</u>
Engineer	<u>Chas Waterman</u>
Engineer's Registration No.	<u>3788</u>
File No.	Drawing No. _____
Date	<u>5/31/62</u> Scale <u>1" = 400'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-805

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Centerpoint

Permit No. DOD-805

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Don O'Connor
Address 804 Talbot, Belpre, Ohio
Farm C. Plauger Acres 21
Location (waters) Skeleton Creek
Well No. One Elev. 1166.5'
District McClellan County Doddridge
The surface of tract is owned in fee by C. E. Plauger
Address Salem, W. Va.
Mineral rights are owned by _____
Address _____

Drilling commenced 6/20/62
Drilling completed 7/27/62

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 15,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED 8/4/62 with 550 bbls. treated water and 24,000 lbs. sand.

RESULT AFTER TREATMENT 3,000 MGF

ROCK PRESSURE AFTER TREATMENT 500 psig

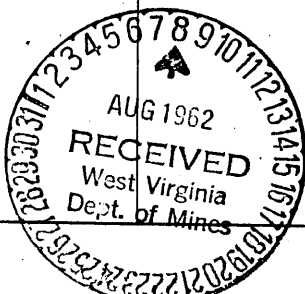
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	337'		Size of _____
8 1/4	1353'	1353'	
6 3/8			Depth set _____
5 3/16			
4 1/2"	2478'		Perf. top * _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE 194 No. Ft 7/30/62 Date
60 sacks cement - 10 sacks gel (Garaton)

COAL WAS ENCOUNTERED AT 1020' FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0'	20'	//* Perforations 60 holes at 2366' - 2376'		
Sand			20	30			
Shale			30	151			
Sand			151	190			
Shale			190	309			
Sand			309	337			
Shale			337	500			
Sand			500	510			
Shale			510	630			
Sand			630	720			
Shale			720	1020			
Coal			1020	1025			
Shale			1025	1055			
Sand			1055	1075			
Shale			1075	1205			
Sand			1205	1218			
Shale			1218	1341			
Sand			1341	1361			
Shale			1361	1415			
Sand			1415	1475			
Shale			1475	1525			
Sand			1525	1535			
Shale			1535	1609			
Sand			1609	1648			
Shale			1648	1768			
Sand			1768	1810			
Shale			1810	1835			
Sand			1835	1948			
Shale			1948	1970			
Sand			1970	2005			



Formation	Color	Hard or Soft	Top ⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			2005'	2030'			
Sand			2030	2045			
Shale			2045	2078			
Sand			2078	2148			
Shale			2148	2231			
Lime			- 2231	2242			
Shale			2242	2264			
Lime (Big Lime)			- 2264	2354			
Sandy Lime (Big Jun)			2354	2420	Show: Gas		
Shale			2420	2482			
Total Depth				2482'			

Chet Waterman

CHET WATERMAN
PETROLEUM CONSULTANT
P. O. BOX 532
PARKERSBURG, W. VA.

Date....., 19.....

APPROVED....., Owner

By.....
(Title)