

Company OIL DEVELOPMENT CO.

Address John L. Cannon, 13111 Shaker Sq., Cleveland, 20, Ohio

Farm Charles Bee

Tract \_\_\_\_\_ Acres 70 Lease No. \_\_\_\_\_

Well (Farm) No. Two Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1006'

Quadrangle Halbrook NC

County Doddridge District Southwest

Engineer W. B. Maxwell

Engineer's Registration No. 1227

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date April 1962 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. Dod-780

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 3

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Holbrook

Permit No. DOD 780

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Oil Development Co  
Address 13111 Shaker Square Cleveland 20 Ohio  
Farm Chas Burch et al Acres 70  
Location (waters) South Fork of Hughes River  
Well No. 2 Elev. 1006'  
District Southwest County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced Jan 3, 1963  
Drilling completed Feb 21, 1963  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 10/10ths Water in 1" FM Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 37,000 natural Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	16	16	
10	352		Size of
8 1/4	910		
6 3/8	1632		Depth set
5 3/16	1826	1826	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

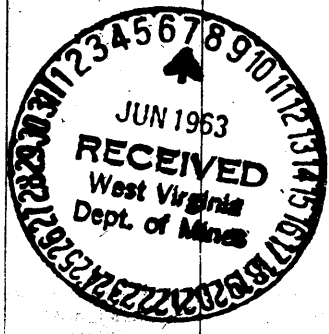
CASING CEMENTED 5 1/2" SIZE 1826 No. Ft. 722/63 Date  
with 40 sacks of cement

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED with 702 bbls of water and 50,000 lbs of sand Feb 28, 1963

RESULT AFTER TREATMENT 320,000 cu ft of gas  
ROCK PRESSURE AFTER TREATMENT 300 PS9  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock	Red		0	20			
Sand			20	55			
Slate	White		55	65			
Line			65	100			
Rock	Red		100	125			
Slate			125	155			
Rock	Red		155	180	Water	175	
Slate			180	215			
Sand			215	275	Water	235	
Slate	White		275	340	Water	325	
Slate			340	358			
Rock	Red		358	370			
Slate	White		370	420			
Rock	Red		420	425			
Slate			425	480			
Rock	Red		480	505			
Slate			505	520			
Rock	Red		520	528			
Line			528	540			
Rock	Red		540	570			
Slate			570	595			
Rock	Red		595	612			
Slate			612	640			



Formation	Color	Hard or Soft	Top <sup>3</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Rock	Red		640	665			
Sand			665	680			
Rock			680	695			
Slate	Pink		695	740			
Lime	White		740	800			
Sand			800	820			
Slate	Black		820	840			
Sand			840	850	Water	880-890	
Slate			850	903			
Lime	White		903	926			
Slate			926	950			
Sand			950	1005			
Slate			1005	1212	Water	1190-1200	Hole full
Sand	Black		1212	1230			
Slate			1230	1250			
Sand	Black		1250	1270			
Slate			1270	1294	Oil Show	1280	
Salt Sand			1294	1300			
Slate	Black		1300	1320			
Slate	White		1320	1400			
Sand			1400	1442			
Slate	Black		1442	1474			
Sand			1474	1490			
Slate	Black		1490	1505			
Lime			1505	1550			
Slate	Black		1550	1575			
Little Lime			1575	1595			
B.M. Sand			1595	1600			
Pencil Cave			1600	1685			
Big Lime			1685	1695			
Broken Lime			1695	1712			
Keener			1712	1750	Gas	1720	
Sand		Hard	1750	1802	bar	1790-1802	Test 10/16" W 1" FM
Sand			1802	1826			
Slate				1826			
Total Depth							

Date 5/15/62, 19\_\_  
 APPROVED John W. [Signature], Owner  
 By [Signature] (Title)