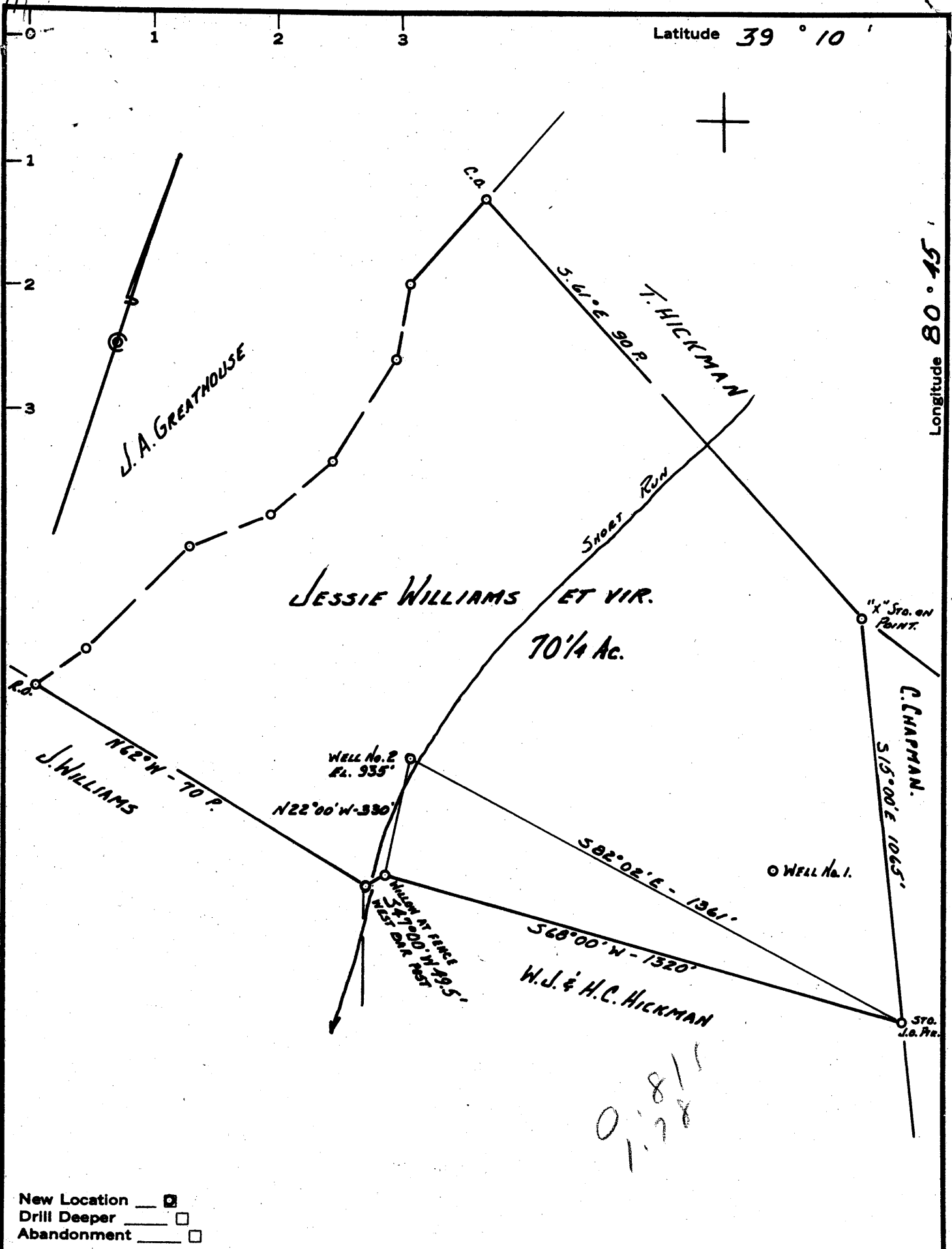


Latitude 39° 10'

Longitude 80° 45'



New Location
 Drill Deeper
 Abandonment

0.81 / 1.78

Company M.T. WILLIAMS. AGENT
 Address RT 1, AUBURN, W.VA.
 Farm JESSIE WILLIAMS. ET VIR
 Tract _____ Acres 70 1/4 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 935'
 Quadrangle HOLBROOK EC
 County DODDRIDGE District COVE
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date APRIL 7-1962 Scale 1" = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-766

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holbrook

Permit No. DOD-766

WELL RECORD

Oil or Gas Well O & G
(KIND)

Company Williams Oil & Gas Company
Address 2200 Nora Street, Parkersburg, W. Va.
Farm Jessie Williams Acres 75
Location (waters) Middle Fork
Well No. 2 Elev. 935
District Cove County Doddridge
The surface of tract is owned in fee by Jessie Williams
Address Auburn, W. Va.
Mineral rights are owned by J. Williams & Bell Heirs
Address _____
Drilling commenced 7-5-62
Drilling completed 8-2-62
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED 8-16-62

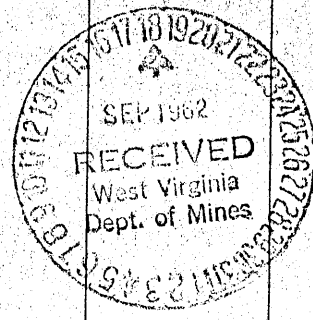
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	100 Ft.	100 Ft.	Size of _____
8 1/4			
6 5/8	900 Ft.	-0-	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 3/16 SIZE 1715 No. Ft. 8-13-62 Date
20 sks. cement, 2 sks. aquagel, DOWELL

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 25 bbls. of oil & 100,000 cu. ft. gas
ROCK PRESSURE AFTER TREATMENT 100# 10 hours
Fresh Water 105' Feet Salt Water 1393' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Gravel			5	10			
Red Rock			10	30			
Lime			30	60			
Red Rock			60	80			
Lime			80	115			
Red Rock			115	165			
Sand			165	195			
Blue Lime			195	210			
Sand			210	240			
Slate			240	246			
Red Rock			246	307			
Slate			307	325			
Lime Hard			325	340			
Slate			340	345			
Lime			345	383			
Broken Lime			383	418			
Slate			418	442			
Red Rock			442	530			
Broken Lime			530	560			
Lime			560	600			
Red Rock			600	630			
Lime			630	643			
Slate Shells			643	855			
Lime			855	1050			
#1 Salt Sand			1050	1075	None		
Broken Lime			1075	1095			
#2 Salt Sand			1095	1129	None		
Shale Shells			1129	1232			



Formation	Color	Hard or Soft	Top <i>2</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1232	1253			
Sand			1253	1263			
Slate			1263	1295			
Sand			1295	1333			
Slate			1333	1393			
#3 Salt Sand			1393	1445	None		
Slate			1445	1461			
Lime			1461	1510			
Maxon Sand			1510	1561	Gas	1531/40	
Slate			1561	1632			
Lime			1632	1657			
Sandy Lime			1657	1680			
Sand			1680	1696			
Blue Monday			1696	1707			
Big Lime			1707	1768			
Big Injun			1768	1847	Gas Oil	1776/84 1821/30	
Black Slate			1847	TD			

Date September 15, 1962

APPROVED Williams Oil & Gas Co, Owner

By M. F. Williams *Ag't*