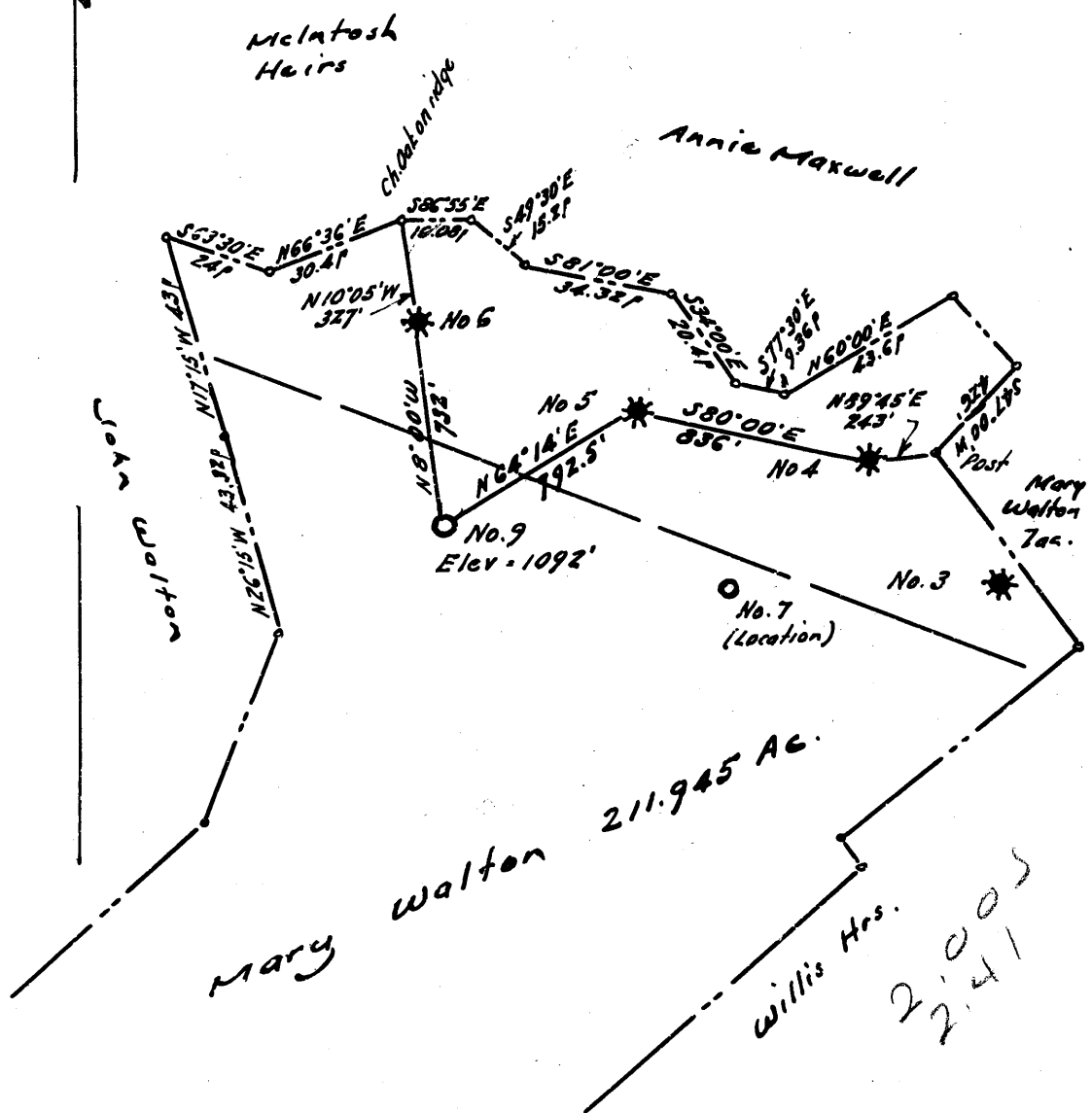


m

Latitude 39° 15'

Longitude 80° 40'



- New Location ..
- Drill Deeper
- Abandonment

Company FERRELL L. PRIOR
 Address 710 Union Trust Bldg., Parkersburg, W. Va.
 Farm Mary Walton
 Tract _____ Acres 211.945 Lease No. _____
 Well (Farm) No. Nine Serial No. _____
 Elevation (Spirit Level) 1092'
 Quadrangle Vadis NW
 County Doddridge District New Milton
 Engineer Walter J. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 1962 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod - 765

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

66-144



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Vadis

Permit No. DOD-765

WELL RECORD

Oil or Gas Well Oil

Company Ferrell L. Prior
Address 720 Union Trust Bldg.
Farm Mary Walton Acres 211-945
Location (waters) Tom's Fork
Well No. 9 Elev. 1092'
District New Milton County Doddridge
The surface of tract is owned in fee by Mary Walton
New Milton Address W. Va.
Mineral rights are owned by Mary Walton
New Milton Address W. Va.
Drilling commenced June 2-62
Drilling completed June 20-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not Taken Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil Shaw bbls., 1st 24 hrs.
WELL ACIDIZED 200 gal.

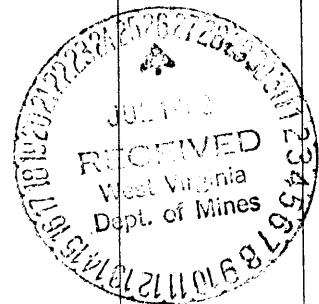
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 5/8	30	30	
6 5/8			Depth set _____
5 3/16			
3			Perf. top <u>1991</u>
2			Perf. bottom <u>1992</u>
Liners Used			Perf. top <u>2025</u>
			Perf. bottom <u>2026</u>

CASING CEMENTED 4 1/2" SIZE 2085' No. Ft. 5-20-62 Date
50 Sks. Cement by Lawson Oil & Gas Well
Cementing Co., Ins.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
NONE
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 600 BBLs. Wtr.
Drilled with Rotary Circulating Gel

RESULT AFTER TREATMENT 50 BBLs. Oil
ROCK PRESSURE AFTER TREATMENT 645 24 hrs.
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	12			
Sand Rock			12	21			
Shale			21	32			
Red Rocks			32	44			
Lime & Sand			44	97			
Sandy Shale			97	181			
Shaley Lime			181	192			
Sand			192	227			
Red Rocks			227	281			
Shale & Sand			281	349			
Red Rock			349	427			
Shaley Sand			427	482			
Sand & Lime			482	622			
Sand & Shale			622	689			
Sand Lime & Shale Shells			689	823			



Formation	Color	Hard or Soft	Top <i>9</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Red Rock			823	902			
Red Rock			902	989			
Sand			989	1007			
Sand & Lime Shells			1007	1102			
Shale & Lime Shells			1102	1179			
Gritty Lime			1179	1203			
Slate & Shells			1203	1257			
Red Rock			1257	1329			
Sand			1329	1381			
Shale & Lime Shells			1381	1472			
Shale & Sand			1472	1479			
Sand & Shale			1479	1505			
Broken Sand & Shale			1505	1609			
Sand			1609	1627			
Broken Sand			1627	1678			
Sand			1678	1703			
Sandy Shale			1703	1742			
Lime & Sand			1742	1767			
Sand			1767	1793			
Sandy Slate			1793	1903			
Sandy Lime			1903	1948			
Shaley Sands Lime			1948	1970			
Sand & Lime			1970	1990			
Sand			1990	2005	Oil & Gas		
Sand & Lime			2005	2015			
Sand			2015	2041	Oil & Gas		
Shale			2041	2085			

Date July 25, 19 62

APPROVED _____, Owner

By William J. P. ...
(Title)