



Company DEVONIAN OIL & GAS CO.  
 2003 COMMONWEALTH BLDG.  
 Address PITTSBURGH 22, PA.

Farm S. A. HURST JR.

Tract 46 1/2 Acres 211 Lease No. \_\_\_\_\_

Well (Farm) No. 2 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 991.3'

Quadrangle VADIS NW

County DODDRIDGE District NEW MILTON

Engineer Wm D. Wilkman

Engineer's Registration No. 3935

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date FEB. 12, 1962 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-728

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Vadis

WELL RECORD

Permit No. Dod-728

Oil or Gas Well Both  
(KIND)

Company Devonian Gas & Oil Company  
 Address 1112 Benedum Trees Building, Pgh. 22, Pa.  
 Farm Stokes Hurst, Jr. Acres 211  
 Location (waters) Tom's Fork  
 Well No. 2 Elev. 991.3  
 District New Milton County Doddridge  
 The surface of tract is owned in fee by Stokes Hurst, Jr.  
et ux., 102 Beech Street Address West Union, W. Va.  
 Mineral rights are owned by Stokes Hurst, Jr., 102 Beech  
St., West Union & J. C. Dicks et ux., Petroleum Address W. Va.  
 Drilling commenced March 2, 1962  
 Drilling completed March 15, 1962  
 Perforated 2-14-62 From 2014', 2040', 2058' & 2084'  
 Date 2-14-62 With 4-1/2" jets, 4-1/2" jets, 8-1/2" jets & 8-12"  
 jets, respectively  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 300,000 Cu. Ft.  
 Rock Pressure 450 lbs. 12 hrs.  
 Oil 50 bbls., 1st 24 hrs.  
 WELL ACIDIZED Mud acid approx. 200 gal.  
 CASING CEMENTED 5 1/2" SIZE 2165' No. Ft. 3-12-62 Date  
80 sks cement - Dowell cementing Service  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 WELL FRACTURED approx. 900 bbl and approx. 35,000 lbs. 20-40 sand 3-15-62

RESULT AFTER TREATMENT flowing 60 bbl. of oil through 2" tubing choke valve 1/16" opening  
 ROCK PRESSURE AFTER TREATMENT approx. 450 lbs.  
 Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top soil	Red	Soft	0	5			this well drilled using mud-filled hole  Depth of salt and fresh water cannot be determined when drilling with rotary.
Lime Stone	Gray	Hard	5	62			
Shale & Shells	Blue	Med. Soft	62	130			
Red Rock	Red	Soft	130	150			
Slate	Gray	Soft	150	210			
Red Rock	Red	Soft	210	240			
Sand	Brown	Soft	240	270			
Slate & Shells	Gray & White	Soft	270	401			
Sand	Brown	Soft	401	471			
Slate	Gray	Soft	471	701			
Sand	Brown	Soft	701	821			
Slate	Gray	Soft	821	1,076			
Sand	Brown	Soft	1,076	1,211			
Slate	Gray	Soft	1,211	1,276			
Sand	Brown	Soft	1,276	1,411			
Slate & Shells	Gray	Hard	1,411	1,514			
Sand & Slate	Brown & Gray	Hard	1,514	1,729			
Slate w/streaks of sand	Gray	Hard	1,729	1,797			
Sand	Brown	Hard	1,797	1,821			
Slate	Gray	Hard	1,821	1,834			
Lime	White & Gray	Hard	1,834	1,895			
Injun Sand	Brown	Hard	1,895	2,084	Oil & Gas		
Slate	Gray	Hard	2,084	2,165			

