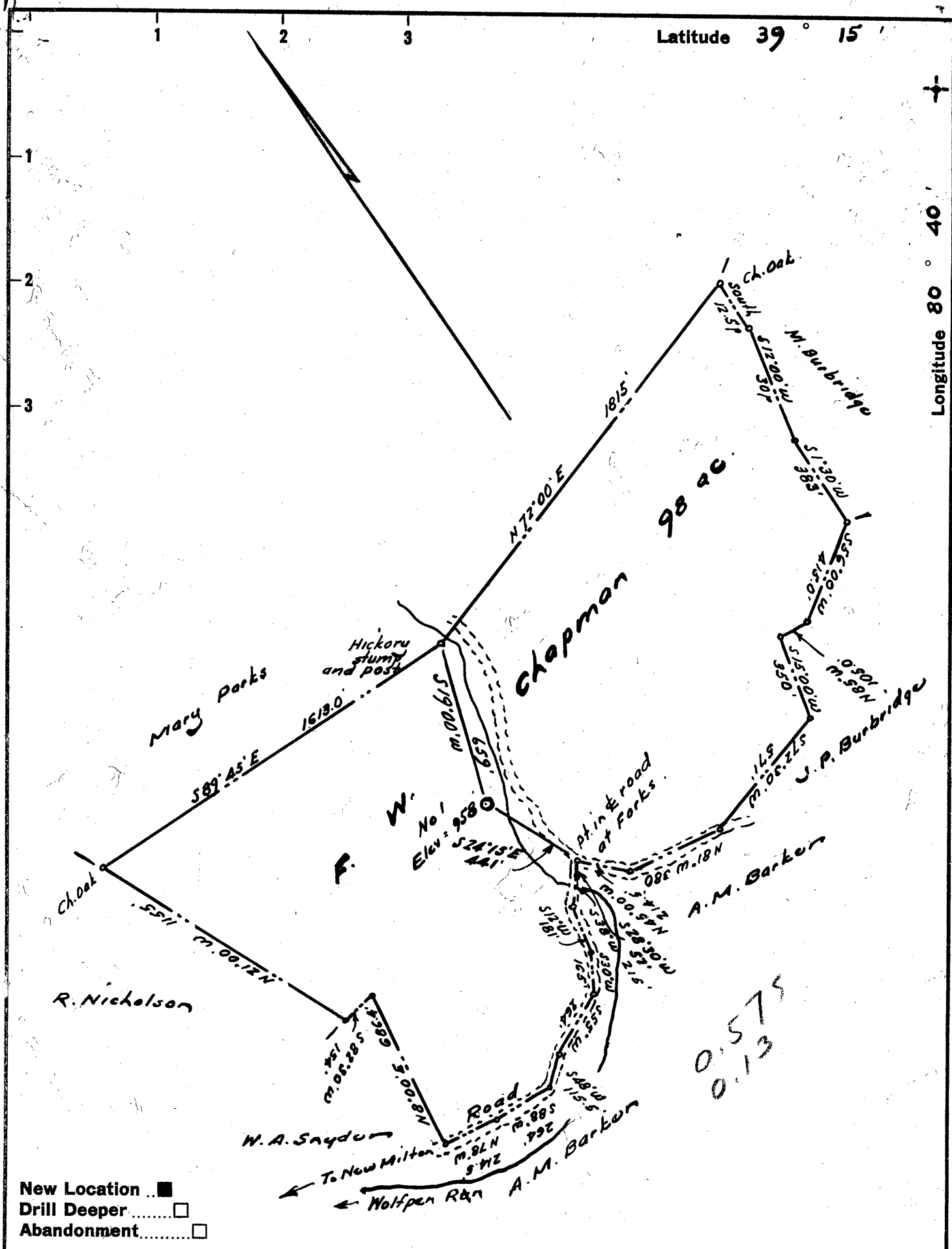


Latitude 39° 15'

Longitude 80° 40'



New Location
 Drill Deeper
 Abandonment

Company FERRELL L. PRIOR
 Address 700 Union Trust Bldg. Parkersburg, W.V.
 Farm F. W. Chapman
 Tract _____ Acres 98.0 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 958
 Quadrangle Vadis - NW
 County Doddridge District New Milton
 Engineer W. H. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec. 1961 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod - 681

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Rotary

Quadrangle Vadis

Permit No. DOD - 681

WELL RECORD

Oil or Gas Well OIL
(KIND)

Company Ferrell L. Prior
Address 720 Union Trust Bldg. Parkersburg, W. Va.
Farm Chapman Acres 98
Location (waters) Tom's Fork
Well No. One Elev. 958
District New Milton County Doddridge
The surface of tract is owned in fee by F. W. Chapman
New Milton Address W. Va.
Mineral rights are owned by Cliff Wilson
New Milton Address W. Va.
Drilling commenced January 5, 1962
Drilling completed January 15, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	41'	41'	Size of
8 1/4			
6 3/4			Depth set
5 1/2 4 1/2	2119'	2119'	
3			Perf. top 2054'
2			Perf. bottom 2056'
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2119 No. Ft. 1/15/62 Date
250 sks. cement, 7 sks. aquagel LAWSON

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
585' FEET _____ INCHES 587' FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 600 barrells 25,000 lbs. sand

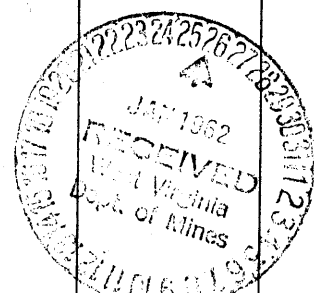
Drilled with rotary circulating gel

RESULT AFTER TREATMENT 15 barrells oil

ROCK PRESSURE AFTER TREATMENT 575 lbs. 24 hours

Fresh Water none logged Feet _____ Salt Water none logged Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	41			
Sand			41	77			
Sand & shale			77	187			
Shale			187	453			
Sand			453	480			
Shale			480	515			
Sand			515	525			
Shale			525	618			
Shale			618	650			
Lime			650	693			
Shale			693	750			
Sand			750	803			
Shale			803	880			
Shale			880	895			
Sand			895	925			
Shale			925	1390			
Shale			1390	1410			
Sandstone			1410	1640			
Shale			1640	1650			
Sandstone			1650	1730			
Shale			1730	1750			
Siltstone			1750	1770			
Shale			1770	1880			
Sandstone			1880	1900			
Limestone			1900	1920			
Sand			1920	1925			
Shale			1925	1935			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Limestone			1935	1985			
Sand			1985	2005			
Limestone			2005	2015			
Sandstone			2015	2030			
Sandstone			2030	2055			
Limestone			2055	2060	oil & gas		
Sand			2060	2078	oil & gas		
Shale			2078	2120	T. D.		

Date..... January 22, 19 62

APPROVED _____, Owner

By _____ (Title)