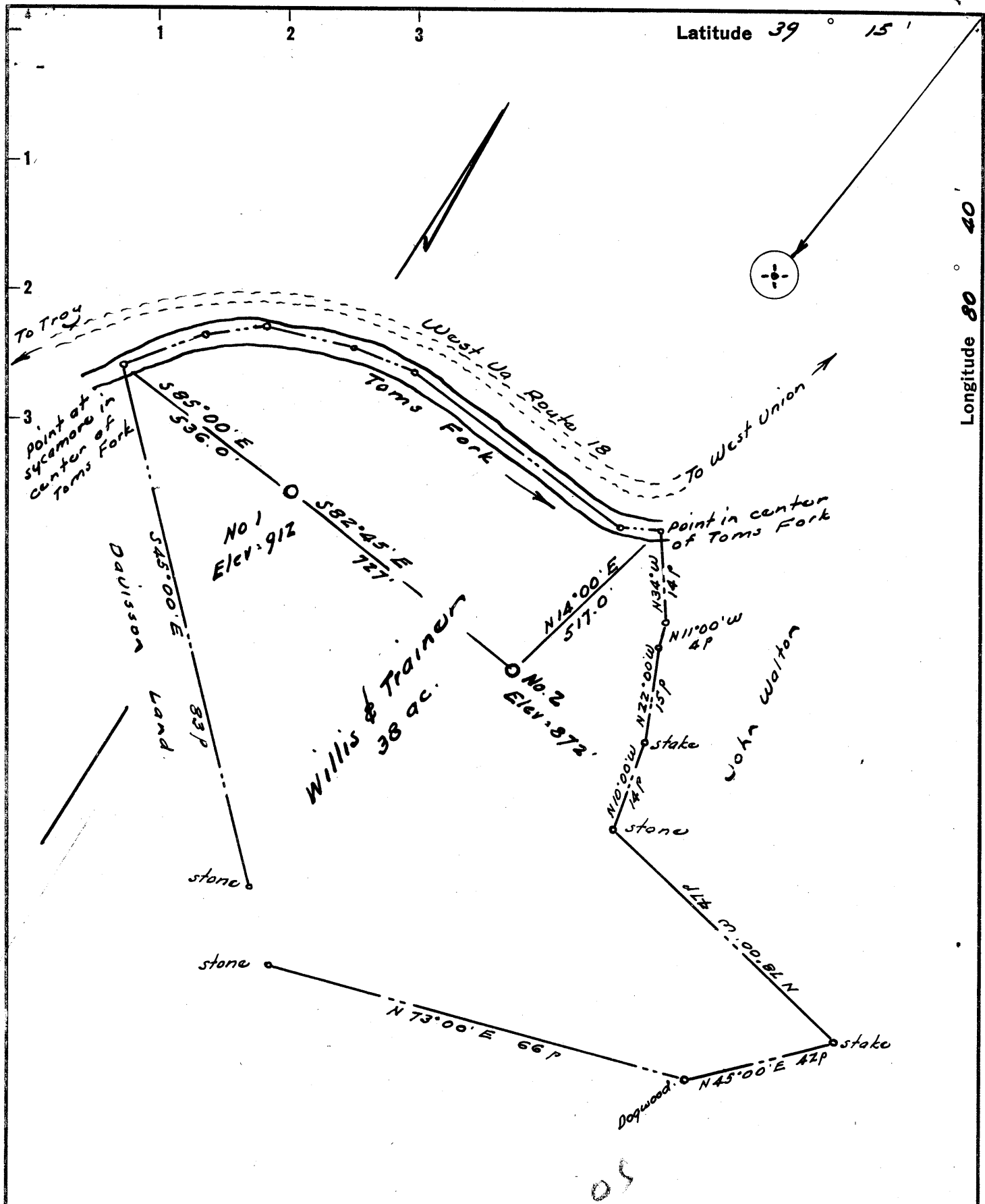


M



New Location

Drill Deeper

Abandonment

2105
1.6

Company **FERRELL L. PRIOR**

Address **700 Union Trust Bldg. Parkersburg**

Farm **Willis & Trainer**

Tract _____ Acres **38** Lease No. _____

Well (Farm) No. **One, Two** Serial No. _____

Elevation (Spirit Level) **No 1: 912 - No 2: 872**

Quadrangle **Vadis - NW**

County **Doddridge** District **New Milton**

Engineer *W. H. H. H.*

Engineer's Registration No. **1223**

File No. _____ Drawing No. _____

Date **Nov. 1961** Scale **1" = 20 p.**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **Dod - 679 - #1**
Dod - 680 - #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

144



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle Vadis

Permit No. DOD - 680

WELL RECORD

Oil or Gas Well Oil

Company Ferrell L. Prior
Address 720 Union Trust Bldg. Parkersburg, W. Va.
Farm Willis Trainer Acres 38
Location (waters) Tom's Fork
Well No. Two Elev. 924
District New Milton County Doddridge
The surface of tract is owned in fee by Denver Cox
New Milton Address West Virginia
Mineral rights are owned by Denver Cox & Trainer Heirs
New Milton Address West Virginia
Drilling commenced 11-22-61
Drilling completed 12-12-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not taken _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil Show _____ bbls., 1st 24 hrs.
WELL ACIDIZED 250 M.C.A.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	30'	30'	
10	450'		Size of
8 1/4			Depth set
8 3/4	1870'		
5 3/16 1 1/2	2068'	2068'	Perf. top 2029'
3			Perf. bottom 2030'
2			Perf. top 2032'
Liners Used			Perf. bottom 2033'

CASING CEMENTED 4 1/2 SIZE 2068' No. Ft. 12-12-61 Date
10 lbs. cement, 6 aquagel - LAWSON
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

WELL FRACTURED 700 barrells water 30,000 sand
Well drilled with cable tools.

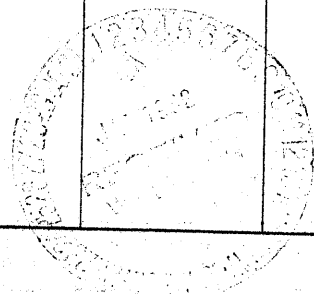
RESULT AFTER TREATMENT 70 barrells oil per day

ROCK PRESSURE AFTER TREATMENT 525 lbs. 24 hours

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	42			
Sand & shale			42	74			
Shale			74	160			
Sand			160	185			
Shale			185	381			
Sand			381	459			
Shale & sand			459	800			
Sandy shale			800	892			
Shale			892	1307			
Sand			1307	1355			
Sand			1355	1490			
Shale			1490	1568			
Shale			1568	1602			
Shale & Lime			1602	1615			
Lime			1615	1627			
Shale			1627	1682			
Shale			1682	1695			
Shale			1695	1700			
Shale			1700	1710			
Siltstone			1710	1720			
Siltstone			1720	1730			
Shale			1730	1740			
Shale			1740	1750			
Sandstone			1750	1780			
Sandstone			1780	1790			
Shale			1790	1810			
Shale			1810	1820			
Siltstone			1820	1830			

(over)



Formation	Color	Hard or Soft	Top ³	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1830	1860			
Siltstone			1860	1870			
Limestone			1870	1880			
Sandstone			1880	1885			
Sandstone			1885	1900	Oil	1890'	
Sandstone & Limestone			1900	1910			
Limestone			1910	1950			
Limestone			1950	1960			
Sandstone			1960	1965			
Sandstone			1965	1985			
Limestone			1985	1990			
Sandstone			1990	1995			
Shale			1995	2000			
Sandstone - oil			2000	2005			
Limestone			2005	2010			
Shale			2010	2020			
Limestone			2020	2025			
Limestone			2025	2030			
Limestone			2030	2035			
Limestone-quartz sand			2035	2040	Oil	2035'	
Limestone - sandy			2040	2073	T.D.		

Date December 27, 1961

APPROVED _____, Owner

By Herrell S. Prior
(Title)