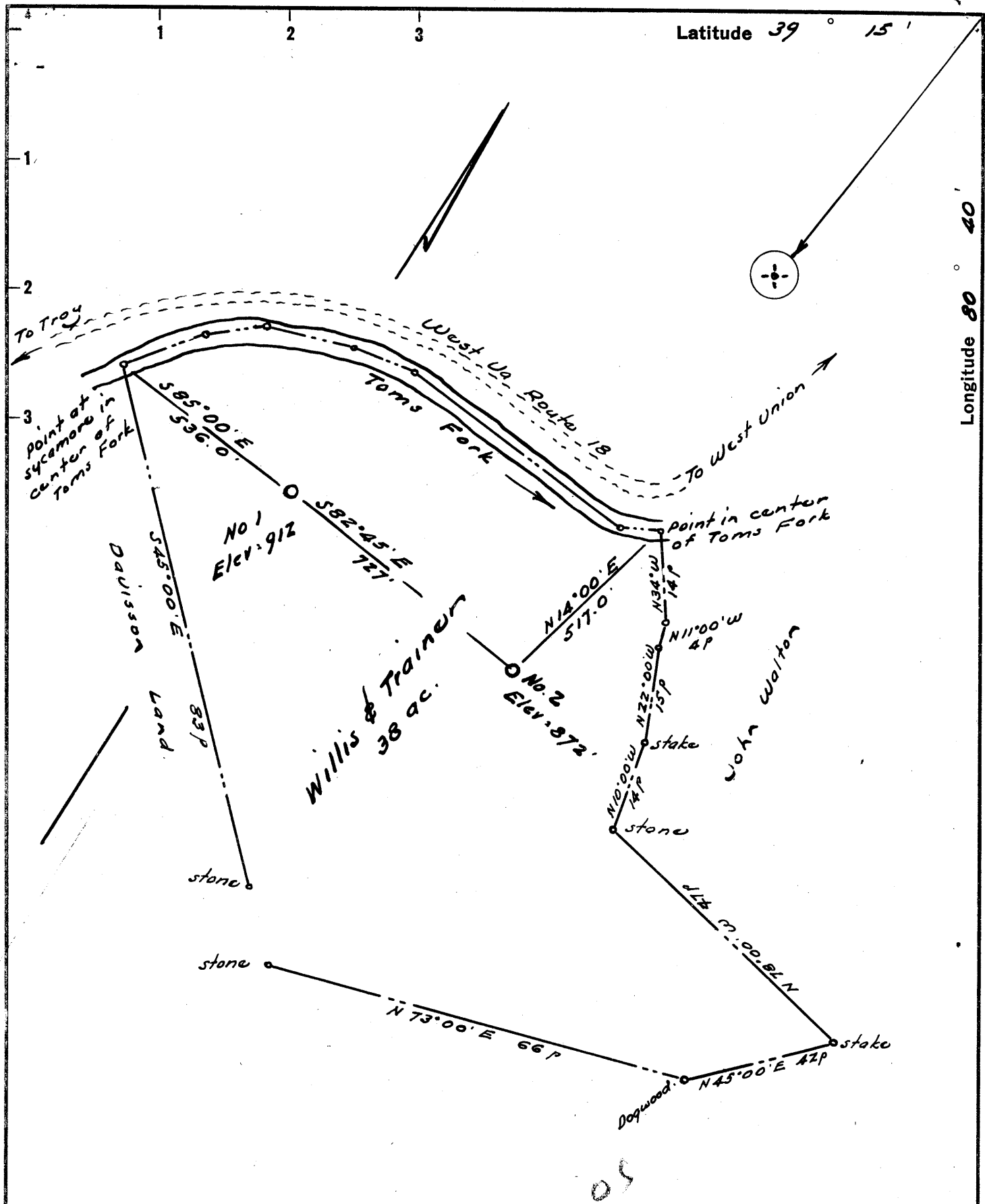


M



2:05
1:6

- New Location
- Drill Deeper
- Abandonment

Company **FERRELL L. PRIOR**

Address **700 Union Trust Bldg. Parkersburg**

Farm **Willis & Trainer**

Tract _____ Acres **38** Lease No. _____

Well (Farm) No. **One, Two** Serial No. _____

Elevation (Spirit Level) **No 1: 912 - No 2: 872**

Quadrangle **Vadis - NW**

County **Doddridge** District **New Milton**

Engineer *W. H. H. H.*

Engineer's Registration No. **1223**

File No. _____ Drawing No. _____

Date **Nov. 1961** Scale **1" = 20 p.**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **Dod - 679 - #1**
Dod - 680 - #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis

Permit No. DOD 679

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Ferrell L. Prior
Address 720 Union Trust Bldg. Parkersburg, W. Va.
Farm Willis Trainer Acres 38
Location (waters) Tom's Fork
Well No. One Elev. 955'
District New Milton County Doddridge
The surface of tract is owned in fee by Denver Cox
New Milton Address West Virginia
Mineral rights are owned by Denver Cox & Trainer Heirs
New Milton Address West Virginia
Drilling commenced 12-13-61
Drilling completed 12-23-61
Date Shot From To
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Not taken _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil Show _____ bbls., 1st 24 hrs.
WELL ACIDIZED 250 M.C.A.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	41'	41'	Size of
8 1/4			
6 3/8			Depth set
5 3/16 4 1/2	2068'	2068'	
3			Perf. top <u>2030</u>
2			Perf. bottom <u>2032</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2068' No. Ft. 12-23-61 Date
40 sks. cement LAWSON

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 600 barrells water 30,000 sand
Drilled with rotary

RESULT AFTER TREATMENT 50 barrells oil

ROCK PRESSURE AFTER TREATMENT 525 lbs. 24 hours

Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	42			
Sand & shale			42	74			
Shale			74	160			
Sand			160	184			
Shale			184	380			
Shale - sand			380	450			
Sandy - shale			450	801			
Shale			801	892			
Sand			892	1309			
Sand			1309	1358			
Lime shale			1358	1490			
Lime			1490	1605			
Shale			1605	1627			
Siltstone			1627	1695			
Shale			1695	1720			
Sandstone			1720	1740			
Shale			1740	1793			
Sandstone			1793	1824			
Limestone			1824	1864			
Sandstone			1864	1894			
Sandstone			1894	1996			
Sandstone			1996	2004			
Sand			2004	2042			
Shale			2042	2062			

