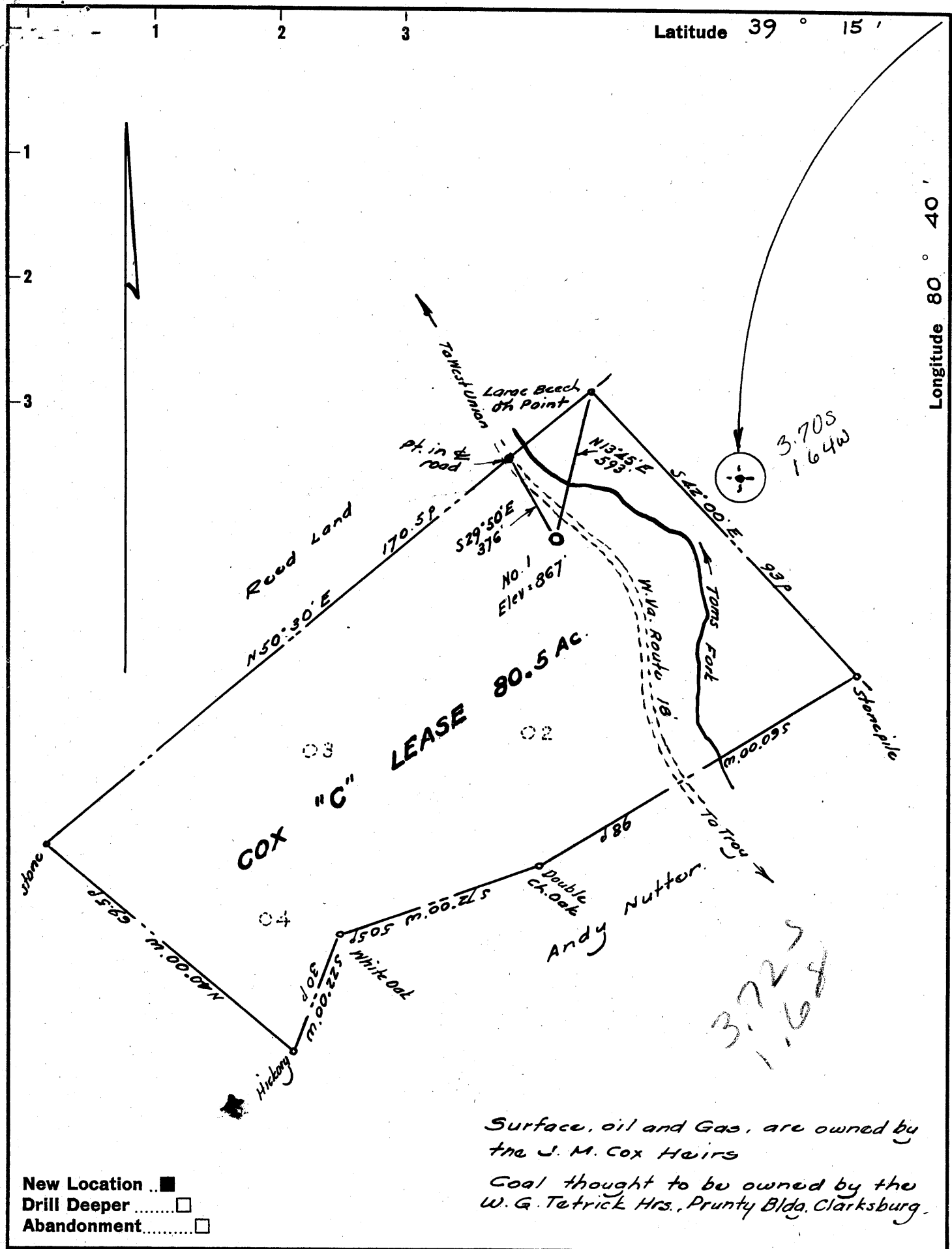


M



Surface, oil and Gas, are owned by the J. M. Cox Heirs

Coal thought to be owned by the W. G. Tetrick Hrs., Prunty Bldg. Clarksburg.

New Location
 Drill Deeper
 Abandonment

Company SOUTHERN TRIANGLE OIL CO.

Address Box 31, Alum Bridge, West Va.

Farm Cox "C" Lease

Tract _____ Acres 80.5 Lease No. _____

Well (Farm) No. One Serial No. _____

Elevation (Spirit Level) 867'

Quadrangle Vadis NW

County Doddridge District New Milton

Engineer Whitely

Engineer's Registration No. 1227

File No. _____ Drawing No. _____

Date November 1961 Scale 1" = 30 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Dod-673

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-61



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle Vadls

Permit No. 673

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Southern Triangle Oil Co.
Address Box 230, Mt. Carmel, Ill.
Farm Blanche Cox "C" Acres 80
Location (waters) Toms Fork
Well No. 1 Elev. 867
District New Milton County Doddridge
The surface of tract is owned in fee by Blanche Cox et al
Address New Milton, W. Va.
Mineral rights are owned by Blanche Cox et al
Address New Milton, W. Va.
Drilling commenced 11-26-61
Drilling completed 12-3-61
Date Shot From To
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Show _____ Cu. Ft.
Rock Pressure 100 lbs. 12 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 5/8	50	50	
6 3/8			
3 1/2		2108	Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>2040</u>
			Perf. bottom <u>2048</u>

CASING CEMENTED 4 1/2 SIZE 2108 No. Ft. 12-4-61 Date
By Dowell with 100 Sacks Hi-Early

COAL WAS ENCOUNTERED AT None FEET None INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

WELL FRACTURED Yes, By Dowell with 40,000# Sand and 900 bbl. Water.

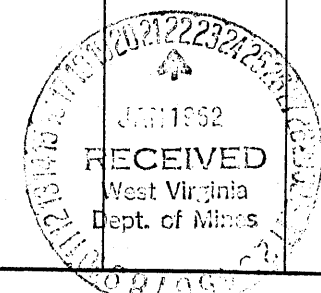
RESULT AFTER TREATMENT 5 bbl. oil per day.

ROCK PRESSURE AFTER TREATMENT 325# 24 hrs.

Fresh Water None Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	Black	Soft	0	10			
Clay	Yellow	"	10	24			
Shale	Grey	"	24	101			
Shly Sand	"	"	101	163			
Sand	White	"	163	204			
Shale	Grey	"	204	269			
Sandy Shale	"	"	269	324			
Shly Sand	"	Hard	324	397			
Sand	White	"	397	440			
Shale	Grey	Soft	440	497			
Sandy Shale	"	"	497	568			
Shale	"	"	568	603			
Shly Sand	Grey	Hard	603	639			
Shale	"	Soft	639	688			
Shly Sand	"	Hard	688	737			

depth of salts & fresh water cannot be determined when drilling with rotary.



Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	White	Hard	737	785			
Shale	Grey	Soft	785	856			
Sandy Shale	Grey	"	856	913			
Sand	White	Hard	913	968			
Shale	Grey	Soft	968	1005			
Shly Sand	"	Hard	1005	1087			
Sandy Shale	"	Soft	1087	1196			
Shale	"	"	1196	1261			
Shly Sand	"	Hard	1261	1304			
Sand	White	"	1304	1395			1st Salt Sd.
Sandy Shale	Grey	Soft	1395	1463			
Sand	White	Hard	1463	1522			
Shale	Grey	Soft	1522	1596			
Sand	White	Hard	1596	1690			
Sandy Shale	Grey	Soft	1690	1832			
Shly Sand	"	Hard	1832	1852			
Shale	Red	Soft	1852	1863			
Little Lime	Brown	Hard	1863	1879			
Shale	Red	Soft	1879	1885			
Blue Monday	White	Hard	1885	1895			
Shale	Green	Soft	1895	1908			
Big Lime	Brown	Hard	1908	1951			
Sandy Lime	Grey	"	1951	1960			
Limy Sand	White	"	1960	2055	Gas	2030 - 2036	
Shale	Grey	Soft	2055	2109	Gas & Oil	2041 - 2052	
Total Depth				2109			
Fresh Water and Salt Water cannot be determined when drilling with a rotary rig.							

Date January 18, 19 62

APPROVED _____, Owner

By Secretary
(Title)