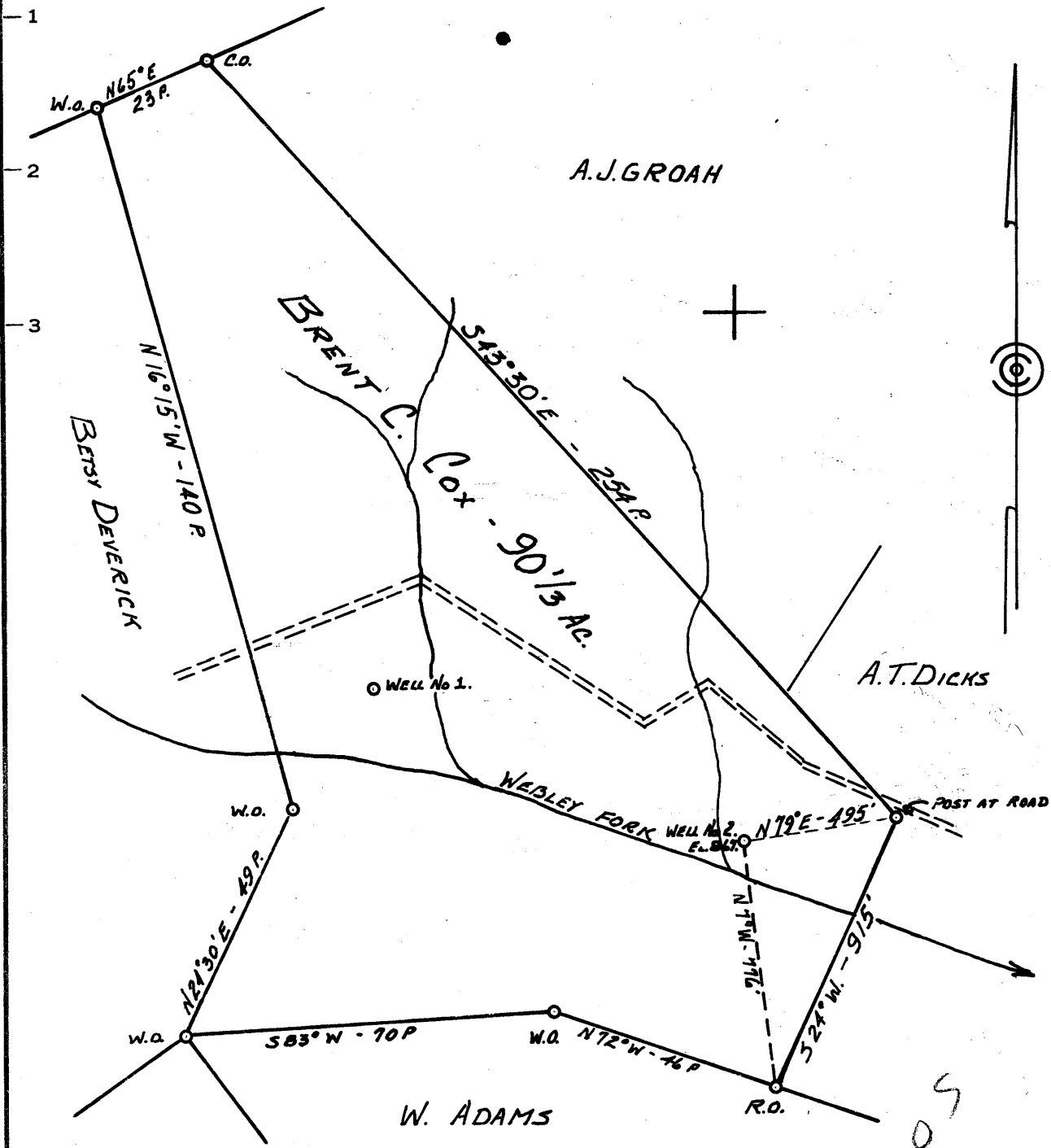


Latitude 39° 15'

Longitude 80° 40'

M.F. NUTTER



3105
2113

New Location
 Drill Deeper
 Abandonment

NOTE:
 BRENT C. COX ET AL PORTO RICO W. VA OWN FEE SIMPLE.

Company TRIO OIL & GAS CO.
 Address P.O. Box 264, WEST UNION, W. VA.
 Farm BRENT C. COX
 Tract _____ Acres 90 1/3 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 867'
 Quadrangle YADIS NW
 County DODDRIDGE District NEW MILTON
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date Nov. 12, 1961 Scale 1" = 30 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-667

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle Vadis
Permit No. DOD667

WELL RECORD

Oil or Gas Well Combination
(KIND)

Company Trio Oil and Gas Co., Inc.
Address box 264 West Union, West Va.
Farm Brent C. Cox Acres 90 1/3
Location (waters) Webley fork
Well No. 2 Elev. 867
District New Milton County Doddridge
The surface of tract is owned in fee by Brent C. Cox
Address Clarksburg, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced 11/30/61
Drilling completed 1/1/62
Date Shot _____ From _____ To _____
With _____
Open Flow 2 /10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 60mcf Cu. Ft.
Rock Pressure 785 lbs. 24 hrs.
Oil show bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED yes

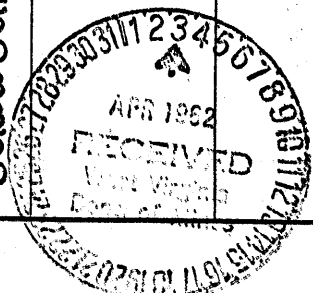
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	198'	none	Size of
8 3/4	725'	None	
6 3/4			Depth set
5 3/16	2003'	all	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
100 sks. cement, 6 sks. aquagel GARATON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 90 bbl oil 500mcf gas
ROCK PRESSURE AFTER TREATMENT 785# 24 hrs
Fresh Water 35.173' Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
gravel			0	17		17	
sand			17	30		13	
slate			30	80		50	
sand			80	105		25	
red rock			105	140		35	
sand			140	160		20	
slate			160	198		38	
red rock			198	290		92	
sand			290	380		90	
slate			380	410		30	
lime			410	432		22	
slate			432	575		143	
red rock			575	660		85	
lime			660	685		25	
slate			685	728		43	
red rock			728	752		24	
slate			752	800		48	
lime			800	830		30	
slate			830	940		110	
sand			940	952		12	
lime			952	970		18	
slate			970	1080		110	
lime			1080	1112		32	
sand			1122	1185		73	
slate			1185	1290		105	
sand			1290	1353		63	
slate			1353	1363		10	
lime			1363	1375		12	
slate			1375	1500		125	

(over)



Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand			1500	1585		85	
slate			1585	1744		159	
lime			1744	1756		12	
pencil cave			1756	1764		8	
lime			1764	1789		25	
blue munday			1789	1815		26	
lime			1815	1858		43	
sand			1858	1860		2	
sand			1860	1970		110	oil & gas
shale			1970	2001		31	

Date 3/30, 1927
 APPROVED [Signature] Owner
 By [Signature]
 (Title)