

Company TRIO OIL & GAS Co. Inc.  
 Address P.O. Box 264. WEST UNION, W. VA.  
 Farm B.C. Cox  
 Tract GROAH Acres 51 Lease No. \_\_\_\_\_  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1003'  
 Quadrangle VADIS NW  
 County DODDRIDGE District NEW MILTON  
 Engineer John W. Hamilton  
 Engineer's Registration No. 2274  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Nov. 13, 1961 Scale 1" = 20 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-666

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 3

Quadrangle Vadis

Permit No. DOD 666 renewed

**WELL RECORD**

Oil or Gas Well Oil & Gas  
(KIND)

Company Trio Oil and Gas Co  
Address Box 264, West Union, West. Va.  
Farm B.C.Cox (Groah) Acres 51  
Location (waters) Webley Fork  
Well No. 2 Elev. 1003'  
District New Milton County Doddridge  
The surface B.C.Cox  
Clarksburg, Address West. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced 5/6/63  
Drilling completed 7/6/63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 5.5 10ths Water in 2" Inch  
.4 /10ths Merc. in 2" Inch  
Volume 313 mcf Cu. Ft.  
Rock Pressure 780# lbs. 24 hrs.  
Oil show bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	376'	none	Size of
8 1/4	1163'	22'	Conductor
6 5/8	1600'	none	Depth set
5 1/2	2230'	all	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

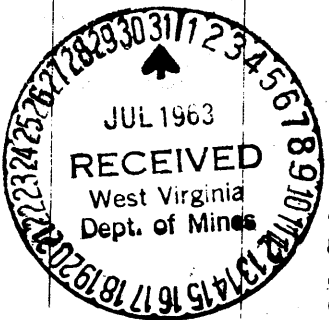
CASING CEMENTED yes SIZE 5 3/16 Ft. 7/7/63 Date  
65 sks. cement-6 sks. aquagel-Garaton  
COAL WAS ENCOUNTERED AT no FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 4,080 mcf gas-no test on oil as yet

ROCK PRESSURE AFTER TREATMENT 800#

Fresh Water no Feet 1800'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil			0	10		10	
clay			10	30		20	
red rock			30	75		45	
broken lime			75	100		25	
slate			100	120		20	
lime			120	185		65	
red rock			185	225		40	
slate & shells			225	290		65	
sand			290	320		30	
slate			320	350		30	
red rock			350	370		20	
lime			370	430		60	
red rock			430	520		90	
lime			520	690		170	
red rock			690	820		130	
lime			820	840		20	
red rock			840	875		35	
sand			875	890		15	
red rock			890	905		15	
lime			905	930		25	
red rock			930	1010		80	
lime			1010	1030		20	
red rock & shells			1030	1090		60	
gritty lime			1090	1115		25	
slate			1115	1170		55	
lime			1170	1190		20	
slate & shells			1190	1295		105	
sand			1295	1362		67	
slate			1362	1475		113	



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand			1475	1500		25	
lime			1500	1520		20	
sand			1520	1580		60	
slate & shells			1580	1725		145	
sand			1725	1808	s. water	85	two 8"
slate			1808	1840	at 1800'	32	bailers per
gritty lime			1840	1870		30	hour
slate			1870	1940		70	
lime			1940	1965		25	
slate			1965	1978		13	
little lime			1978	1997		19	
pencil cave			1997	2000		3	
blue monday			2000	2027		27	
big lime			2027	2075		46	
keener <del>xxxx</del> & big injun sand			2075	2186		113	show o&g 2075 to 2085
slate & shells			2186	2230		44	show O&G 2116 to 2123

Date July 24th, 19 63

APPROVED Trio Oil and Gas Co, Owner

By Carl F. ...  
(Title)