



New Location ..
 Drill Deeper
 Abandonment.....

Company **LOUIE A. CONDRY, TR.**
 Address **302 First Savings Bldg., San Angelo, Texas**
 Farm **J. M. L. Smith et al**
 Tract _____ Acres **225** Lease No. _____
 Well (Farm) No. **Two** Serial No. _____
 Elevation (Spirit Level) **1107**
 Quadrangle **West Union SE**
 County **Doddridge** District **West Union**
 Engineer **[Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **Sept. 1961** Scale **1" = 50 p**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **Dod - 575 (Revised) WELL #1**
Dod - 639 - WELL #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle West Union

Permit No. DOD-639

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Louie A. Condry, Trustee
Address 302 First Savings, San Angelo, Texas
Farm J. M. L. Smith Acres 225
Location (waters) Middle Island Creek
Well No. 2 Elev. 1107'
District West Union County Doddridge
The surface of tract is owned in fee by J. M. L. Smith
Address West Union
Mineral rights are owned by Same
Address _____
Drilling commenced 9/30/61
Drilling completed 11/1/61
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 50 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10	1288'		Depth set _____
8 3/4			
6 5/8			Perf. top <u>2205'</u>
5 3/16		2345'	Perf. bottom <u>2280'</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED 5 1/2 SIZE 420 No. F11/2/61 Date
50 sacks cement - 4 sacks gel - Dowell
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 956 bbls. of Treated Water, 50,000 # Sand

RESULT AFTER TREATMENT 20 BOPD & 300 MCF/D

ROCK PRESSURE AFTER TREATMENT 325 - 29 lbs.

Fresh Water None Feet _____ Salt Water None Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0'	17'			
Shale			17	185			
Sand			185	198			
Shale			198	240			
Sand			240	264			
Shale			264	630			
Sand			630	650			
Shale			650	710			
Sand			710	725			
Shale			725	836			
Sand			836	870			
Shale			870	1352			
Sand			1352	1365			
Shale			1365	1400			
Sand			1400	1423			
Shale			1423	1442			
Sand			1442	1473			
Shale			1473	1500			
Sand			1500	1540			
Shale			1540	1660			
Sand			1660	1725			
Shale			1725	1770			
Sand			1770	1785			
Shale			1785	1822			
Sand			1822	1947			
Shale			1947	2077			
Lime			-2077	2096			
Shale			2096	2122			
Lime (Big Lime)			-2122	2192	Show Oil	2205'-2235'	
Sand (Big Injun)			2192	2306		2263'-2290'	
Shale			2306	2346			

Total Depth 2346'

(over)