



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 04, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1700638, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

James Martin
Chief

Operator's Well No: 910160 (STARKEY,EALY A-160)

Farm Name: POST, MARY K.

API Well Number: 47-1700638

Permit Type: Plugging

Date Issued: 12/04/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

1700638P

WW-4B
Rev. 2/01

1) Date October 17, 2013
2) Operator's
Well No. 910160
3) API Well No. 47-017 - 00638

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1165' Watershed Upper Ohio South
District McClellan 05 County Doddridge 17 Quadrangle Centerpoint 286

6) Well Operator Chesapeake Appalachia, LLC 7) Designated Agent Eric B. Gillespie
Address P.O. Box 1300 Address P.O. Box 6070
Jane Lew, WV 26378 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Doug Newlon Name R & J Well Service
Address 4060 Dutchman Road Address P.O. Box 37
Macfarlan, WV 26148 Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:

MIRU construction equipment to BR&L (remove any tanks, separators, well lines, meter runs, exc.) MIRU service rig & needed BOP equipment. NOTE: Blow down well to pit or tank.
RIH w/ sandline and tag PBTD of 2,169'. NOTE: If PBTD is not reached, SD and contact Engineer. TIH strapping 2 3/8" tubing to an estimated TD of 2,169 +/-.
TIH strapping 2 3/8" tubing to an estimated TD of 2,169 +/- 7. Load hole with 35 bbls of 6% gelled water or break surface with circulation. Pump 8 sks of Class A cement
150'
400' cement plug), flush tubing with 8 bbls 6% gelled water. TOOH with 2 3/8" tubing to surface. RU Wireline and Shoot 4 1/2" casing at 1,165' +/- Pull and laydown casing
TIH strapping 2 3/8" tubing to an estimated TD of 1,215' +/- Pump 55 sks of Class A cement (100' cement plug), flush tubing with 4.3 bbls 6% gelled water. TOOH with 2 3/8" tubing to 619'
Pump 40 sks of Class A cement (100' cement plug), flush tubing with 2 bbls 6% gelled water. TOOH with 2 3/8" tubing to 100'. Pump 26 sks of Class A cement (100' cement plug).
TOOH w/ tubing. Top off well with required Class A cement as needed. Install a 36 inch casing monument w/ 2" vent. Install a Aluminum plat monument with ALL required.
WV dates and WV API number. RDMO all service equipment providers and reclaim location to WV State requirements.

gww

REC

NOV

V.D.

INTL

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

PROCEDURE

1. Contact the WV State Inspector 48 hours prior to operations.
2. Safety is the highest priority. Hold wellsite safety meetings prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
3. MIRU construction equipment to BR&L (remove any tanks, separators, well lines, meter runs, exc.)
4. MIRU service rig & needed BOP equipment. NOTE: Blow down well to pit or tank.
5. RIH w/ sandline and tag PBTD of 2,169'. NOTE: If PBTD is not reached, SD and contact Engineer.
6. TIH strapping 2 3/8" tubing to an estimated TD of 2,169 +/-.
7. Load hole with 35 bbls of 6% gelled water or break surface with circulation.
- ★ 8. Pump 8 sks of Class A cement (150' cement plug), flush tubing with 8 bbls 6% gelled water
9. TOOH with 2 3/8" tubing to surface.
10. RU Wireline and Shoot 4 1/2" casing at 1,165' +/- ¹²¹⁵ OCN. Pull and laydown casing.
11. TIH strapping 2 3/8" tubing to an estimated TD of 1,215' +/-.
12. Pump 55 sks of Class A cement (100' cement plug), flush tubing with 4.3 bbls 6% gelled water
13. TOOH with 2 3/8" tubing to 619'
14. Pump 40 sks of Class A cement (100' cement plug), flush tubing with 2 bbls 6% gelled water
15. TOOH with 2 3/8" tubing to 100'
16. Pump 26 sks of Class A cement (100' cement plug). TOOH w/ tubing.
17. Top off well with required Class A cement as needed.
18. Install a 36 inch casing monument w/ 2" vent. Install a Aluminum plat monument with ALL required WV dates and WV API number.
19. RDMO all service equipment providers and reclaim location to WV State requirements.

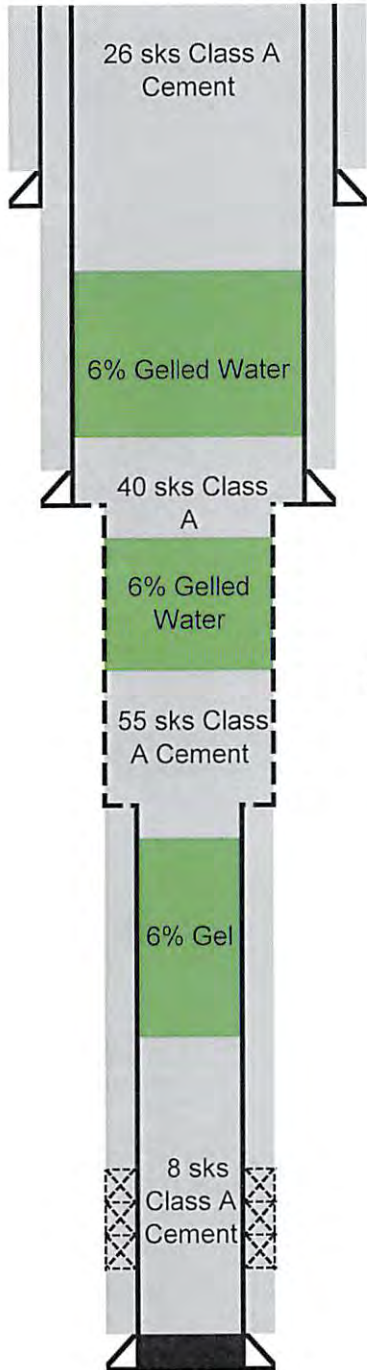
gwn

★ OIL SHOW @ 2060'-2069'
 PLUG #1 NEEDS TO BE FROM 2169' - 2019'
 150'

Douglas Newton
 11-21-2013

Well ID Starkey 1 - 910160

Monday, October 14, 2013



Plug from Surface to 100'

16" csg set @ 18'

100' cement plug 519' to 619'

8 1/8" csg set @ 569'

Elevation Plug from 1,115' to 1,215'

Cut 4 1/2" @ elevation 1,165'

4 1/2" TOC 1,565'?

150'
100' cement plug 2,069' to 2,169'

24 Holes 2,140' to 2,158'

4 1/2" csg set @ TD @ 2,169' to 2,179'



WELL DATA

Location (Surface)	Lat. Long.
TD	2,179'
PBTD	2,169'
Marker Joint	NA

CASING AND TUBULAR DATA

STRING	SIZE	WEIGHT/GRADE	DEPTH	THREAD	TOC
Surface	8 5/8"	NA	569'	NA	NA
Production	4 1/2"	NA	2,664'	NA	1,575'
Tubing					

CAPACITIES

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
8 1/8"	NA #	2.2858	0.0544
4 1/2"	9.5#	0.6825	0.0162
2 3/8"	4.7 #	0.16239	0.00387
6 1/2"	OH	1.7238	0.0410

SIZE	WEIGHT	CAPACITY (CU FT/FT.)	CAPACITY (BBL/FT.)
8 1/8"	NA #	0.3056	0.0544
4 1/2"	9.5#	0.0912	0.0162
2 3/8"	4.7 #	0.02171	0.00387
6 1/2"	OH	0.2304	0.0410

WELLHEAD EQUIPMENT

COMPONENT	SIZE & RATING
Manufacturer	Larkin Screw On
Tubing Spool	
Casing Spool	
Bradenhead	

DRIVING DIRECTIONS

Interstate 79 to Clarksburg, turn west on Rt 50, go 32 miles to Sunnyside exit, turn left, go 1.8 mile, turn left on Oxford road (21), go 5.8 miles, turn left onto Sugar Run (19) at Oxford post office, go 1.0 mile, turn right onto location road. Well is on top of hill.

SCOPE OF OPERATION

1. Safety is the highest priority. Control costs and avoid unnecessary expenditures.
2. TOOH strapping rods and 2 3/8" tubing
3. TIH with 2 3/8" tubing to estimated TD of 2,169'
4. Pump required cement and gel plugs per WV DEP state requirements
5. Plat a well monument with WV State API number



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle Centerpoint

WELL RECORD

Permit No. Dod-638

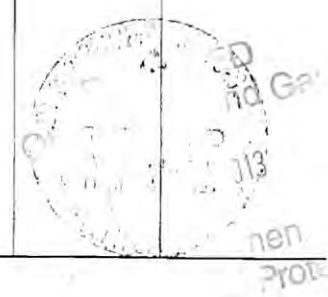
Oil or Gas Well Gas
(KIND)

Company Allegheny Land & Mineral Co.
 Address Clarksburg, W.Va.
 Farm Starkey Heirs Acres 78 1/2
 Location (waters) _____
 Well No. A-160 Elev. 1165
 District McClellan County Doddridge
 The surface of tract is owned in fee by Starkey Heirs
 Address Salem, W.Va. Route 4 8 1/2"
 Mineral rights are owned by Same 6 3/4" 1170'
 Address _____ 5 3/16" 2179' 2179'
 Drilling commenced December 11, 1961 3 Perf. top 2140
 Drilling completed January 7, 1962 2 Perf. bottom 2158
 Date Shot _____ From _____ To _____ Liners Used _____ Perf. top _____
 With _____ Perf. bottom _____
 Open Flow /10ths Water in No test Inch _____
 /10ths Merc. in _____ Inch _____
 Volume Show only Cu. Ft. _____ CASING CEMENTED 4 1/2" SIZE 604 No. Ft. 1-7-62 Date
 Rock Pressure 265 lbs. 12 hrs. 55 Cement 20 Baroid 2 Lime
 Oil _____ bbls., 1st 24 hrs. Dowell Service
 WELL ACIDIZED _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED January 16, 1962 by Dowell- Water, sand, acid
 RESULT AFTER TREATMENT 90/10 Merc. 1-3/4" Opening 1,020 M
 ROCK PRESSURE AFTER TREATMENT 675# 12 hr.
 Fresh Water _____ Feet _____ Salt Water 5 bailers per hr 1505 to 1533

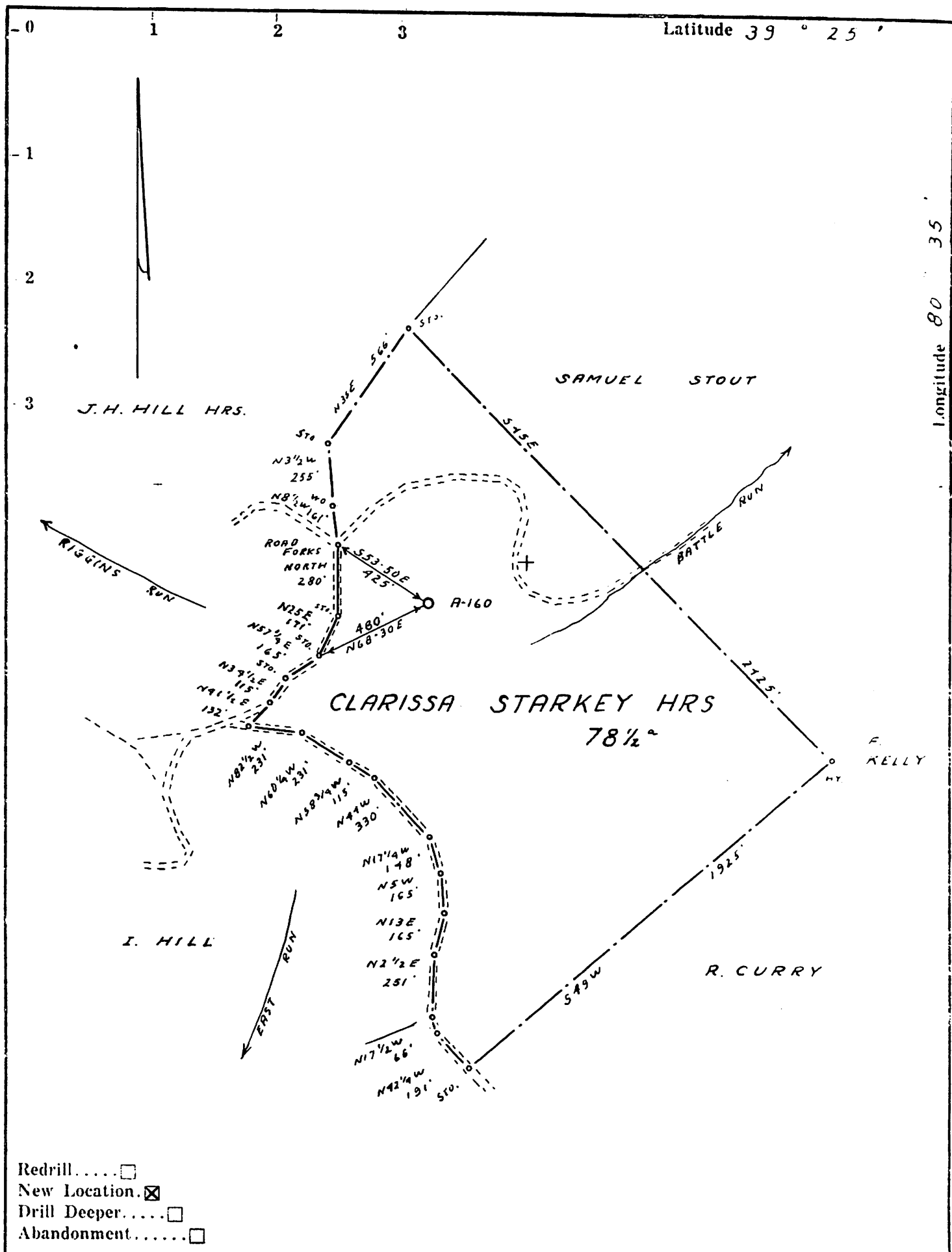
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	8			
Slate			8	45			Perforations in 4 1/2" casing 2140 to 2158 -- 24 jets
Red Rock			45	60			
Slate & shells			60	90			
Red Rock			90	110			
Slate & shells			110	140			
Red Rock			140	150			
Slate & shells			150	185			
Red Rock			185	195			
Slate & shells			195	310			
Sand			310	340			
Red Rock			340	355			
Slate & shells			355	482			
Lime			482	520			
Slate			520	530			
Lime			530	600	Gas	590	Show
Slate & shells			600	685			
Sand			685	705			
Slate			705	720			
Slate	Black		720	745			
Slate & shells			745	750			
Sand			750	770			
Slate			770	775			
Sand			775	800			
Slate			800	810			
Sand			810	830			
Slate			830	840			
Red Rock			840	855			
Slate & shells			855	940			
Red Rock			940	980			

(over)



Formation	Color	Hard or Soft	Top / 4'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate and shells			980	1035			
Red Rock			1035	1075			
Slate & shells			1075	1115			
Pink Rock			1115	1120			
Slate & shells			1120	1130			
Sand			1130	1155			
Slate & shells			1155	1175			
Sand			1175	1205			
Slate & shells			1205	1285			
Sand			1285	1300			
Slate & shells			1300	1380			
Sand			1380	1425			
Slate & shells			1425	1470			
Sand			1470	1537	Water	1505- 1533	5 bailers per hour
Slate & shells			1537	1610	Salty		
Sand			1610	1665			
Slate			1665	1677			
Sand			1677	1725			
Slate			1725	1738			
Sand			1738	1794			
Slate			1794	1800			
Lime			1800	1813			
Slate & shells			1813	1870			
Sand			1870	1905			
Red Rock			1905	1913			
Slate			1913	1923			
Red Rock			1923	1952			
Lime		Hard	1952	1957			
Red Rock			1957	1968			
Slate & lime			1968	2025			
Big Lime			2025	2075	Oil	2060-2066	Show
Sand			2075	2080	Oil	2087-2090	"
Lime			2080	2092			
Sand			2092	2163	Gas	2135-2145	Show
Squaw sand			2163	2179	Gas	2152	"
Total depth				2179			
Total depth	2169	after drilling out cement					

Date January 24, 1962APPROVED Allegheny Land & Mineral Co. OwnerBy Claron Dawson, Mahone, W.Va.
(Title)



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company ALLEGHENY LAND & MIN. CO.
 Address CLARKSBURG, W.VA.
 Farm CLARISSA STARKEY HRS.
 Tract _____ Acres 78 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. A-160
 Elevation (Spirit Level) 1165' V.A.
 Quadrangle CENTERPOINT SW 2 1/2
 County DODDRIDGE District M^cCLELLAN
 Engineer James D. Jeffries
 Engineer's Registration No. 1084
 File No. 202/152 Drawing No. _____
 Date 9-21-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. _____

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

--- Denotes one inch spaces on border line of original tracing.

R.D.M.S.

1700638P

WW-4A
Revised 6-07

1) Date: October 17, 2013
2) Operator's Well Number
910160
3) API Well No.: 47 - 017 - 00638

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	<input checked="" type="checkbox"/> 5) (a) Coal Operator
(a) Name <u>Mary K. Post</u>	Name _____
Address <u>PO Box 69</u>	Address _____
<u>Salem, WV 26426</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Reserve Coal Company</u> <input checked="" type="checkbox"/>
	Address <u>1000 Consol Energy Drive</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Doug Newlon</u>	(c) Coal Lessee with Declaration
Address <u>4060 Dutchman Road</u>	Name _____
<u>Macfarlan, WV 26148</u>	Address _____
Telephone <u>304-932-8049</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-G.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Chesapeake Appalachia, LLC
 By: Dee Southall
 Its: Regulatory Analyst
 Address P.O. Box 1300
Jane Lew, WV 26378
 Telephone 304-517-1416 EXT. 86024

Subscribed and sworn before me this 11th day of November
Brittany R Woody Notary Public
 My Commission Expires 11/27/2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

CK 5095981
10000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, LLC OP Code 494477557

Watershed Upper Ohio South Quadrangle Centerpoint

Elevation 1165' County Doddridge District McClellan

Description of anticipated Pit Waste: Water from plugging process

Will a synthetic liner be used in the pit? yes 20 mil.

DCW
10-21-2013

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2D0072539/2D0413175/2D0610306/2D0610317)
- Reuse (at API Number at next anticipated well, API# will be included on the WR34/&or permit addendum)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flowback will be put in steel tanks and reused or taken to permitted disposal facility)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Analyst

Subscribed and sworn before me this 1st day of November, 2013

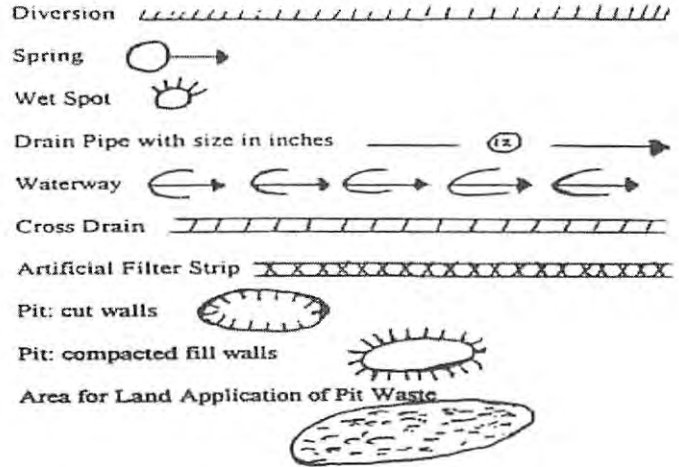
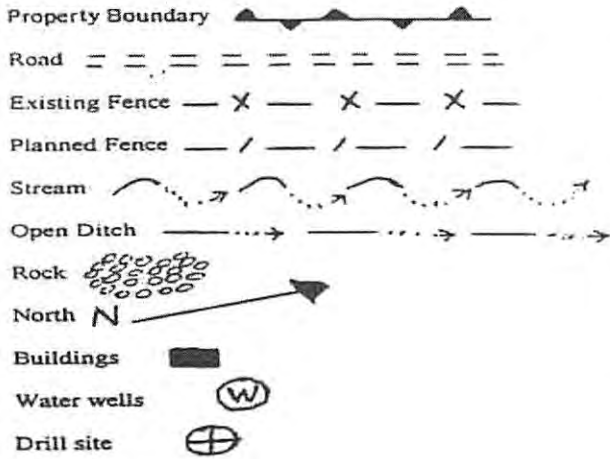
Brittany R. Woody

Notary Public

My commission expires 11/27/22



LEGEND



Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime ^{as determined by pH test min. 2} _____ Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) ⁵⁰⁰ _____ lbs/acre (500 lbs minimum)

Mulch ^{Hay/Straw} _____ Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
Orchard Grass	20		Orchard Grass	20	
Red Top	15		Red Top	15	
White Clover	15		White Clover	15	

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

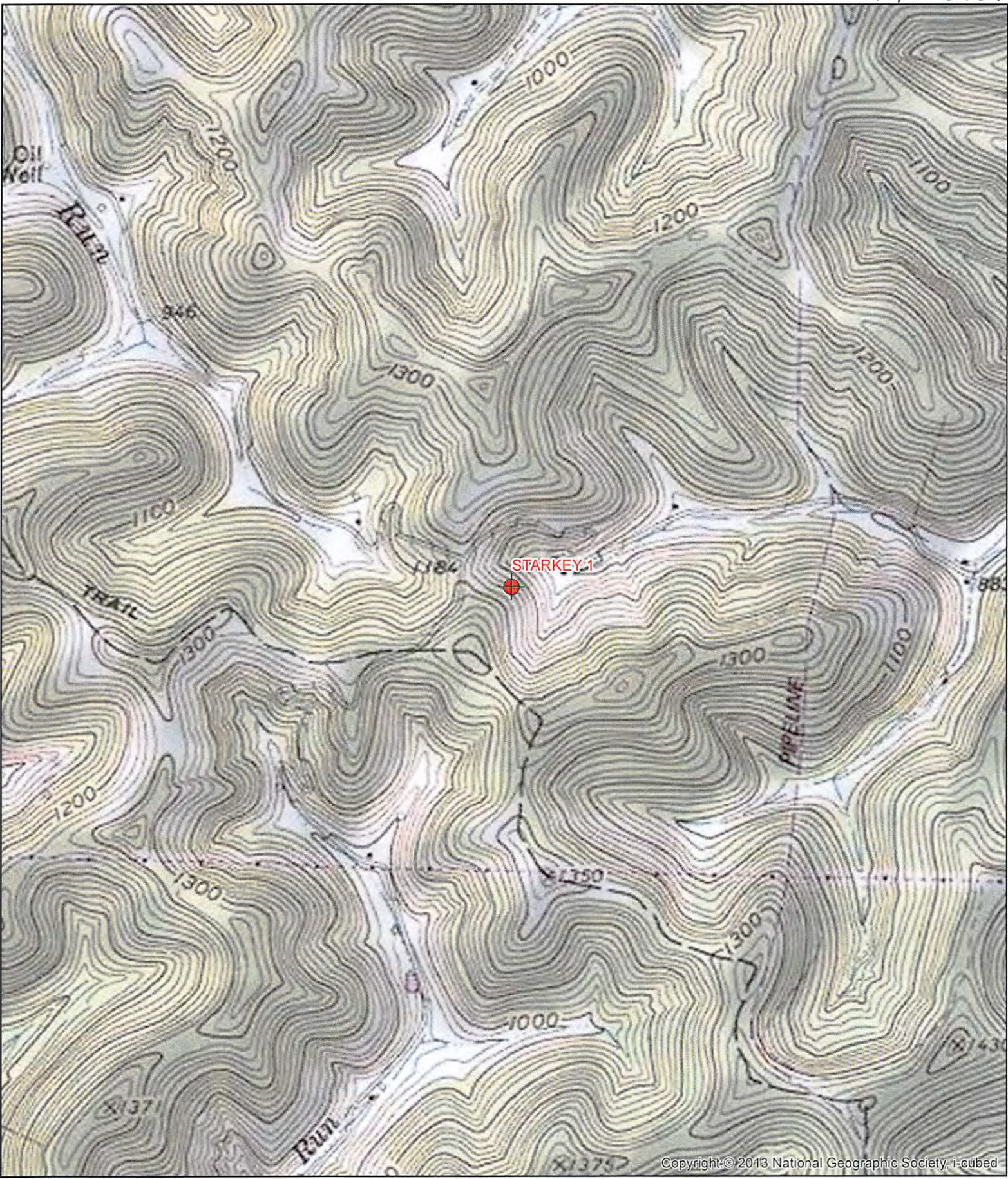
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlan

Comments: install EFS to WU Dep regulations

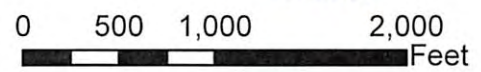
Title: Oil and Gas Inspector _____ Date: 11-21-2013

Field Reviewed? () Yes () No



Well: Starkey 1
 Permit : 4701700638
 Quad: Smithburg
 District: McClellan
 County: Doddridge
 State: WV

Geographic NAD83 UTM 17N
 Latitidue 39.353256
 Longitude -80.645569
UTM NAD83 (Meters)
 530534.49 E
 4356041.47 N



WW-7

8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-00638

WELL NO.: 910160

FARM NAME: Clarissa Starkey Hrs.

RESPONSIBLE PARTY NAME: Chesapeake Appalachia, LLC

COUNTY: Doddridge DISTRICT: McClellan

QUADRANGLE: Centerpoint

SURFACE OWNER: Mary K. Post

ROYALTY OWNER: ***please see attachment #1

UTM GPS NORTHING: 4356041.47

UTM GPS EASTING: 530534.49

GPS ELEVATION: 1165'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Date

11/1/13

Title

Regulatory Analyst

PERSONNEL / PHONE LIST**Central District Team**

Production Engineer	Shawn Jackson	Office: (405) 935-6276 Mobile (405) 365-9974
Completion Superintendent	Chad Satterfield	Office: (304) 517-1416 ext 86062 Mobile: (304) 203-8059
Production Superintendent	Manny Johnson	Office: (740) 695-1623 ext 87804 Mobile: (304) 641-0085
Land Man	Randy Orsburn	Office: (304) 517-1416 ext 86020
WV State Inspector	Doug Newlon	Cell: (304) 932-8049

REC'D
304
10V1
Department
State



Danielle Southall
Regulatory Analyst II

November 21, 2013

Mr. Jeff McLaughlin
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

Re: Plugging Permit for well 910160 API #47-017-00638

Dear Jeff:

Enclosed please find a Plugging Permit Application for the above captioned well. This well is situated on in McClellan District, Doddridge County, West Virginia.

If you have any questions or require additional information, please do not hesitate to contact me at (304) 517-1416 ext. 86024.

Sincerely,

Chesapeake Appalachia, LLC



Dee Southall

Enclosures

928
#910160
Mineral Owners

KATHERINE ANDRASIJK

RUTH BOYCE
JENNINGS BOYCE
SHARON H JACKSON
MARY H WACKERMAN
JOANN FRIEND WHITE
RUTH HILL WORSTELL
ROBERTA YERKEY
CAROLYN LAVAUGHN HIGGINS
STEPHEN W BOYCE
JOSEPH A BOYCE
JAMES M BOYCE
WILLIAM E BOYCE
CLARENCE R STARKEY JR

DONNA R BUZZARD
CARL JOHNSON
DELMAN L HELMICK
MARY LOU LEMASTERS
JAMES B BILDERBACK
BETTY L BATES
WILLIAM L BATES
LYLE COFFMAN
BARBARA J STARKEY NICHOLSON
CLIFF LOSEE
JOY LOSEE
ALICE A CRISS
JIMMY R ASHER
LINDA A WHYTE
Total

*Bohannon + #1