



New Location...
 Drill Deeper.....
 Abandonment.....

NOTE
 Roscoe & S. D. Scott, Oxford, W. Va. own in Fee.

Company MURPHY OIL CO. OF PENNA.
 Address 304 COURT ST. WEST UNION, W. VA.
 Farm SARAH D. & ROSCOE SCOTT MRS.
 Tract _____ Acres 134 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 841'
 Quadrangle HOLBROOK NC
 County DODDRIDGE District SOUTHWEST
 Engineer J. M. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date SEPT. 17, 1961 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-636-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holbrook

WELL RECORD

Permit No. DOD-636 Oct. 2, 1961

Oil or Gas Well Gas
(KIND)

Company Murphy Oil Company of Pennsylvania
Address Phil. Pa. & West Union, West Va.
Farm Sarah D. Scott Acres 134
Location (waters) Taylor's Drain
Well No. -2- Elev. 841'
District Southwest County Doddridge
The surface of tract is owned in fee by Roscoe Scott
Oxford, Address West Virginia
Mineral rights are owned by S. D. Scott, Heirs.
Wm. Simonton, Atty Address Pennsboro, Va.
Drilling commenced Oct. 27, 1961 1910' to
Drilling completed Nov. 5, 1961 1951'
Date Shot No shots From _____ To _____
With Jan. 1925 Open flow test 3,341,000 Cu. Ft.
Open Flow Dec. 1931 10ths Water in " " " 400000 inch
_____/10ths Merc. in R.P. 135# Inch
Volume Oct. 1961 R.P. #68 33,000 Cu. Ft.
Rock Pressure 60# lbs. 24 hrs.
Oil None bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
	First completed	Jan. 6-1925	
Size	Drilled deeper		Oct-Nov. 1961
16			Kind of Packer
18			<u>COBBS. H. W. &</u>
10	<u>4 1/4"</u>	<u>0</u>	<u>Anchor-Palmer</u>
8 3/4	<u>1030'</u>	<u>1030'</u>	Size of
6 5/8	<u>1801'</u>	<u>1801'</u>	<u>7" x 2"</u>
5 3/16			Depth set
3			<u>1868'</u>
2		<u>1925'</u>	Perf. top <u>40'</u>
Liners Used	<u>None</u>		Perf. bottom <u>Tubing</u>
			Perf. top <u>Perf.</u>
			Perf. bottom

WELL ACIDIZED No
Nov. 6, 1961 Nuclear Log-by Go Flec. Surveys, Inc.
WELL FRACTURED Yes. Nov. 21, 1961 by Dowell
Test-Nov. 26, 1961
RESULT AFTER TREATMENT R.P. 350# 536,000 Cu. Ft. Open flow
ROCK PRESSURE AFTER TREATMENT 350# Jan. 5, 1962 R.P. 320# 460,000 Cu. Ft.
Fresh Water No Feet _____ Salt Water _____ Feet _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Filled back from 1951' to 1925'
Cement plug.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			<u>1925</u>	<u>RECORD S. D. Scott well No. 2</u>			
Native Coal			215'	218'			
Pitts. Coal			510	511			
Little Dunkard			880	900			
Big Dunkard			970	995	<u>Oil</u>		
Sand			1160	1205			
1st. Salt Sand			1260	1320			
2nd. " "			1330	1425	<u>Water</u>		
3rd. " "			1435	1465			
Maxton-Lime & Shells				1764			
Little Lime			1764	1794			
Pencil Cave			1788	1794			
Big Lime			1794	1877			
Keener			1877				
" Gas			1884	1891	<u>Gas</u>		
T.D.-1925				1910			
1961-							
Injun sand-Squaw			1910	1925	<u>Gas</u>	<u>See Log.</u>	
T.D.				<u>1951</u>			
Filled back-Pern. Cement plug				<u>1925</u>			

