

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company	COX'S DELIGHT DRILLING CO.		
Address	WEST UNION, W. VA.		
Farm	FRANKLIN MAXWELL HRS.		
Tract	Acres	272	Lease No.
Well (Farm) No.	1	Serial No.	
Elevation (Spirit Level)	1162.1'		
Quadrangle	VADIS NW NE 1 1/2		
County	DODDRIDGE	District	NEW MILTON
Engineer	<i>Henry A. Thresher</i>		
Engineer's Registration No.	2470		
File No.	Drawing No.		
Date	AUG. 11, 1961 Scale 1" = 400'		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-633

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Centerpoint

Permit No. DOD-633

WELL RECORD

Oil or Gas Well oil & gas
(KIND)

Company Justin M. Henderson
 Address West Union, W. Va.
 Farm Franklin Maxwell Hrs. Acres 272
 Location (waters) Toms Fork
 Well No. 1 Elev. 1162.1
 District New Milton County Doddridge
 The surface of tract is owned in fee by Roy
Robinson Address Salem, W.Va.
 Mineral rights are owned by Franklin Maxwell Hrs.
c/o Haymond Maxwell Jr. Address Clarksburg, W.VA.
 Drilling commenced November 6, 1962
 Drilling completed December 19, 1961
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 50,000 Cu. Ft.
 Rock Pressure 320 lbs. 24 hrs.
 Oil 12 bbls., 1st 24 hrs.
 WELL ACIDIZED 200 gals. mud acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	265	none	Size of
8 1/4	1290	"	
6 3/4	none	"	Depth set
5 3/16		2323	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 360 No. Ft. 12/14/61
65 sks. cement, 8 sks. aquagel GARATON

COAL WAS ENCOUNTERED AT none FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 12/19/61 26,000 gas. water
32,000 lbs sand

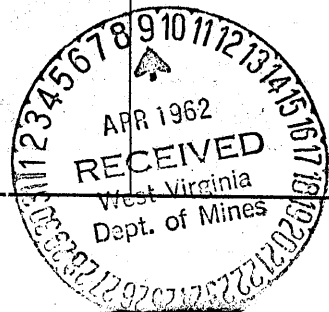
RESULT AFTER TREATMENT 198 mcf gas 5 bbl oil per 24 hours

ROCK PRESSURE AFTER TREATMENT 170

Fresh Water _____ Feet 110 Salt Water none Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Yellow clay			0	30			
W. slate			30	60			
R. Rock			60	100			
Sand			100	125			
R. Rock			125	130			
Sand			130	146			
Slate			146	160			
Red Rock			160	190			
Slate shells			190	265			
Black slate			265	280			
Slate shells			280	365			
Red rock			365	435			
Sand			435	485			
Red rock			485	528			
Slate			528	520			
Sand			570	614			
R. Rock			614	660			
Lime			660	670			
Sand			670	715			
W. slate			715	858			
Coal			858	862			
Black slate & shells			862	890			
sand			890	950			
Red rock			950	995			
Sand			995	1010			
red rock			1010	1146			
slate shells			1146	1190			
					water	917	

(over)



Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1190	1203			
Slate & shells			1203	1235			
Slate & shells			1235	1290			
Lime			1290	1300			
B. slate			1300	1320			
Sand			1320	1343			
Slate			1343	1416			
Sand			1416	1425			
Slate			1425	1455			
Lime			1455	1465			
Slate & shells			1465	1520			
Gritty lime		hard	1520	1545			
Slate			1545	1594			
Sand			1594	1614			
B. Slate			1614	1635			
Sand			1635	1665			
Slate			1665	1675			
Sand			1675	1748			
Slate			1748	1790			
Sand			1790	1830			
B. slate			1830	1890			
Lime		hard	1890	1940			
Sand		hard	1940	1990			
B. shale			1990	2140			
Slate			2140	2160			
B. lime			2160	2185			
Shale			2185	2195			
Sand - Blue Monday			2195	2214	gas & oil	2195-2203	
Sand			2214	2217			
B. lime			2217	2269	" "	2214-2217	
S. Ingin			2269	2353			
							Very hard 2295-2325 increase in fluid 2300- 2305 2325 total depth
Shale			2353	2368½	gas		

Date March 17, 19 62
APPROVED Justin M. Henderson, Owner
By _____ (Title)