

Redrill.....  
 New Location.   
 Drill Deeper..... W. H. RINGER  
 Abandonment.....

Company J. E. WEBBER  
 Address CLARKSBURG, W.VA.  
 Farm MICHAEL SHAUGHNESSY  
 Tract \_\_\_\_\_ Acres 100 Lease No. \_\_\_\_\_  
 Well (Farm) No. 2 Serial No. 2  
 Elevation (Spirit Level) 1026' V.R.  
 Quadrangle CENTERPOINT SW4-SC  
 County DODDRIDGE District GREENBRIER  
 Engineer James D. Giffner  
 Engineer's Registration No. 1084  
 File No. 201/80 Drawing No. \_\_\_\_\_  
 Date 9-2-61 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-631

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM<sup>s</sup>



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 4

Quadrangle Centerpoint

WELL RECORD

Permit No. DOD-631

Oil or Gas Well Gas  
(KIND)

Company Jack E. Webber  
Address Morgansville, West Virginia  
Farm Michael Shaughnessy Acres 100  
Location (waters) Buffalo Calf  
Well No. 2 Elev. 1026  
District Greenbrier County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by M. Shaughnessy  
et al. Address Parkersburg, W. Va  
Drilling commenced June 1, 1962  
Drilling completed July 7, 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 100,000 Cu. Ft.  
Rock Pressure 600 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	15'	15'	
13			
10	315	pulled	Size of
8 1/4	870	870	
6 1/2	1546	pulled	Depth set
5 3/16			
3 4 1/2"	2212	2212	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4" SIZE 200 No. Ft. 7/7/62 Date

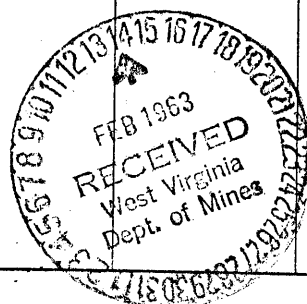
COAL WAS ENCOUNTERED AT 735 FEET 84 INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED 7/12/62  
1000 bbls. water-----1000 gal. acid  
RESULT AFTER TREATMENT 2,000,000 open flow

ROCK PRESSURE AFTER TREATMENT 650 lbs.

Fresh Water 25 Feet 238 ft. Salt Water 1650-1660 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sut Soil			0	25			
Sand			25	40			
Red Rock			40	50			
Sand			50	58			
Slate			58	95			
Sand			95	140			
Slate & Red Rock			140	175			
Gray Slate			175	335			
Sand			335	361			
Slate & Red Rock			361	370			
Black Slate			370	375			
Red Rock			375	403			
Sand			403	418			
Slate & Shells			418	470			
Red Rock			470	481			
Sandy Shell			481	486			
Slate & Shells			486	510			
Sand			510	529			
Slate & Shells			529	548			
Lime			548	560			
Sand			560	605			
Gray Slate			605	625			
Shells & White Slate			625	735			
Pittsburg Coal			735	742			
Shells & Gray Slate			742	765			
Sand			765	800			
Red Rock			800	870			
Slate & Shells			870	918			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Slate			918	930			
Red Rock			930	973			
Limey Shale			973	1000			
Slate & Shells			1000	1054			
Black Slate			1054	1074			
Gray Shale			1074	1105			
Sand			1105	1117			
Gray Shale			1117	1126			
Sand			1126	1135			
Black Slate			1135	1146			
Pink Rock			1146	1160			
Slate & Shells			1160	1185			
Red Rock			1185	1205			
Black Slate			1205	1275			
Gray Shale			1275	1315			
Sand			1315	1330			
Black Slate			1330	1440			
Sand			1440	1460			
Black Slate			1460	1515			
Sand			1515	1532			
Slate			1532	1610			
Gray Shale			1610	1650			
Sand			1650	1694			
Slate & Shells			1694	1735			
Sand			1735	1860			
Shale			1860	1900			
Sand			1900	1925			
Slate			1925	1967			
Sand			1967	1972			
Shale			1972	1986			
Lime			1986	2011			
Pencil Cave			2011	2035			
Lime			2035	2127			
Sand			2127	2179	Gas 2148-2175		
Slate			2179	2212			
TOTAL DEPTH			2212				

Date Feb. 13, 1963

APPROVED J. E. Webber, Owner

By Glenn W. Rogers, atty  
(Title)