



Latitude 39° 25'

Longitude 80° 35'

New Location NOTE:

Drill Deeper Ben W. Kelley et ux, Rt.-1, Morgansville, W. Va. owns in Fee.

Abandonment

Company TRIO OIL & GAS CO.
 Address 40 CHARTER D. STINESPRING, PRES. WEST UNION, W. VA.
 Farm BEN W. KELLEY
 Tract _____ Acres 138 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1197'
 Quadrangle CENTERPOINT - C
 County DODDRIDGE District GRANT
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date AUG. 19, 1961 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DoD-626

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Center Point

Permit No. DOD 626

WELL RECORD

Oil or Gas Well gas
(KIND)

Company Trio Oil and Gas Co., Inc.
Address Box 264, West Union, West Va.
Farm Ben Kelley Acres 138
Location (waters) Big Flint
Well No. 1 Elev. 1197'
District Grant County Doddridge
The surface of tract is owned in fee by Ben Kelley
West Va. Address Morgansville
Mineral rights are owned by Same
Address _____
Drilling commenced 8/31/61
Drilling completed 10/5/61
Date Shot _____ From _____ To _____
With _____
Open Flow .2 /10ths Water in 2" Inch
_____ /10ths Merc. in _____ Inch
Volume 60 mcf _____ Cu. Ft.
Rock Pressure 300# lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	386	none	Size of
8 3/4	698	none	
6 3/4			Depth set
5 3/16	1968	all	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 1968 SIZE 5 1/2 No. Ft. _____ Date _____
20 sks. cement, 5 sks. aquapel GARATON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT .5/10 mercury through 2" 348 M
ROCK PRESSURE AFTER TREATMENT 380# - 24 hrs.
Fresh Water 85 Feet Salt Water 1390 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red clay			0	35		35	water
Sand			35	41		6	
red shale			41	80		39	
sand			80	92		12	
gray shale			92	140		48	
sand			140	165		25	
gray shale			165	192		27	
white sand			192	215		23	
shale & shells			215	252		37	
sand			252	348		96	
shale gray			348	360		12	
bla ck lime			360	392		32	
gray shale			392	418		26	
white sand			418	485		67	
gray shale			485	540		55	
red rock			540	546		6	
gray shale			546	572		26	
sand			572	615		43	
gray shale			615	621		6	
slate & shells			621	660		39	
sand			660	688		28	
slate & shells			688	735		47	
red rock			735	756		21	
lime shells			756	805		49	
lime			805	818		13	
shale gray			818	840		22	
red rock			840	880		40	
lime			880	922		42	



Formation	Color	Hard or Soft	Top <i>9</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
gray shale			922	935		13	
red rock			935	975		40	
slate & shells			975	1025		50	
lime shells			1025	1078		53	
sand			1078	1095		12	
shale black			1095	1118		23	
slate & shells			1118	1192		74	
lime black			1192	1265		73	
sand			1265	1322		57	
shale gray			1322	1362		40	
sand			1362	1430		68	
sandy shale			1430	1518		88	
sand			1518	1536		18	
shale gray			1536	1570		34	
sand			1570	1692		122	
lime black			1692	1710		18	
shale & shells			1710	1733		23	
sand			1733	1743		10	
Maxon sand slate & shells			1743	1765		22	
maxon sand			1765	1808		43	show gas
shale			1808	1820		12	
red rock			1820	1836		16	
lime			1836	1845		9	
red rock			1845	1855		10	
shale			1855	1870		15	
shale			1870	1885		15	
shale			1885	1905		20	
big lime			1905	1965		60	
injun sand			1965	2082		117	show gas

Date Mar 30, 1962
APPROVED Richard G. [Signature] Owner
By [Signature] (Title)