

New Location NOTE:
 Drill Deeper James F. Robinson, et ux, West Union, W. Va. owns in Fee.
 Abandonment

Company BAKER DEVELOPMENT CO.
 Address 213 CHEVERONT AVE. WEST UNION, WEST VIRGINIA
 Farm JAMES F. ROBINSON
 Tract _____ Acres 26 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 997'
 Quadrangle WEST UNION - SE
 County DODDRIDGE District WEST UNION
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date AUG. 28, 1961 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-614

 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle West Union, W. Va.

WELL RECORD

Permit No. DD-614

Oil or Gas Well Gas
(KIND)

oil show

Company Baker Development Co.
Address 213 Chevront Ave. West Union, W. Va.
Farm James F. Robinson Acres 26
Location (waters) Rock Run
Well No. 1 Elev. 997
District West Union County Doddridge
The surface of tract is owned in fee by James F. Robinson
Address West Union, W. Va.
Mineral rights are owned by James F. Robinson
Address West Union, W. Va.
Drilling commenced October 25, 1961
Drilling completed November 21, 1961
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure Negative lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13	13 ft	13 ft	
10			Size of _____
8 1/4	496 ft		
6 5/8	1132 ft		Depth set _____
5 1/2	1970 ft	1970 ft	
3			Perf. top _____
2	2064 ft	2064 ft	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
22 sks. cement, 2 sks. aquagel GARATON
COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

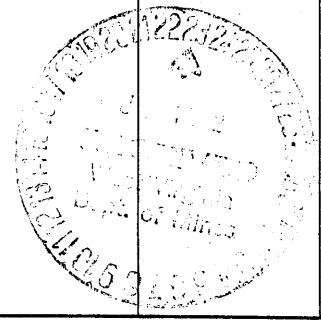
WELL FRACTURED December 2, 1961 schedule attached

RESULT AFTER TREATMENT Volume 165 thousand oil showing no volume

ROCK PRESSURE AFTER TREATMENT 175 lb. rock pressure

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
clay	gray	soft	0	30			
red rock	red	soft	30	45			
lime	dark	hard	45	70			
slate	red rock		70	140			
slate & lime shells			140	195			
sand & lime			195	245			
slate			245	290			
red rock			290	305			
slate & shells			305	350			
red rock			350	370			
slate & shells			370	445			
red rock			445	460			
slate & shells			460	635			
red rock			635	650			
sand			650	670			
slate & shells			670	730			
red rock			730	750			
slate & shells			750	785			
lime			785	805			
slate			805	850			
red rock			850	875			
slate & shells			875	920			
gritty lime			920	952			
pink rock			952	962			
lime slate			962	1030			
sand			1030	1210			
slate & shells			1210	1335			
sand			1335	1405			
slate & shells			1405	1440			



(over)

Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand		hard	1440	1496			
slate & shells			1496	1575			
sand			1575	1630			
slate & shells			1630	1775			
lime broken			1775	1847			
big lime			1847	1905			
sand			1905	1963			
slate	dark	soft	1963	1970	showing oil gas	1907 1930	
			pocket drilled from 1970 4" hole to 2034				
			TD 2064 at least 6m 2 in top.				

Date _____, 19__

APPROVED _____, Owner

By _____
(Title)