

Company WORLDWIDE PETROLEUM CORP. I. SHEARER, AGT.

Address 250 NEWPORT RD., BLAIRSVILLE, PA.

Farm H. R. GUM

Tract 1 Acres 25 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 905 OK - 7.5' top of CR 10/15/92

Quadrangle CENTERPOINT SC Smithburg

County DODDRIDGE District GREENBRIER

Engineer Parker C. Peters

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date AUGUST 23, 1961 Scale 1" = 20P

JAMES I. SHEARER, AGT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-605 REVISED

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-61



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle VADIS

WELL RECORD

Permit No. DOD-Revised-605

Oil or Gas Well Gas
(KIND)

Company Worldwide Petroleum Corporation
306 Mutual Savings Building
Address Fort Worth, Texas
Farm H. R. Gum Acres 25
Location (waters) Greenbrier Creek
Well No. 1 Elev. 940
District Greenbrier County Doddridge
The surface of tract is owned in fee by H. R. Gum
Address Salem, W. Va.
Mineral rights are owned by C. R. Ford
508 Shrewberry St. Address Parkersburg, W. Va.
Drilling commenced 6-2-62
Drilling completed 7-29-62
River Frac 8-2-62 From 2057 To 2064
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 750,000 Cu. Ft.
Rock Pressure None lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size <u>Con Wood</u>	<u>14'</u>	<u>14'</u>	Kind of Packer <u>-0-</u>
<u>3/4</u>	<u>315'</u>	<u>-0-</u>	Size of _____
<u>5/8</u>	<u>954</u>	<u>954'</u>	Depth set _____
<u>4-1/2</u>	<u>2108'</u>	<u>2108'</u>	Perf. top <u>2057</u>
			Perf. bottom <u>2064</u>
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4-1/2" 2108' No. Ft. 7-29-62 Date
60 sks. Reg. Bulk 50 lbs. Flac.
DOWELL
COAL WAS ENCOUNTERED AT 595' TO 602' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES
WELL FRACTURED 8-2-62 60,000# 20-40 Sand 400# WS 8-12 54,000 gals.

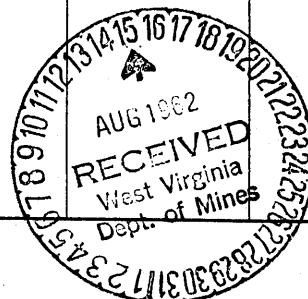
RESULT AFTER TREATMENT 1,710,000 cu. ft.

ROCK PRESSURE AFTER TREATMENT 590# 24 hours.

Fresh Water 75' Small Am't. Feet 125' Hole full Salt Water 1385' Small Am't. Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil		Soft	-0-	5'			
Slate			5'	11'			
Shell			11'	15'			
Slate			15'	60'			
Rock	Red		60'	65'			
Slate			65'	75'			
Gravel			75'	78'			
Slate & shells			78'	129'	Fresh water	75'	3 bailers 1 hr.
Lime			129'	175'	Fresh water	125'	Hole full
Rock	Red		175'	188'			
Slate			188'	195'			
Sand			195'	205'			
Lime			205'	285'			
Slate			285'	292'			
Lime		Hard	292'	320'			
Slate & Shells			320'	335'			
Rock	Red		335'	340'			
Lime			340'	348'			
Sand			348'	362'			
Lime			362'	376'			
Rock & Lime shells	Red		376'	451'			
Lime	White		451'	476'			
Sand			476'	485'			
Slate & Shell			485'	590'			
Slate	Black		590'	595'			
Coal			595'	602'			
Slate	Gray		602'	635'			

(over)



Formation	Color	Hard or Soft	Top ⁷	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			635'	675'			
Lime & Shells			675'	703'			
Rock	Red		703'	725'			
Slate &	Black		725'	735'			
Lime							
Lime	Dark		735'	760'			
Lime Shells			760'	775'			
Lime Shells							
& Rock	Red		775'	805'			
Sand			805'	830'			
Slate & Shells			830'	920'			
Rock Shells	Red		920'	935'			
Lime Shells			935'	956'			
Slate &							
Lime Shells			956'	985'			
Lime		Hard	985'	1000'			
Slate	Black		1000'	1010'			
Slate & Shells			1010'	1018'			
Shells	Red & Pink		1018'	1020'			
Lime		Hard	1020'	1050'			
Slate & Shells			1050'	1070'			
Slate	Black		1070'	1118'			
Lime			1118'	1126'			
Sand		Hard & Sharp	1126'	1200'			
Slate & Shells			1200'	1225'			
Lime			1225'	1240'			
Slate	Black		1240'	1245'			
Lime	Dark	Gritty	1245'	1326'			
Slate	White		1326'	1345'			
Slate &	Black		1345'	1352'			
Shells							
Lime		Hard	1352'	1365'			
Sand		Hard	1365'	1432'	Salt Water	1385'	Small Am't. Not enough to drill with
Slate & Shells			1432'	1510'			
Sand			1510'	1560'			
Lime		Hard	1560'	1580'			
Slate			1580'	1640'			
Sand			1640'	1680'			
Slate			1680'	1685'			
Sand			1685'	1716'			
Slate	Pink						
& Lime shell			1716'	1794'			
Slate	Black		1794'	1800'			
Sand Shells			1800'	1849'			
Lime	Red		1849'	1856'			
Rock	Red		1856'	1861'			
Lime	Red		1861'	1866'			
Lime	Dark		1866'	1932'			
Pencil Cave			1932'	1940'			
Big Lime			1940'	1976'			
Sand			1976'	2078'	Gas	2050'	20/40 W/1" J.
Slate	Black		2078'	2108'	Gas	2064	40/10 W/1" J.
T. D.				2108'			

Date August 13, 1962

Worldwide Petroleum Corporation
James Drilling Corporation, Agent

APPROVED _____

By C. A. [Signature] Sec-Treas.
(Title)