



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

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OIL AND GAS DIVISION Quadrangle Centerpoint WELL RECORD Permit No. DOd-600 Oil or Gas Well Gas Company Allegheny Land & Mineral Co. Clarksburg, W.Va Casing and Tubing Used in Drilling Address_ Left in Packers Floyd Kelley Well Farm Location (waters)_ Size Well No. A-155 1096 Elev 181 18' 16 District McClellan Kind of Packer_ Doddridge _County_ The surface of tract is owned in fee by Kelley Helrs 10 Address Salem, W.Va. 4321 81/4 大文文書 Mineral rights are owned by___ 12041 Depth set__ __Address_ 21501 27501 inenst 28, 1961 Drilling commenced Perf. top 2044 September 22, 1961 Drilling completed___ Perf. bottom 2050 Date Shot __То Liners Used Perf. top 2072 With____ Perf. bottom 2078 Open Flow /10ths Water in _____ test _Inch _/10ths Merc. in____ __Inch CASING CEMENTED 41 SIZE 400 No. Ft. 9-25-61 Date Show only ___Cu. Ft. 28 cement, 2 acusjel, 15 barcid, 200 gal Mone Lakenibs. __hrs. FEET ES INCHES COAL WAS ENCOUNTERED AT____ _bbls., 1st 24 hrs. WELL ACIDIZED_ FEET_ INCHES_ INCHES FEET___INCHES_ WELL FRACTURED Sept. 29, 1961 By Dowell - Water, send, acid FEET___INCHES 8# Spring gauge RESULT AFTER TREATMENT_ 516 M c F ROCK PRESSURE AFTER TREATMENT—Fresh Water 5-T Bailer per hr Feet 560% in 16 hr. 2nd test 1090 Salt Water 8 bailers per hreet 1575 Hard or Formation Color Oil, Gas or Water Top Bottom Depth Remarks Top soil 0 10 Red Rock 10 50 72 Soap stone 50 Red Rock 72 100 3and 100 110 led Rock 110 135 late & shells 180 135 .me 180 205 led Rock 205 215 late & shells 215 270 ed Rock 270 290 and. 290 320 -late & shells 40 and 380 late & shells 380 430 ime 430 late & shells late Black 660 late & shells 660 and 725 800 late & shells citty Lime 850 late & shells 975 M Rock

1005

1080

1105

1140

1160

1190

1005

1080

1105

1140

1160

1190

1230

1090

Fresh

Water

a grad

5- 8" bailers per 12 h

State & shells	Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
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1370			Constitutes	1305	1335			
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Elsek Lime Sand 1740 1805 1805 1805 1805 1806 1805 1806 1805 1815 1820 1820 1820 1820 1820 1820 1820 1820	Slate	Black	dir o o y	1510	1540			Errek
Sand 1740 1805 1825 1826 1826 1826 1825 1845 18			:	1540	1720	Water &	1575	8- 6" bailer
Pink Rock 1805 1820 1835 1845 1836 1835 1845 1835 1845 1853 1890 1876 18	Sand			1740	1805			per 2 hr. Saltv
Sate Red Rock 1845 1853 1890		3.4		1805	1820			
Sate Red Rock 1845 1853 1890	Pink Rock	LT2		1835	1835 1845			į
1907 1910 1915		reg.		1845	1853	,		
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1-1945 2009 2034 2034 2034 2034 2034 2135 2137 2137 2150 2009 2034 2034 2034 2034 2135 2137 2150 2009 2034	Pencil Cave		٠	1907	1910		1	* 4
Lime Sand Sand Slate Sand Government 2014 2135 2137 2137 2150 Gas 2055-2065 Small show	Slate_ Big Time		•	1910	1945			
Lime Sand Sand Slate Sand Government 2014 2135 2137 2137 2150 Gas 2055-2065 Small show	Sand - V			2009	2009	e e e		
Slate Sond Sond Sond Sond Sond Sond Sond Sond	Lime	``		2034	2044			
Sand Agrand Total depth 2137 2150	Slate		·	2044 2135	2135	Gas	2055-2065	Small show
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	Total depth	.			2150			
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Date October 11, , 1961

APPROVED Allegheny Land & Mineral Co., Owner

By Claron Dewson, Hahone, W.Va.

(Title)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: . Conway, John T. Operator Well No.: Kelly #2 10607

Di La	strict: <u>McClella</u> titude: <u>8900</u>	nCounty: _Feet South of _	le: <u>Smithburg 7.5'</u> <u>Doddridge</u> <u>39 Deg. 22 Min. 30</u> <u>80 Deg. 37 Min. 30</u>		
Well Type: OIL	GAS	Χ			
Agent: Rodne	minion Exploration 5 W Main St. rksburg, WV 263 ey J. Biggs Date: '06/05/200	301	Coal Operator	oy Street e, Mi 48182	
			AFFIDAVIT		
David L. Johnson of plugging and in the work of the Director, s	filling oil and gas plugging and filli	wells and were e ng the above wel rk was commenc	g to law depose and say that employed by the above nam ll, and <u>Mike Underwood</u> Oil	they are experienced in the worled well operator, and participate and Gas Inspector representing Mand that the we	d Ig
was plugged at	na illiea ili tile loi	lowing marrier.			
TYPE	FROM	ТО	PIPE REMOVED	LEFT]
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TYPE Cement Gel Cement Gel Cement Gel Cement Oescription o	FROM 2150 1900 953 803 476 376 159	TO 1900 953 803 476 376 159 Surface og. W/ ¼" x 12" x1 vell was complete	4 ½" -985' 12" plate w/Well No., Co. Nar	4 ½' -1165'	2003 C