



New Location NOTE:
 Drill Deeper Edward N. Orr & Monroe Hickman, Rt. - 2, Salem, W. Va., each
 Abandonment own 1/2 the Mineral Rights.

Company TRIO OIL & GAS CO. INC.
 Address PO BOX CHARTER STINESPRING WEST UNION, W. VA.
 Farm MONROE HICKMAN
 Tract _____ Acres 157 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 993'
 Quadrangle CENTERPOINT 3e
 County DODDRIDGE District GRANT
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date JUNE 24, 1961 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-583

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Center Point

Permit No. DOD-583

WELL RECORD

Oil or Gas Well Comb

Company Trio Oil and Gas Co, Inc
 Address Box 264 West Union, W.Va.
 Farm Monroe Hickman Acres 157
 Location (waters) Buckeye Creek
 Well No. 1 Elev 993'
 District Grant County Doddridge
 The surface of tract is owned in fee by Monroe Hickman
 Address Salem, W.Va.
 Mineral rights are owned by Monroe Hickman &
Edward Orr Address Tampa 1, Fla
 Drilling commenced August 2nd, 1961
 Drilling completed Sept 2nd, 1961
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in 1/10 through 1" Inch
 _____ /10ths Merc. in _____ Inch
 Volume 15 mcf Cu. Ft.
 Rock Pressure 200 lbs. 24 hrs.
 Oil show bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED yes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	500ft	None	Size of
8 1/4			
6 3/4	1209 ft	all	Depth set
5 3/16			
3 4 1/8"	2176	all	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/8 SIZE 2176 No. Ft. 9/2/61 Date
26 sks. cement, 100 gals. cement, 6 sks. Gel
 COAL WAS ENCOUNTERED AT DOWELL FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 1/10 Merc through 2in ¹⁵⁵ 178 mcf oil Vol. ??
 ROCK PRESSURE AFTER TREATMENT 250#
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top soil			0	25		25	
Red rock			25	65		40	
W.slate			65	93		28	
Red rock			93	105		12	
B.Slate			105	150		45	
Coal			150	155		5	
W.slate			155	160		5	
Sand			160	175		15	
B.slate			175	210		35	
W.slate			210	230		20	
Red rock			230	255		25	
Slate			255	305		50	
Sand			305	325		20	
Slate			325	335		10	
Red rock			335	395		60	
B.slate			395	420		25	
Red rock			420	455		35	
B.slate			455	471		16	
Sand			471	490		19	
Slate shells			490	510		20	
Lime			510	532		22	
Slate			532	538		6	
Red rock			538	580		21	
Slate			580	655		75	
Lime			655	671		16	
W.slate			671	785		114	
Smith Pitts Coal			785	793		8	
W.slate			793	830		37	
Sand			830	880		50	

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			880	889		9	
Red rock			889	922		33	
Slate			922	965		43	
Redrock			965	970		05	
W.slate			970	1115		145	
Sand			1115	1147		32	
Slate			1147	1209		62	
Sand			1209	1270		61	
B.slate			1270	1285		15	
Sand			1285	1310		25	
Slate			1310	1355		45	
Sand			1355	1405		50	
B.slate			1405	1460		55	
Sand			1460	1480		20	
Slate			1480	1555		75	
Sand			1555	1610		55	
Slate			1610	1670		60	
Sand			1670	1815		45	
Slate			1815	1840		25	
Sand			1840	1900		60	
B.slate			1900	1925	water	25	
L.lime			- 1925	1970		45	
Slate			1970	1991		21	
B.lime			- 1991	2057		66	
Sand			2057	2106	gas	49	
Shale			2106	2175		69	

Date Nov 2, 1961

APPROVED Leo A. G. G. G., Owner

By Walter J. G. G.
(Title)